

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
State	Network	Start	End				Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	Other		
VIC	AusNet	16/09/2024 06:00 Monday	16/09/2024 18:00 Monday	Red Cliffs No.2 220 kV Bus	<<This outage has been WITHDRAWN!>> This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Withdrawn				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours
VIC	AusNet	16/09/2024 06:00 Monday	16/09/2024 18:00 Monday	Red Cliffs No.2 220 kV Bus	<<NEW since the last notification>> This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	In Progress - PTP				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours
QLD	Powerlink	16/09/2024 08:01 Monday	20/09/2024 16:00 Friday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 8 hrs- Night: 12 hrs	In Progress - PTP				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		Commissioning 4.3 Days
VIC	AusNet	17/09/2024 06:00 Tuesday	17/09/2024 18:00 Tuesday	Red Cliffs No.2 220 kV Bus	<<This outage has been WITHDRAWN!>> This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Withdrawn				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours
VIC	AusNet	17/09/2024 06:00 Tuesday	17/09/2024 18:00 Tuesday	Red Cliffs No.2 220 kV Bus	<<NEW since the last notification>> This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - MTLTP				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
Region	Network	Start	End				Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	UTP	UTP	UTP
SA	ElectraNet	17/09/2024 09:30 Tuesday	17/09/2024 09:45 Tuesday		Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 15 mins- Night: NA	Planned - STLTP						SA Maintenance 15 Minutes
VIC	AusNet	18/09/2024 06:00 Wednesday	18/09/2024 18:00 Wednesday		Red Cliffs No.2 220 kV Bus	<<This outage has been WITHDRAWN!>> This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Withdrawn		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		VIC Maintenance 12 Hours
VIC	AusNet	18/09/2024 06:00 Wednesday	18/09/2024 18:00 Wednesday		Red Cliffs No.2 220 kV Bus	<<NEW since the last notification>> This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - MTLTP		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		VIC Maintenance 12 Hours
VIC	AusNet	19/09/2024 06:00 Thursday	19/09/2024 18:00 Thursday		Red Cliffs No.2 220 kV Bus	<<NEW since the last notification>> This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - MTLTP		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		VIC Maintenance 12 Hours
NSW	Transgrid	20/09/2024 04:30 Friday	28/09/2024 19:00 Saturday		Wagga - Darlington Point (63) 330 kV Line	<<NEW since the last notification>> This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA- Night: NA	Planned - RESUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		NSW/ VIC Commissioning 8.6 Days

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Re	gion	Start	End	Start	End	Impact	Color	Withdrawn	Update(s)	Withdrawn	UTP	Product Region, Reason and Duration	
NSW	Transgrid	20/09/2024 06:00 Friday	28/09/2024 18:00 Saturday	Jindera - Wagga (62) 330 kV Line	<<This outage has been WITHDRAWN!>> This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: 6 hrs	Withdrawn					NSW/ VIC Maintenance 8.5 Days	
SA	ElectraNet	20/09/2024 17:15 Friday	20/09/2024 17:30 Friday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 15 mins- Night: NA	Planned - STLTP					SA Maintenance 15 Minutes	
NSW	Transgrid	21/09/2024 05:00 Saturday	27/09/2024 17:00 Friday	Jindera - Wagga (62) 330 kV Line	<<NEW since the last notification>> This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: 6 hrs	Planned - RESUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW/ VIC Commissioning 6.5 Days
QLD	Powerlink	24/09/2024 07:00 Tuesday	02/10/2024 16:00 Wednesday	Nebo - Strathmore (878) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins- Night: 10 mins	Planned - SUBMIT				<input checked="" type="checkbox"/>		QLD Commissioning 8.4 Days
VIC	AusNet	01/10/2024 06:00 Tuesday	11/10/2024 20:30 Friday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 72 hrs- Night: 84 hrs	Planned - MTLTP						VIC Maintenance 10.6 Days
NSW	Transgrid	08/10/2024 05:00 Tuesday	12/10/2024 11:00 Saturday	Tamworth No.1 330 kV Bus	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs- Night: 4 hrs	Planned - MTLTP			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 4.3 Days

			Finish	Network Asset	Impact	Region	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration
							Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Withdrawn since the last notification	Withdrawn since the last notification	
NSW	Transgrid	08/10/2024 05:00 Tuesday	19/10/2024 17:00 Saturday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs- Night: 12 hrs	Planned - MTLTP		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 11.5 Days
NSW	Transgrid	12/10/2024 11:00 Saturday	17/10/2024 11:00 Thursday	Armidale No.1 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs- Night: 2 hrs	Planned - MTLTP		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 5 Days
VIC	AusNet	14/10/2024 06:00 Monday	14/10/2024 16:00 Monday	Heywood - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 10 Hours
VIC	AusNet	15/10/2024 06:00 Tuesday	15/10/2024 16:00 Tuesday	Heywood - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 10 Hours
NSW	Transgrid	17/10/2024 11:00 Thursday	19/10/2024 17:00 Saturday	Tamworth No.1 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs- Night: 4 hrs	Planned - MTLTP		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 2.3 Days
VIC	AusNet	22/10/2024 06:00 Tuesday	22/10/2024 16:00 Tuesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	22/10/2024 06:00 Tuesday	22/10/2024 16:00 Tuesday	Ararat - Crowlands 220kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	22/10/2024 06:00 Tuesday	01/11/2024 20:30 Friday	Moorabool-Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 72 hrs- Night: 84 hrs	Planned - SUBMIT					VIC Maintenance 10.6 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
State	Outage Type	Start	End	Asset	Impact	Day	Night	Withdrawn	UTP	UTP	Product Region, Reason and Duration	
VIC	TOA	22/10/2024 07:00 Tuesday	22/10/2024 17:00 Tuesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 1 hr-	Night: NA		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Maintenance 10 Hours
SA	ElectraNet	22/10/2024 19:30 Tuesday	23/10/2024 05:30 Wednesday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 0 mins-	Night: 6 hrs				<input checked="" type="checkbox"/>	VIC / SA Maintenance 10 Hours
NSW	Transgrid	23/10/2024 07:00 Wednesday	23/10/2024 15:00 Wednesday	Jindera - Wodonga (060) 330 kV Line	<<NEW since the last notification>> This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs-	Night: NA			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Maintenance 8 Hours
VIC	TOA	24/10/2024 07:00 Thursday	24/10/2024 17:00 Thursday	Ararat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 1 hr-	Night: NA		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Maintenance 10 Hours
NSW	Transgrid	25/10/2024 05:00 Friday	30/10/2024 17:00 Wednesday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs-	Night: 4 hrs		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 5.5 Days
TAS	TasNetworks	28/10/2024 05:00 Monday	01/11/2024 20:00 Friday	George Town - George Town Converter Station 220 kV Line	Tasmania will be separated from the NEM	Day: 4 hrs-	Night: 6 hrs			<input checked="" type="checkbox"/>		TAS Maintenance 4.6 Days
NSW	Transgrid	29/10/2024 06:30 Tuesday	29/10/2024 15:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs-	Night: NA		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Maintenance 8.5 Hours
NSW	Transgrid	30/10/2024 06:30 Wednesday	30/10/2024 15:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs-	Night: NA		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Maintenance 8.5 Hours

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
State	Network	Start	End			Re	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	U	W	UTP	
VIC	AusNet	31/10/2024 05:00 Thursday	31/10/2024 17:00 Thursday	Kerang-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	01/11/2024 06:00 Friday	01/11/2024 16:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
NSW	Transgrid	03/11/2024 05:00 Sunday	05/11/2024 17:00 Tuesday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs- Night: 4 hrs	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 2.5 Days
VIC	AusNet	04/11/2024 06:00 Monday	04/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	09/11/2024 06:00 Saturday	09/11/2024 16:00 Saturday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	11/11/2024 06:00 Monday	11/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	11/11/2024 06:00 Monday	11/11/2024 16:00 Monday	Haunted Gully - Tarrone 500 Kv line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Withdrawn						VIC / SA Maintenance 10 Hours
VIC	AusNet	18/11/2024 06:00 Monday	18/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	22/11/2024 05:30 Friday	22/11/2024 16:30 Friday	Hazelwood - South Morang No.2 500 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA	Withdraw Requested						VIC Maintenance 11 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Re							Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification				
VIC	AusNet	22/11/2024 05:30 Friday	22/11/2024 16:30 Friday	Hazelwood - South Morang No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	23/11/2024 05:30 Saturday	23/11/2024 16:30 Saturday	Hazelwood - South Morang No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	24/11/2024 05:30 Sunday	24/11/2024 16:30 Sunday	Hazelwood - South Morang No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	25/11/2024 06:00 Monday	25/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
QLD	Powerlink	25/11/2024 08:00 Monday	29/11/2024 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs- Night: 48 hrs	Planned - SUBMIT			<input checked="" type="checkbox"/>			QLD Maintenance 4.4 Days
VIC	AusNet	26/11/2024 05:00 Tuesday	26/11/2024 17:00 Tuesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	28/11/2024 05:00 Thursday	28/11/2024 17:00 Thursday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	02/12/2024 06:00 Monday	02/12/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
Re	Category	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Product Region, Reason and Duration
VIC	AusNet	31/12/2024 06:00 Tuesday	31/12/2024 17:00 Tuesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 11 Hours
VIC	AusNet	31/12/2024 06:00 Tuesday	31/12/2024 16:00 Tuesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	31/12/2024 06:00 Tuesday	31/12/2024 16:00 Tuesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	04/01/2025 06:00 Saturday	04/01/2025 16:00 Saturday	Bulgana - Horsham 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	04/01/2025 06:00 Saturday	04/01/2025 16:00 Saturday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	13/01/2025 06:00 Monday	13/01/2025 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
TAS	TasNetworks	13/01/2025 07:00 Monday	13/01/2025 11:00 Monday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr-	Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>		TAS Commissioning 4 Hours
VIC	AusNet	14/01/2025 06:00 Tuesday	14/01/2025 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	20/01/2025 06:00 Monday	20/01/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	22/01/2025 07:00 Wednesday	22/01/2025 17:00 Wednesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - RESUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	27/01/2025 06:00 Monday	27/01/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
					Re	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	U		
VIC	AusNet	30/01/2025 06:00 Thursday	30/01/2025 16:00 Thursday	Haunted Gully - Tarrone 500 Kv line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 1 hr- Night: NA	Planned - SUBMIT				VIC / SA Maintenance 10 Hours
VIC	AusNet	31/01/2025 06:00 Friday	31/01/2025 16:00 Friday	Haunted Gully - Tarrone 500 Kv line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 1 hr- Night: NA	Planned - SUBMIT				VIC / SA Maintenance 10 Hours
VIC	AusNet	03/02/2025 06:00 Monday	03/02/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	03/02/2025 06:00 Monday	03/02/2025 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	03/02/2025 07:00 Monday	03/02/2025 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday	Bulgana - Horsham 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday	Bulgana - Horsham 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Location and Duration		
Re	gion	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Region, Location and Duration
VIC	AusNet	10/02/2025 06:00 Monday	10/02/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	11/02/2025 07:00 Tuesday	11/02/2025 17:00 Tuesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	17/02/2025 06:00 Monday	17/02/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	17/02/2025 07:00 Monday	17/02/2025 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	21/02/2025 06:00 Friday	21/02/2025 18:00 Friday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	22/02/2025 06:00 Saturday	22/02/2025 18:00 Saturday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	23/02/2025 06:00 Sunday	23/02/2025 18:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	24/02/2025 06:00 Monday	24/02/2025 16:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
TAS	TasNetworks	24/02/2025 07:00 Monday	24/02/2025 11:00 Monday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr	Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	TAS Commissioning 4 Hours
VIC	AusNet	25/02/2025 07:00 Tuesday	25/02/2025 17:00 Tuesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	01/03/2025 06:00 Saturday	01/03/2025 16:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	03/03/2025 05:00 Monday	03/03/2025 17:00 Monday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	03/03/2025 06:00 Monday	03/03/2025 16:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
QLD	Powerlink	03/03/2025 08:00 Monday	07/03/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs	Night: 48 hrs	Planned - SUBMIT				QLD Maintenance 4.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
Region	Network	Start				Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	UTP	UTP	UTP
VIC	AusNet	04/03/2025 05:00 Tuesday	04/03/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	04/03/2025 06:00 Tuesday	04/03/2025 16:00 Tuesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	04/03/2025 06:00 Tuesday	04/03/2025 16:00 Tuesday	Horsham - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	05/03/2025 05:00 Wednesday	05/03/2025 17:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	05/03/2025 06:00 Wednesday	05/03/2025 16:00 Wednesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	06/03/2025 05:00 Thursday	06/03/2025 17:00 Thursday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	07/03/2025 05:00 Friday	07/03/2025 17:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
QLD	Powerlink	07/03/2025 17:01 Friday	19/08/2025 07:59 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins- Night: NA	Planned - SUBMIT						QLD Maintenance 164.6 Days
VIC	AusNet	10/03/2025 06:00 Monday	10/03/2025 16:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	18/03/2025 06:00 Tuesday	18/03/2025 17:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	19/03/2025 06:00 Wednesday	19/03/2025 17:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	21/03/2025 06:00 Friday	21/03/2025 17:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration
Region	Asset	Start	End		Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	Product Region, Reason and Duration
VIC	AusNet	22/03/2025 06:00 Saturday	22/03/2025 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 11 Hours
VIC	AusNet	22/03/2025 06:00 Saturday	22/03/2025 16:00 Saturday	Moorabool–Sydenham No.2 500 kV Line A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	23/03/2025 05:00 Sunday	23/03/2025 17:00 Sunday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	24/03/2025 05:00 Monday	24/03/2025 17:00 Monday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	25/03/2025 05:00 Tuesday	25/03/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 12 Hours
QLD	Powerlink	25/03/2025 08:00 Tuesday	27/03/2025 16:00 Thursday	Nebo - Strathmore (822) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs- Night: 4 hrs	Planned - SUBMIT				QLD Commissioning 2.3 Days
VIC	AusNet	26/03/2025 05:00 Wednesday	26/03/2025 17:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	27/03/2025 05:00 Thursday	27/03/2025 17:00 Thursday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	27/03/2025 06:00 Thursday	28/03/2025 16:00 Friday	Rowville - South Morang 500 kV Line This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 1.4 Days
VIC	AusNet	28/03/2025 06:00 Friday	28/03/2025 18:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
State	Operator	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Product Region, Reason and Duration
VIC	AusNet	28/04/2025 07:00 Monday	30/04/2025 18:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 2.5 Days
VIC	TOA	28/04/2025 07:00 Monday	28/04/2025 12:00 Monday	Ararat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: NA-	Night: NA	Planned - SUBMIT				VIC Maintenance 5 Hours
VIC	AusNet	02/05/2025 07:00 Friday	07/05/2025 18:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 5.5 Days
VIC	AusNet	07/05/2025 07:00 Wednesday	07/05/2025 17:00 Wednesday	Dederang - Wodonga 330 kV Line	This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
QLD	Powerlink	07/05/2025 08:00 Wednesday	09/05/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs-	Night: 3 hrs	Planned - SUBMIT				QLD Commissioning 2.4 Days
VIC	AusNet	08/05/2025 07:00 Thursday	08/05/2025 17:00 Thursday	Dederang - Wodonga 330 kV Line	This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	13/05/2025 07:00 Tuesday	13/05/2025 17:00 Tuesday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
QLD	Powerlink	13/05/2025 07:00 Tuesday	16/05/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs-	Night: 3 hrs	Planned - SUBMIT				QLD Commissioning 3.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
Re						Re	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	UTP	UTP	UTP
VIC	AusNet	20/05/2025 07:00 Tuesday	20/05/2025 17:00 Tuesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	20/05/2025 07:00 Tuesday	20/05/2025 17:00 Tuesday	Bendigo - Kerang 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
QLD	Powerlink	20/05/2025 07:00 Tuesday	27/05/2025 17:00 Tuesday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT						QLD Commissioning 7.4 Days
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	22/05/2025 07:00 Thursday	22/05/2025 15:00 Thursday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 8 Hours
VIC	AusNet	22/05/2025 07:00 Thursday	22/05/2025 15:00 Thursday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 8 Hours
QLD	Powerlink	27/05/2025 08:00 Tuesday	30/05/2025 11:59 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 24 hrs- Night: 18 hrs	Planned - SUBMIT						QLD Commissioning 3.2 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
State	Asset	Start	End	Impact	Recall	Day	Night	UTP	UTP	UTP	UTP	Product Region, Reason and Duration
QLD	Powerlink	27/05/2025 08:00 Tuesday	30/05/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT						QLD Commissioning 3.4 Days
QLD	Powerlink	30/05/2025 12:00 Friday	30/05/2025 14:00 Friday	Strathmore - Ross (8857) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 18 hrs- Night: 48 hrs	Planned - SUBMIT						QLD Commissioning 2 Hours
QLD	Powerlink	03/06/2025 08:00 Tuesday	06/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT						QLD Commissioning 3.4 Days
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Red Cliffs-Wemen 220 kV Line A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
QLD	Powerlink	10/06/2025 08:00 Tuesday	13/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT						QLD Commissioning 3.4 Days
VIC	AusNet	11/06/2025 07:00 Wednesday	11/06/2025 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
QLD	Powerlink	17/06/2025 08:00 Tuesday	20/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT						QLD Commissioning 3.4 Days
VIC	TOA	19/06/2025 07:00 Thursday	19/06/2025 12:00 Thursday	Ararat - Waubra 220 kV Line A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1.5 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 5 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration				
Re	Region	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Region	Reason	Duration
VIC	AusNet	20/06/2025 07:00 Friday	20/06/2025 17:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs-	Night: NA	Planned - SUBMIT				VIC	Maintenance	10 Hours
VIC	AusNet	21/06/2025 07:00 Saturday	21/06/2025 17:00 Saturday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs-	Night: NA	Planned - SUBMIT				VIC	Maintenance	10 Hours
VIC	AusNet	22/06/2025 07:00 Sunday	22/06/2025 17:00 Sunday	!!! New HIO Equipment Detected !!!	Check and Update Mapping Table (NOSEquipment Tab).	Day: 60 hrs-	Night: NA	Planned - SUBMIT					Maintenance	10 Hours
VIC	AusNet	23/06/2025 07:00 Monday	23/06/2025 17:00 Monday	!!! New HIO Equipment Detected !!!	Check and Update Mapping Table (NOSEquipment Tab).	Day: 60 hrs-	Night: NA	Planned - SUBMIT					Maintenance	10 Hours
VIC	AusNet	24/06/2025 07:00 Tuesday	29/06/2025 17:00 Sunday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs-	Night: NA	Planned - SUBMIT				VIC	Maintenance	5.4 Days
QLD	Powerlink	24/06/2025 07:00 Tuesday	27/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs-	Night: 3 hrs	Planned - SUBMIT				QLD	Commissioning	3.4 Days
SA	ElectraNet	30/06/2025 07:30 Monday	06/07/2025 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs-	Night: 12 hrs	Planned - SUBMIT				SA	Maintenance	6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Re	Category	Start	End	Asset	Impact	Day/Night	Status	UTP	UTP	UTP	UTP	Product Region, Reason and Duration
SA	ElectraNet	07/07/2025 07:30 Monday	13/07/2025 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	14/07/2025 07:30 Monday	20/07/2025 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.5 Days
VIC	AusNet	15/07/2025 07:00 Tuesday	20/07/2025 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
SA	ElectraNet	21/07/2025 07:30 Monday	27/07/2025 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration		
Region	Asset	Start				Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	UTP	UTP	UTP
SA	ElectraNet	28/07/2025 07:30 Monday	03/08/2025 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	04/08/2025 07:30 Monday	10/08/2025 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
VIC	AusNet	08/08/2025 07:00 Friday	13/08/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 5.4 Days
QLD	Powerlink	19/08/2025 08:00 Tuesday	24/11/2025 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 0 mins- Night: NA	Planned - SUBMIT						QLD Maintenance 97 Days
VIC	AusNet	01/09/2025 07:00 Monday	06/09/2025 17:00 Saturday	Moorabool-Sydenham No.2 500 kV Line	<p>A credible contingency event during this planned outage may require market intervention through issuing of directions</p>	Day: 120 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 5.4 Days
QLD	Powerlink	03/11/2025 07:00 Monday	07/11/2025 15:00 Friday	Nebo - Broadsound (8846) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 8 hrs- Night: 8 hrs	Planned - SUBMIT						QLD Commissioning 4.3 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Re					Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification				
TAS	TasNetworks	04/11/2025 11:00 Tuesday	04/11/2025 13:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr- Night: NA	Planned - RESUBMIT			<input checked="" type="checkbox"/>	TAS Maintenance 2 Hours
QLD	Powerlink	24/11/2025 08:00 Monday	28/11/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs- Night: 48 hrs	Planned - SUBMIT				QLD Maintenance 4.4 Days
SA	ElectraNet	29/06/2026 07:30 Monday	05/07/2026 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				SA Maintenance 6.4 Days
SA	ElectraNet	06/07/2026 07:30 Monday	12/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				SA Maintenance 6.4 Days
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT			<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.5 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration	
Re	Category	Start	End	Asset	Impact	Re	Re	Re	Re	Re	Re	Re
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/> VIC / SA Maintenance 6.4 Days
SA	ElectraNet	27/07/2026 07:30 Monday	02/08/2026 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					 SA Maintenance 6.4 Days
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					 SA Maintenance 6.4 Days
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					 SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
Region	Asset	Start	End	Asset	Impact	Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	UTP	UTP	UTP
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration	
Re	Category	Start				Re	Re	Re	Re	Re	Re	Re
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.5 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration	
Re	gion	Start	End	Asset	Impact	Color	Update(s)	Withdrawn	UTP	Other	Other	Region, Reason and Duration
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration						
Re	Category	Start	End	Asset	Impact	Re	Category	Start	End	Asset	Impact	Re	Category	Start	End	Asset	Impact
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT										SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>					VIC / SA Maintenance 6.5 Days
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>					VIC / SA Maintenance 6.4 Days
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT										SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Re	Category	Start	End	Asset	Impact	Re	Re	Re	Re	Re	Re	Re
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.5 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Re	Category	Start	End	Asset	Impact	Re	Update(s) since the last notification	Withdrawn since the last notification	Withdrawn since the last notification	Withdrawn since the last notification	Withdrawn since the last notification	Product Region, Reason and Duration
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

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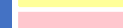

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