

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	06/10/2020 05:00 Tuesday	06/10/2020 17:00 Tuesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
NSW	Transgrid	06/10/2020 06:00 Tuesday	06/10/2020 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Invoked	Maintenance
NSW	Transgrid	06/10/2020 06:00 Tuesday	10/10/2020 15:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
QLD	Powerlink	06/10/2020 07:00 Tuesday	16/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This outage has been WITHDRAWN. This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: 96 hrs	Not required	Being assessed	Maintenance
QLD	Powerlink	06/10/2020 07:00 Tuesday	16/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: 96 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	06/10/2020 08:00 Tuesday	06/10/2020 16:00 Tuesday	Hazelwood - South Morang No.1 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 30 mins Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	07/10/2020 05:00 Wednesday	07/10/2020 17:00 Wednesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
NSW	Transgrid	07/10/2020 06:00 Wednesday	07/10/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	08/10/2020 06:00 Thursday	08/10/2020 16:00 Thursday	Jindera - Wagga (62) 330 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	08/10/2020 06:00 Thursday	08/10/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Invoked	Maintenance
VIC	AusNet	08/10/2020 07:00 Thursday	08/10/2020 14:00 Thursday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	09/10/2020 06:00 Friday	09/10/2020 16:00 Friday	Jindera - Wagga (62) 330 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	09/10/2020 06:00 Friday	09/10/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Invoked	Maintenance
QLD	Powerlink	09/10/2020 08:30 Friday	09/10/2020 14:30 Friday	Ross No.3 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	10/10/2020 06:00 Saturday	10/10/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Invoked	Maintenance
NSW	Transgrid	12/10/2020 06:00 Monday	12/10/2020 17:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	12/10/2020 06:00 Monday	17/10/2020 15:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Project work
NSW	Transgrid	13/10/2020 06:00 Tuesday	13/10/2020 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	14/10/2020 06:00 Wednesday	14/10/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
TAS	TasNetworks	14/10/2020 08:00 Wednesday	16/10/2020 16:00 Friday	George Town - George Town Converter Station 220 kV Line	Review in 2017. Tasmania will be separated from the NEM	Day: 1 hrs Night: 3 hrs	Not required	Invoked	Maintenance
NSW	Transgrid	15/10/2020 06:00 Thursday	15/10/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
TAS	TasNetworks	15/10/2020 06:30 Thursday	15/10/2020 11:00 Thursday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 5 mins Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	15/10/2020 11:30 Thursday	15/10/2020 15:30 Thursday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 5 mins Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	16/10/2020 06:00 Friday	16/10/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	17/10/2020 06:00 Saturday	17/10/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	17/10/2020 07:30 Saturday	17/10/2020 17:30 Saturday	Cherry Gardens - Tailem Bend 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
NSW	Transgrid	18/10/2020 06:30 Sunday	18/10/2020 15:00 Sunday	Dumaresq-Sapphire (8J) 330kV LINE	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
SA	ElectraNet	18/10/2020 07:30 Sunday	18/10/2020 17:30 Sunday	Cherry Gardens - Tailem Bend 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
NSW	Transgrid	19/10/2020 06:00 Monday	19/10/2020 17:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	19/10/2020 06:00 Monday	24/10/2020 15:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	<p>This outage has been WITHDRAWN.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	19/10/2020 07:00 Monday	19/10/2020 15:00 Monday	Moorabool-Sydenham No.2 500 kV Line	<p>This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> A large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	19/10/2020 12:00 Monday	19/10/2020 15:00 Monday	Wagga - Darlington Point (63) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	20/10/2020 05:00 Tuesday	20/10/2020 17:00 Tuesday	Tarrone - HGTS 500kV no 1 LINE	<p>This outage has been WITHDRAWN.</p> <p>N/A</p> <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance
NSW	Transgrid	20/10/2020 06:00 Tuesday	20/10/2020 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	20/10/2020 07:00 Tuesday	20/10/2020 15:00 Tuesday	Moorabool–Sydenham No.2 500 kV Line	<p>This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	21/10/2020 05:00 Wednesday	21/10/2020 17:00 Wednesday	Tarrone - HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	21/10/2020 06:00 Wednesday	21/10/2020 16:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	21/10/2020 06:00 Wednesday	21/10/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	22/10/2020 05:00 Thursday	22/10/2020 17:00 Thursday	Tarrone - HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	22/10/2020 06:00 Thursday	22/10/2020 16:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	22/10/2020 06:00 Thursday	22/10/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	23/10/2020 05:00 Friday	23/10/2020 17:00 Friday	Tarrone - HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance
NSW	Transgrid	23/10/2020 06:00 Friday	23/10/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	24/10/2020 06:00 Saturday	24/10/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	26/10/2020 06:00 Monday	26/10/2020 17:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	27/10/2020 06:00 Tuesday	27/10/2020 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	28/10/2020 06:00 Wednesday	28/10/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
QLD	Powerlink	28/10/2020 10:30 Wednesday	28/10/2020 13:00 Wednesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	29/10/2020 06:00 Thursday	29/10/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	30/10/2020 06:00 Friday	30/10/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	31/10/2020 06:00 Saturday	31/10/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
QLD	Powerlink	31/10/2020 07:00 Saturday	31/10/2020 18:53 Saturday	Ross - Houghton River 8911 275 kV line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	03/11/2020 06:00 Tuesday	03/11/2020 16:00 Tuesday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	04/11/2020 06:00 Wednesday	04/11/2020 16:00 Wednesday	Jindera - Wagga (62) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	05/11/2020 06:00 Thursday	05/11/2020 16:00 Thursday	Bendigo - Kerang 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	06/11/2020 06:00 Friday	06/11/2020 16:00 Friday						
VIC	AusNet	07/11/2020 06:00 Saturday	07/11/2020 16:00 Saturday						
VIC	AusNet	08/11/2020 06:00 Sunday	08/11/2020 16:00 Sunday						
VIC	AusNet	09/11/2020 06:00 Monday	09/11/2020 16:00 Monday	Bendigo - Kerang 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	10/11/2020 06:00 Tuesday	10/11/2020 16:00 Tuesday	Bendigo - Kerang 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	11/11/2020 06:00 Wednesday	11/11/2020 16:00 Wednesday	Bendigo - Kerang 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



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VIC	AusNet	12/11/2020 05:00 Thursday	12/11/2020 17:00 Thursday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	13/11/2020 05:00 Friday	13/11/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	14/11/2020 05:00 Saturday	14/11/2020 17:00 Saturday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance

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Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	15/11/2020 05:00 Sunday	15/11/2020 17:00 Sunday	Moorabool - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	15/11/2020 05:00 Sunday	15/11/2020 17:00 Sunday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	16/11/2020 05:00 Monday	16/11/2020 17:00 Monday		During this planned outage:	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	16/11/2020 07:30 Monday	16/11/2020 18:30 Monday	Bendigo - Kerang 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	17/11/2020 05:00 Tuesday	17/11/2020 17:00 Tuesday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	17/11/2020 05:00 Tuesday	17/11/2020 17:00 Tuesday	Tarrone - HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
VIC	AusNet	17/11/2020 07:30 Tuesday	17/11/2020 18:30 Tuesday	Bendigo – Kerang 220 kV line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	18/11/2020 05:00 Wednesday	18/11/2020 17:00 Wednesday	Moorabool - Haunted Gully 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	18/11/2020 05:00 Wednesday	18/11/2020 17:00 Wednesday	Haunted Gully - Tarrone 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	18/11/2020 07:30 Wednesday	18/11/2020 18:30 Wednesday	Bendigo – Kerang 220 kV line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	19/11/2020 05:00 Thursday	19/11/2020 17:00 Thursday	Moorabool - Haunted Gully 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	19/11/2020 05:00 Thursday	19/11/2020 17:00 Thursday	Haunted Gully - Tarrone 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
VIC	AusNet	19/11/2020 07:30 Thursday	19/11/2020 18:30 Thursday	Bendigo – Kerang 220 kV line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	20/11/2020 05:00 Friday	20/11/2020 17:00 Friday	Moorabool - Haunted Gully 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	20/11/2020 05:00 Friday	20/11/2020 17:00 Friday	Haunted Gully - Tarrone 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
VIC	AusNet	20/11/2020 07:30 Friday	20/11/2020 18:30 Friday	Bendigo – Kerang 220 kV line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	21/11/2020 05:00 Saturday	21/11/2020 17:00 Saturday	Moorabool - Haunted Gully 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	21/11/2020 07:30 Saturday	21/11/2020 18:30 Saturday	Bendigo – Kerang 220 kV line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	22/11/2020 05:00 Sunday	22/11/2020 17:00 Sunday	Moorabool - Haunted Gully 500 kV line	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	22/11/2020 07:30 Sunday	22/11/2020 18:30 Sunday	Bendigo – Kerang 220 kV line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	24/11/2020 07:30 Tuesday	24/11/2020 16:30 Tuesday	Ararat - Waubra 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	25/11/2020 07:30 Wednesday	25/11/2020 16:30 Wednesday	Ararat - Waubra 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	26/11/2020 07:30 Thursday	26/11/2020 16:30 Thursday	Ararat - Waubra 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	27/11/2020 05:00 Friday	27/11/2020 17:00 Friday	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	27/11/2020 07:30 Friday	27/11/2020 16:30 Friday	Ararat - Waubra 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	28/11/2020 05:00 Saturday	28/11/2020 17:00 Saturday	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	29/11/2020 05:00 Sunday	29/11/2020 17:00 Sunday						
VIC	AusNet	30/11/2020 05:00 Monday	30/11/2020 17:00 Monday						
VIC	AusNet	30/11/2020 05:00 Monday	30/11/2020 17:00 Monday	Heywood - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	01/12/2020 05:00 Tuesday	01/12/2020 17:00 Tuesday	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	01/12/2020 05:00 Tuesday	01/12/2020 17:00 Tuesday	Heywood - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
VIC	AusNet	02/12/2020 05:00 Wednesday	02/12/2020 17:00 Wednesday	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	02/12/2020 05:00 Wednesday	02/12/2020 17:00 Wednesday	Heywood - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/12/2020 05:00 Thursday	03/12/2020 17:00 Thursday	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	03/12/2020 05:00 Thursday	03/12/2020 17:00 Thursday	Heywood - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
VIC	AusNet	04/12/2020 05:00 Friday	04/12/2020 17:00 Friday	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	05/12/2020 05:00 Saturday	05/12/2020 17:00 Saturday						
VIC	AusNet	06/12/2020 05:00 Sunday	06/12/2020 17:00 Sunday						
VIC	AusNet	07/12/2020 05:00 Monday	07/12/2020 17:00 Monday						
VIC	AusNet	12/04/2021 07:00 Monday	12/04/2021 17:00 Monday	Red Cliffs-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	13/04/2021 07:00 Tuesday	13/04/2021 17:00 Tuesday						
VIC	AusNet	14/04/2021 07:00 Wednesday	14/04/2021 17:00 Wednesday						
VIC	AusNet	15/04/2021 07:00 Thursday	15/04/2021 17:00 Thursday						
VIC	AusNet	16/04/2021 07:00 Friday	16/04/2021 17:00 Friday						
VIC	AusNet	17/04/2021 07:00 Saturday	17/04/2021 17:00 Saturday						

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

	Newly added outage
	Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	18/04/2021 07:00 Sunday	18/04/2021 17:00 Sunday						
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday						
VIC	AusNet	26/05/2021 07:00 Wednesday	26/05/2021 17:00 Wednesday						
VIC	AusNet	27/05/2021 07:00 Thursday	27/05/2021 17:00 Thursday						
VIC	AusNet	28/05/2021 07:00 Friday	28/05/2021 17:00 Friday						
VIC	AusNet	29/05/2021 07:00 Saturday	29/05/2021 17:00 Saturday						
VIC	AusNet	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday						
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday						
SA	ElectraNet	06/07/2021 08:15 Tuesday	11/07/2021 08:15 Sunday	Tailem Bend - South East No 1 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	11/07/2021 08:15 Sunday	13/07/2021 12:30 Tuesday	Tailem Bend - South East No 1 275 kV line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	13/07/2021 12:30 Tuesday	15/07/2021 17:30 Thursday	Tailem Bend - South East No 1 275 kV line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	27/07/2021 12:30 Tuesday	29/07/2021 17:30 Thursday	Tailem Bend - South East No 2 275 kV line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	03/08/2021 08:15 Tuesday	10/08/2021 08:15 Tuesday	South East - Heywood	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 06/10/2020 0939 hrs):

	Newly added outage
	Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC / SA	ElectraNet	10/08/2021 08:15 Tuesday	12/08/2021 17:30 Thursday	South East - Heywood	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	17/08/2021 08:15 Tuesday	24/08/2021 08:15 Tuesday	South East - Heywood	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	24/08/2021 08:15 Tuesday	26/08/2021 17:30 Thursday	South East - Heywood	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance

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