

Upcoming High-Impact Outages (HIOs) in the NEM
- Information Current as of: 27 April 2021 - 0852 hrs -

Legend

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
NSW	Transgrid	27/04/2021 07:06 Tuesday	27/04/2021 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	<<UPDATED since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	In Progress - PTP		✓		✓	Commissioning 9.9 Hours
VIC	AusNet	29/04/2021 07:00 Thursday	29/04/2021 17:00 Thursday	Moorabool - Mortlake 500 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Withdrawn			✓	✓	Maintenance 10 Hours
NSW	Transgrid	29/04/2021 07:00 Thursday	29/04/2021 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - STLTP		✓		✓	Commissioning 10 Hours
VIC	AusNet	29/04/2021 07:00 Thursday	29/04/2021 17:00 Thursday	Moorabool - Mortlake 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓	✓	Maintenance 10 Hours
NSW	Transgrid	30/04/2021 07:00 Friday	30/04/2021 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - MTLTP		✓		✓	Commissioning 10 Hours
NSW	Transgrid	02/05/2021 07:00 Sunday	02/05/2021 17:00 Sunday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - MTLTP		✓		✓	Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	02/05/2021 07:00 Sunday	02/05/2021 19:00 Sunday	Heywood 500 kV CB 213	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - MTLTP					Maintenance 12 Hours
VIC	AusNet	03/05/2021 17:00 Monday	03/05/2021 19:00 Monday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 10 mins Night: NA	Planned - RESUBMIT					Maintenance 2 Hours
QLD	Powerlink	04/05/2021 07:00 Tuesday	04/05/2021 18:00 Tuesday	Haughton River No. 2 275kV BUS	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - MTLTP			✓		Commissioning 11 Hours
QLD	Powerlink	04/05/2021 07:00 Tuesday	04/05/2021 18:00 Tuesday	Haughton River - Strathmore (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: 8 hrs	Planned - MTLTP		✓	✓		Maintenance 11 Hours
NSW	Transgrid	04/05/2021 07:00 Tuesday	04/05/2021 17:00 Tuesday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: NA	Planned - MTLTP		✓		✓	Commissioning 10 Hours
VIC	AusNet	04/05/2021 17:00 Tuesday	04/05/2021 19:00 Tuesday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 10 mins Night: NA	Planned - MTLTP					Maintenance 2 Hours
NSW	Transgrid	05/05/2021 07:00 Wednesday	05/05/2021 17:00 Wednesday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: NA	Planned - MTLTP		✓		✓	Commissioning 10 Hours
VIC	AusNet	05/05/2021 17:00 Wednesday	05/05/2021 19:00 Wednesday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 10 mins Night: NA	Planned - SUBMIT					Maintenance 2 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
NSW	Transgrid	06/05/2021 07:00 Thursday	06/05/2021 17:00 Thursday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: NA	Planned - MTLTP		✓		✓	Commissioning 10 Hours
VIC	AusNet	06/05/2021 17:00 Thursday	06/05/2021 19:00 Thursday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 10 mins Night: NA	Planned - RESUBMIT					Maintenance 2 Hours
QLD	Powerlink	07/05/2021 07:00 Friday	07/05/2021 17:00 Friday	Haughton River No. 2 275kV BUS	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - MTLTP					Commissioning 10 Hours
NSW	Transgrid	07/05/2021 07:00 Friday	07/05/2021 17:00 Friday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - MTLTP		✓		✓	Commissioning 10 Hours
NSW	Transgrid	08/05/2021 07:00 Saturday	08/05/2021 17:00 Saturday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - MTLTP		✓		✓	Commissioning 10 Hours
NSW	Transgrid	09/05/2021 07:00 Sunday	09/05/2021 17:00 Sunday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - MTLTP		✓		✓	Maintenance 10 Hours
NSW	Transgrid	10/05/2021 07:00 Monday	10/05/2021 17:00 Monday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - MTLTP		✓		✓	Commissioning 10 Hours
NSW	Transgrid	11/05/2021 07:00 Tuesday	11/05/2021 17:00 Tuesday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - MTLTP		✓		✓	Commissioning 10 Hours
NSW	Transgrid	12/05/2021 07:00 Wednesday	12/05/2021 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 10 Hours
NSW	Transgrid	12/05/2021 07:30 Wednesday	12/05/2021 17:00 Wednesday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - RESUBMIT		✓		✓	Commissioning 9.5 Hours
NSW	Transgrid	13/05/2021 07:00 Thursday	13/05/2021 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
NSW	Transgrid	13/05/2021 07:30 Thursday	13/05/2021 17:00 Thursday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 9.5 Hours
NSW	Transgrid	14/05/2021 07:00 Friday	14/05/2021 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 10 Hours
VIC	TOA	14/05/2021 07:00 Friday	14/05/2021 18:00 Friday	!!! New HIO Equipment Detected !!!	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	Maintenance 11 Hours
NSW	Transgrid	14/05/2021 07:30 Friday	14/05/2021 17:00 Friday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 9.5 Hours
NSW	Transgrid	15/05/2021 07:00 Saturday	15/05/2021 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 10 Hours
VIC	TOA	15/05/2021 07:00 Saturday	15/05/2021 18:00 Saturday	!!! New HIO Equipment Detected !!!	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	Maintenance 11 Hours
VIC	AusNet	15/05/2021 07:00 Saturday	15/05/2021 19:00 Saturday	Heywood 500 kV CB 210	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - MTLTP					Maintenance 12 Hours
NSW	Transgrid	15/05/2021 07:30 Saturday	15/05/2021 17:00 Saturday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 9.5 Hours
VIC	TOA	16/05/2021 07:00 Sunday	16/05/2021 18:00 Sunday	!!! New HIO Equipment Detected !!!	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	16/05/2021 07:00 Sunday	16/05/2021 19:00 Sunday	Heywood No.1 500 kV Bus	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	Maintenance 12 Hours
NSW	Transgrid	17/05/2021 07:00 Monday	19/05/2021 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - RESUBMIT		✓		✓	Commissioning 2.5 Days
VIC	TOA	17/05/2021 07:00 Monday	17/05/2021 18:00 Monday	!!! New HIO Equipment Detected !!!	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	Maintenance 11 Hours
VIC	AusNet	17/05/2021 07:00 Monday	20/05/2021 17:00 Thursday	Hazelwood A2 500/220 kV Transformer	<<NEW since the last notification>> This is a high impact outage only if Hazelwood A3 transformer is not switched to No.2 220 kV bus Risk of large reduction in generation in Victoria and interconnector capacity between Victoria - South Australia following a credible contingency	Day: 3 hrs Night: NA	Planned - MTLTP					Maintenance 3.4 Days
NSW	Transgrid	18/05/2021 07:00 Tuesday	18/05/2021 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Withdraw Requested		✓		✓	Commissioning 10 Hours
VIC	TOA	18/05/2021 07:00 Tuesday	18/05/2021 18:00 Tuesday	!!! New HIO Equipment Detected !!!	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	Maintenance 11 Hours
NSW	Transgrid	19/05/2021 07:00 Wednesday	19/05/2021 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Withdraw Requested		✓		✓	Commissioning 10 Hours
NSW	Transgrid	20/05/2021 07:00 Thursday	20/05/2021 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 10 Hours
NSW	Transgrid	21/05/2021 07:00 Friday	21/05/2021 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
NSW	Transgrid	22/05/2021 07:00 Saturday	22/05/2021 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	Commissioning 10 Hours
NSW	Transgrid	23/05/2021 07:00 Sunday	23/05/2021 17:00 Sunday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Maintenance 10 Hours
VIC	AusNet	29/05/2021 07:00 Saturday	29/05/2021 17:00 Saturday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - MTLTP					Maintenance 10 Hours
VIC	AusNet	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - MTLTP					Maintenance 10 Hours
NSW	Transgrid	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Maintenance 10 Hours
SA	ElectraNet	01/06/2021 09:00 Tuesday	03/06/2021 17:30 Thursday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 12 hrs Night: 24 hrs	Planned - MTLTP		✓			Maintenance 2.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
SA	ElectraNet	04/06/2021 09:00 Friday	06/06/2021 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 12 hrs Night: 24 hrs	Planned - MTLTP					Commissioning 2.4 Days
NSW	Transgrid	13/06/2021 07:00 Sunday	13/06/2021 17:00 Sunday	Armidale - Tamworth (86) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Maintenance 10 Hours
NSW	Transgrid	15/06/2021 07:00 Tuesday	15/06/2021 17:00 Tuesday	Armidale - Tamworth (86) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Maintenance 10 Hours
NSW	Transgrid	16/06/2021 07:00 Wednesday	16/06/2021 17:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: 2 hrs	Planned - SUBMIT		✓		✓	Maintenance 10 Hours
VIC	AusNet	16/06/2021 07:00 Wednesday	16/06/2021 17:00 Wednesday	Dederang - Wodonga 330 kV Line	<p><<NEW since the last notification>> This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency</p>	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	Maintenance 10 Hours
NSW	Transgrid	17/06/2021 07:00 Thursday	17/06/2021 17:00 Thursday	Armidale - Tamworth (86) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Maintenance 10 Hours
VIC	AusNet	17/06/2021 07:00 Thursday	17/06/2021 17:00 Thursday	Dederang - Wodonga 330 kV Line	<p><<NEW since the last notification>> This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency</p>	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
NSW	Transgrid	18/06/2021 07:00 Friday	18/06/2021 17:00 Friday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		✓	Maintenance 10 Hours
NSW	Transgrid	20/06/2021 07:00 Sunday	20/06/2021 17:00 Sunday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - RESUBMIT		✓		✓	Maintenance 10 Hours
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday	Stanwell - Broadsound (856) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 8 hrs Night: 12 hrs	Planned - SUBMIT					Commissioning 48.4 Days
VIC	AusNet	06/07/2021 07:00 Tuesday	06/07/2021 17:00 Tuesday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - MTLTP					Maintenance 10 Hours
SA	ElectraNet	06/07/2021 08:15 Tuesday	11/07/2021 08:15 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 5 Days
VIC	AusNet	07/07/2021 07:00 Wednesday	07/07/2021 17:00 Wednesday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	07/07/2021 07:00 Wednesday	07/07/2021 17:00 Wednesday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	07/07/2021 07:00 Wednesday	07/07/2021 17:00 Wednesday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	08/07/2021 07:00 Thursday	08/07/2021 17:00 Thursday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	08/07/2021 07:00 Thursday	08/07/2021 17:00 Thursday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	09/07/2021 07:00 Friday	09/07/2021 17:00 Friday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	10/07/2021 07:00 Saturday	10/07/2021 17:00 Saturday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	11/07/2021 07:00 Sunday	11/07/2021 17:00 Sunday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
SA	ElectraNet	11/07/2021 08:15 Sunday	13/07/2021 12:30 Tuesday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 2.2 Days
SA	ElectraNet	13/07/2021 12:30 Tuesday	15/07/2021 17:30 Thursday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 2.2 Days
VIC	AusNet	15/07/2021 07:00 Thursday	15/07/2021 17:00 Thursday	Kerang-Wemen 220 kV Line	<p><<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	16/07/2021 07:00 Friday	16/07/2021 17:00 Friday	Kerang-Wemen 220 kV Line	<p><<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	17/07/2021 07:00 Saturday	17/07/2021 17:00 Saturday	Kerang-Wemen 220 kV Line	<p><<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	18/07/2021 07:00 Sunday	18/07/2021 17:00 Sunday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - RESUBMIT					Maintenance 10 Hours
VIC	AusNet	19/07/2021 07:00 Monday	19/07/2021 17:00 Monday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - RESUBMIT					Maintenance 10 Hours
VIC	AusNet	20/07/2021 07:00 Tuesday	20/07/2021 17:00 Tuesday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - RESUBMIT					Maintenance 10 Hours
VIC	AusNet	24/07/2021 07:00 Saturday	24/07/2021 17:00 Saturday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - RESUBMIT					Maintenance 10 Hours
VIC	AusNet	25/07/2021 07:00 Sunday	25/07/2021 17:00 Sunday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - RESUBMIT					Maintenance 10 Hours
SA	ElectraNet	27/07/2021 12:30 Tuesday	29/07/2021 17:30 Thursday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 2.2 Days
QLD	Powerlink	30/07/2021 07:00 Friday	30/07/2021 18:00 Friday	Haghton River - Strathmore (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: 8 hrs	Planned - SUBMIT					Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
SA	ElectraNet	03/08/2021 08:15 Tuesday	10/08/2021 08:15 Tuesday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 7 Days
VIC	AusNet	05/08/2021 07:00 Thursday	05/08/2021 17:00 Thursday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	06/08/2021 07:00 Friday	06/08/2021 17:00 Friday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	07/08/2021 07:00 Saturday	07/08/2021 17:00 Saturday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	08/08/2021 07:00 Sunday	08/08/2021 17:00 Sunday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
SA	ElectraNet	10/08/2021 08:15 Tuesday	12/08/2021 17:30 Thursday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 2.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
NSW	Transgrid	11/08/2021 07:00 Wednesday	11/08/2021 17:00 Wednesday	Buronga-Balranald (X3) 220kV line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - RESUBMIT			✓	✓	Maintenance 10 Hours
SA	ElectraNet	17/08/2021 08:15 Tuesday	24/08/2021 08:15 Tuesday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 7 Days
VIC	AusNet	23/08/2021 07:00 Monday	23/08/2021 17:00 Monday	Kerang-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: NA Night: NA	Planned - SUBMIT					Maintenance 10 Hours
VIC	AusNet	24/08/2021 07:00 Tuesday	24/08/2021 17:00 Tuesday	Bendigo - Kerang 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: NA Night: NA	Planned - SUBMIT					Maintenance 10 Hours
SA	ElectraNet	24/08/2021 08:15 Tuesday	26/08/2021 17:30 Thursday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 2.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
QLD	Powerlink	01/09/2021 08:30 Wednesday	01/09/2021 12:00 Wednesday	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - SUBMIT					Maintenance 3.5 Hours
QLD	Powerlink	18/10/2021 07:00 Monday	30/10/2021 17:00 Saturday	Nebo - Broadsound (8847) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT					Commissioning 12.4 Days
VIC	AusNet	19/10/2021 06:00 Tuesday	19/10/2021 16:00 Tuesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 3 hrs Night: NA	Planned - SUBMIT					Maintenance 10 Hours
TAS	TasNetworks	06/12/2021 07:00 Monday	06/12/2021 15:00 Monday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 8 Hours
QLD	Powerlink	06/12/2021 07:00 Monday	06/12/2021 16:00 Monday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Commissioning 9 Hours
TAS	TasNetworks	07/12/2021 07:00 Tuesday	07/12/2021 15:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 8 Hours
QLD	Powerlink	07/12/2021 07:00 Tuesday	07/12/2021 16:00 Tuesday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Commissioning 9 Hours
TAS	TasNetworks	20/12/2021 07:00 Monday	20/12/2021 15:00 Monday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 8 Hours
TAS	TasNetworks	21/12/2021 07:00 Tuesday	21/12/2021 15:00 Tuesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 8 Hours
TAS	TasNetworks	15/02/2022 08:00 Tuesday	15/02/2022 14:00 Tuesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: NA	Planned - RESUBMIT			✓		Maintenance 6 Hours
TAS	TasNetworks	16/02/2022 08:00 Wednesday	16/02/2022 14:30 Wednesday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - RESUBMIT			✓		Maintenance 6.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	01/03/2022 06:00 Tuesday	01/03/2022 15:00 Tuesday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	01/03/2022 06:00 Tuesday	01/03/2022 15:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	02/03/2022 06:00 Wednesday	02/03/2022 15:00 Wednesday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	03/03/2022 06:00 Thursday	03/03/2022 15:00 Thursday	Red Cliffs-Wemen 220 kV ine	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	09/03/2022 06:00 Wednesday	09/03/2022 15:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	10/03/2022 06:00 Thursday	10/03/2022 15:00 Thursday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	16/03/2022 06:00 Wednesday	16/03/2022 13:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 7 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	20/04/2022 07:00 Wednesday	20/04/2022 16:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	10/05/2022 07:00 Tuesday	10/05/2022 16:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	11/05/2022 07:00 Wednesday	11/05/2022 16:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	12/05/2022 07:00 Thursday	12/05/2022 16:00 Thursday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	13/05/2022 07:00 Friday	13/05/2022 16:00 Friday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	17/05/2022 07:00 Tuesday	17/05/2022 16:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	31/05/2022 07:00 Tuesday	31/05/2022 16:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
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The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

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