

Upcoming high-impact outages in the NEM (information as of 14/12/2020 1202 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	14/12/2020 05:00 Monday	14/12/2020 17:00 Monday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	15/12/2020 05:00 Tuesday	15/12/2020 17:00 Tuesday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	15/12/2020 06:00 Tuesday	15/12/2020 16:00 Tuesday	Moorabool-HGTS 500kV no 1 LINE	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 11/12/2020	Invoked	Project work

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VIC	AusNet	16/12/2020 05:00 Wednesday	16/12/2020 17:00 Wednesday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	17/12/2020 05:00 Thursday	17/12/2020 17:00 Thursday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	18/12/2020 15:00 Friday	18/12/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
TAS	TasNetworks	12/01/2021 08:00 Tuesday	12/01/2021 16:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	19/01/2021 08:30 Tuesday	19/01/2021 14:00 Tuesday	Gordon - Chapel St 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 45 mins Night: Not applicable	Not required	Being assessed	Maintenance

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TAS	TasNetworks	16/02/2021 07:00 Tuesday	16/02/2021 15:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	16/02/2021 08:00 Tuesday	16/02/2021 14:00 Tuesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	17/02/2021 07:00 Wednesday	17/02/2021 15:00 Wednesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	17/02/2021 08:00 Wednesday	17/02/2021 14:30 Wednesday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	09/03/2021 07:00 Tuesday	09/03/2021 15:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	10/03/2021 07:00 Wednesday	10/03/2021 15:00 Wednesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	15/03/2021 04:00 Monday	26/03/2021 16:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: No recall Night: No recall	To be issued	Being assessed	Project work
TAS	TasNetworks	17/03/2021 07:00 Wednesday	17/03/2021 11:00 Wednesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	22/03/2021 06:00 Monday	27/03/2021 15:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	29/03/2021 06:00 Monday	03/04/2021 15:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance

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NSW	Transgrid	05/04/2021 07:00 Monday	10/04/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	12/04/2021 07:00 Monday	12/04/2021 17:00 Monday	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	12/04/2021 07:00 Monday	17/04/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	13/04/2021 07:00 Tuesday	13/04/2021 17:00 Tuesday	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	14/04/2021 07:00 Wednesday	14/04/2021 17:00 Wednesday						
VIC	AusNet	15/04/2021 07:00 Thursday	15/04/2021 17:00 Thursday						
VIC	AusNet	16/04/2021 07:00 Friday	16/04/2021 17:00 Friday						
VIC	AusNet	17/04/2021 07:00 Saturday	17/04/2021 17:00 Saturday						
VIC	AusNet	18/04/2021 07:00 Sunday	18/04/2021 17:00 Sunday						
NSW	Transgrid	19/04/2021 07:00 Monday	24/04/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
QLD	Powerlink	26/04/2021 07:00 Monday	27/04/2021 17:00 Tuesday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	26/04/2021 07:00 Monday	01/05/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance

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NSW	Transgrid	03/05/2021 07:00 Monday	08/05/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	10/05/2021 07:00 Monday	15/05/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	17/05/2021 07:00 Monday	22/05/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	24/05/2021 07:00 Monday	29/05/2021 16:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	26/05/2021 07:00 Wednesday	26/05/2021 17:00 Wednesday						
VIC	AusNet	27/05/2021 07:00 Thursday	27/05/2021 17:00 Thursday						
VIC	AusNet	28/05/2021 07:00 Friday	28/05/2021 17:00 Friday						
VIC	AusNet	29/05/2021 07:00 Saturday	29/05/2021 17:00 Saturday						
VIC	AusNet	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	06/07/2021 08:15 Tuesday	11/07/2021 08:15 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	11/07/2021 08:15 Sunday	13/07/2021 12:30 Tuesday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	13/07/2021 12:30 Tuesday	15/07/2021 17:30 Thursday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance

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SA	ElectraNet	27/07/2021 12:30 Tuesday	29/07/2021 17:30 Thursday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	03/08/2021 08:15 Tuesday	10/08/2021 08:15 Tuesday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	10/08/2021 08:15 Tuesday	12/08/2021 17:30 Thursday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance

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VIC / SA	ElectraNet	17/08/2021 08:15 Tuesday	24/08/2021 08:15 Tuesday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	24/08/2021 08:15 Tuesday	26/08/2021 17:30 Thursday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
TAS	TasNetworks	06/12/2021 07:00 Monday	06/12/2021 15:00 Monday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	07/12/2021 07:00 Tuesday	07/12/2021 15:00 Tuesday						

Disclaimer

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