

Upcoming high-impact outages in the NEM (information as of 10/08/2020 1227 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	10/08/2020 07:00 Monday	10/08/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	11/08/2020 07:00 Tuesday	11/08/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	11/08/2020 08:30 Tuesday	11/08/2020 16:00 Tuesday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	12/08/2020 07:00 Wednesday	12/08/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW / VIC	Transgrid	12/08/2020 10:00 Wednesday	12/08/2020 17:30 Wednesday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	0
NSW	Transgrid	13/08/2020 07:00 Thursday	13/08/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	14/08/2020 07:00 Friday	14/08/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance

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VIC	AusNet	14/08/2020 08:00 Friday	14/08/2020 13:00 Friday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
SA	ElectraNet	14/08/2020 09:00 Friday	16/08/2020 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 3 hrs Night: 6 hrs	Issued on 16/07/2020	Invoked	Maintenance
NSW	Transgrid	15/08/2020 07:00 Saturday	15/08/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	16/08/2020 11:00 Sunday	16/08/2020 16:00 Sunday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	17/08/2020 06:30 Monday	17/08/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 5 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	17/08/2020 07:00 Monday	22/08/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	18/08/2020 06:30 Tuesday	18/08/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 5 hrs Night: No recall	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	19/08/2020 06:30 Wednesday	19/08/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 5 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	19/08/2020 10:00 Wednesday	19/08/2020 16:00 Wednesday	Balranald-Darlington Point (X5) 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 1.5 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	19/08/2020 10:00 Wednesday	19/08/2020 16:00 Wednesday	Balranald Buronga X3 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	20/08/2020 06:30 Thursday	20/08/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 5 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	21/08/2020 06:30 Friday	21/08/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 5 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	22/08/2020 06:30 Saturday	22/08/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 5 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	23/08/2020 07:00 Sunday	23/08/2020 18:00 Sunday	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 10/08/2020 1227 hrs):

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	24/08/2020 06:30 Monday	24/08/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	24/08/2020 06:30 Monday	29/08/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	24/08/2020 07:00 Monday	24/08/2020 18:00 Monday	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	25/08/2020 06:30 Tuesday	25/08/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	25/08/2020 07:00 Tuesday	25/08/2020 17:00 Tuesday	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	26/08/2020 06:30 Wednesday	26/08/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	27/08/2020 06:30 Thursday	27/08/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	27/08/2020 07:00 Thursday	27/08/2020 17:00 Thursday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	28/08/2020 06:30 Friday	28/08/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	29/08/2020 06:30 Saturday	29/08/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	31/08/2020 06:30 Monday	05/09/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
TAS	TasNetworks	31/08/2020 09:00 Monday	31/08/2020 15:00 Monday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	31/08/2020 15:00 Monday	31/08/2020 16:00 Monday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	01/09/2020 13:00 Tuesday	01/09/2020 13:30 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	02/09/2020 09:00 Wednesday	02/09/2020 11:00 Wednesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	02/09/2020 13:00 Wednesday	02/09/2020 14:00 Wednesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	07/09/2020 06:30 Monday	12/09/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
QLD	Powerlink	07/09/2020 08:30 Monday	07/09/2020 15:00 Monday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	07/09/2020 11:30 Monday	07/09/2020 15:00 Monday	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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VIC	AusNet	16/09/2020 07:00 Wednesday	17/09/2020 17:00 Thursday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	22/09/2020 07:00 Tuesday	22/09/2020 17:00 Tuesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 8 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	22/09/2020 07:00 Tuesday	22/09/2020 17:00 Tuesday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/09/2020 07:00 Wednesday	23/09/2020 17:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 8 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	24/09/2020 07:00 Thursday	24/09/2020 17:00 Thursday						
VIC	AusNet	25/09/2020 07:00 Friday	25/09/2020 17:00 Friday						
VIC	AusNet	03/10/2020 06:00 Saturday	03/10/2020 18:00 Saturday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
VIC	AusNet	04/10/2020 05:00 Sunday	04/10/2020 17:00 Sunday						
VIC	AusNet	05/10/2020 05:00 Monday	05/10/2020 15:00 Monday						
QLD	Powerlink	05/10/2020 07:00 Monday	16/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: 96 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	06/10/2020 07:15 Tuesday	06/10/2020 14:00 Tuesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	06/10/2020 08:15 Tuesday	06/10/2020 15:00 Tuesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

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VIC	AusNet	21/10/2020 05:00 Wednesday	21/10/2020 17:00 Wednesday	Moorabool-HGTS 500kV no 1 LINE	<p>N/A</p> <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	22/10/2020 05:00 Thursday	22/10/2020 17:00 Thursday						
VIC	AusNet	23/10/2020 05:00 Friday	23/10/2020 17:00 Friday						
VIC	AusNet	24/10/2020 05:00 Saturday	24/10/2020 17:00 Saturday						
VIC	AusNet	25/10/2020 05:00 Sunday	25/10/2020 17:00 Sunday						
VIC	AusNet	26/10/2020 05:00 Monday	26/10/2020 17:00 Monday						
VIC	AusNet	27/10/2020 05:00 Tuesday	27/10/2020 17:00 Tuesday						
VIC	AusNet	28/10/2020 05:00 Wednesday	28/10/2020 17:00 Wednesday						
VIC	AusNet	29/10/2020 05:00 Thursday	29/10/2020 17:00 Thursday						
VIC	AusNet	30/10/2020 05:00 Friday	30/10/2020 17:00 Friday						
VIC	AusNet	04/11/2020 05:00 Wednesday	04/11/2020 17:00 Wednesday						
VIC	AusNet	05/11/2020 05:00 Thursday	05/11/2020 17:00 Thursday						
VIC	AusNet	06/11/2020 05:00 Friday	06/11/2020 17:00 Friday						
VIC	AusNet	07/11/2020 05:00 Saturday	07/11/2020 17:00 Saturday						
VIC	AusNet	08/11/2020 05:00 Sunday	08/11/2020 17:00 Sunday						
VIC	AusNet	09/11/2020 05:00 Monday	09/11/2020 17:00 Monday						
VIC	AusNet	10/11/2020 05:00 Tuesday	10/11/2020 17:00 Tuesday						
VIC	AusNet	11/11/2020 05:00 Wednesday	11/11/2020 17:00 Wednesday						
VIC	AusNet	12/11/2020 05:00 Thursday	12/11/2020 17:00 Thursday						
VIC	AusNet	13/11/2020 05:00 Friday	13/11/2020 17:00 Friday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	14/11/2020 05:00 Saturday	14/11/2020 17:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	15/11/2020 05:00 Sunday	15/11/2020 17:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	16/11/2020 07:30 Monday	16/11/2020 18:30 Monday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	17/11/2020 07:30 Tuesday	17/11/2020 18:30 Tuesday						
VIC	AusNet	18/11/2020 07:30 Wednesday	18/11/2020 18:30 Wednesday						
VIC	AusNet	19/11/2020 07:30 Thursday	19/11/2020 18:30 Thursday						
VIC	AusNet	20/11/2020 07:30 Friday	20/11/2020 18:30 Friday						
VIC	AusNet	21/11/2020 07:30 Saturday	21/11/2020 18:30 Saturday						
VIC	AusNet	22/11/2020 07:30 Sunday	22/11/2020 18:30 Sunday						
VIC	AusNet	24/11/2020 07:30 Tuesday	24/11/2020 16:30 Tuesday	Ararat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	25/11/2020 07:30 Wednesday	25/11/2020 16:30 Wednesday						
VIC	AusNet	26/11/2020 07:30 Thursday	26/11/2020 16:30 Thursday						

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VIC	AusNet	27/11/2020 07:30 Friday	27/11/2020 16:30 Friday						
VIC	AusNet	12/04/2021 07:00 Monday	12/04/2021 17:00 Monday	Red Cliffs-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	13/04/2021 07:00 Tuesday	13/04/2021 17:00 Tuesday						
VIC	AusNet	14/04/2021 07:00 Wednesday	14/04/2021 17:00 Wednesday						
VIC	AusNet	15/04/2021 07:00 Thursday	15/04/2021 17:00 Thursday						
VIC	AusNet	16/04/2021 07:00 Friday	16/04/2021 17:00 Friday						
VIC	AusNet	17/04/2021 07:00 Saturday	17/04/2021 17:00 Saturday						
VIC	AusNet	18/04/2021 07:00 Sunday	18/04/2021 17:00 Sunday						
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday						
VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday						
VIC	AusNet	26/05/2021 07:00 Wednesday	26/05/2021 17:00 Wednesday						
VIC	AusNet	27/05/2021 07:00 Thursday	27/05/2021 17:00 Thursday						
VIC	AusNet	28/05/2021 07:00 Friday	28/05/2021 17:00 Friday						
VIC	AusNet	29/05/2021 07:00 Saturday	29/05/2021 17:00 Saturday						
VIC	AusNet	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday						
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday	Stanwell – Broadsound 856 or 8831	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 8 hrs Night: 12 hrs	Not required	Being assessed	Maintenance



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Disclaimer

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