

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
State	Asset	Start	End	Asset	Impact	Day	Night	Gen	Trans	Other	Product Region, Reason and Duration
NSW	Transgrid	11/03/2025 06:30 Tuesday	11/03/2025 15:30 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs	Night: NA	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Maintenance 9 Hours
NSW	Transgrid	12/03/2025 06:30 Wednesday	12/03/2025 15:30 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs	Night: NA	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Maintenance 9 Hours
VIC	AusNet	12/03/2025 11:00 Wednesday	12/03/2025 16:00 Wednesday	Haunted Gully - Tarrone 500 Kv line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 1 hr	Night: NA				VIC / SA Maintenance 5 Hours
VIC	AusNet	13/03/2025 05:30 Thursday	13/03/2025 15:00 Thursday	Hazelwood - Loy Yang Power Station No.3 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs	Night: NA				VIC Maintenance 9.5 Hours
NSW	Transgrid	13/03/2025 06:30 Thursday	13/03/2025 15:30 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs	Night: NA	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Maintenance 9 Hours
NSW	Transgrid	14/03/2025 06:30 Friday	14/03/2025 15:30 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs	Night: NA	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Maintenance 9 Hours
VIC	AusNet	17/03/2025 06:00 Monday	17/03/2025 15:30 Monday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs	Night: NA				VIC Maintenance 9.5 Hours
QLD	Powerlink	17/03/2025 08:00 Monday	21/03/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs	Night: 48 hrs				QLD Maintenance 4.4 Days




				Legend	Withdrawn / UTP since the last notification					Reason and Duration	
				Re	Ge	U	Ca	I	Reason and Duration		
			Finish	Network Asset	Impact						
VIC	AusNet	18/03/2025 05:00 Tuesday	18/03/2025 18:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	This outage offloads the Darlington Point to Wagga 63 330kV line and restricts power transfer: <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - MTLTP	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		NSW / VIC Maintenance 13 Hours
VIC	AusNet	19/03/2025 05:00 Wednesday	19/03/2025 18:00 Wednesday	Jindera - Wodonga (060) 330 kV Line	This outage offloads the Darlington Point to Wagga 63 330kV line and restricts power transfer: <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - MTLTP	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		NSW / VIC Maintenance 13 Hours
VIC	AusNet	19/03/2025 06:00 Wednesday	19/03/2025 11:00 Wednesday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 30 mins- Night: NA	Planned - MTLTP				VIC Maintenance 5 Hours
VIC	AusNet	20/03/2025 05:00 Thursday	20/03/2025 18:00 Thursday	Jindera - Wodonga (060) 330 kV Line	This outage offloads the Darlington Point to Wagga 63 330kV line and restricts power transfer: <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - MTLTP	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		NSW / VIC Maintenance 13 Hours
QLD	Powerlink	21/03/2025 17:01 Friday	02/09/2025 07:59 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins- Night: NA	Planned - MTLTP				QLD Maintenance 164.6 Days

				Finish	Network Asset	Impact	Region	Category	Priority	Generation	Transmission	Interconnector	Other	Reason	Duration	
														Legend	Withdrawn / UTP since the last notification	
														Green	Newly Added Outage	
														Yellow	Update(s) since the last notification	
														Pink	Withdrawn since the last notification	
VIC	AusNet	22/03/2025 05:00 Saturday	22/03/2025 16:30 Saturday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA	Planned - MTLTP									VIC Maintenance 11.5 Hours
VIC	AusNet	23/03/2025 05:00 Sunday	23/03/2025 16:30 Sunday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA	Planned - MTLTP									VIC Maintenance 11.5 Hours
VIC	AusNet	27/03/2025 06:00 Thursday	28/03/2025 16:00 Friday	Rowville - South Morang 500 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA	Withdrawn									VIC Maintenance 1.4 Days
NSW	Transgrid	01/04/2025 06:00 Tuesday	01/04/2025 16:00 Tuesday	Kiamal SF - Red Cliffs 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					NSW/VIC Commissioning 10 Hours
QLD	Powerlink	02/04/2025 08:00 Wednesday	02/04/2025 17:00 Wednesday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 15 mins- Night: 15 mins	Planned - RESUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					QLD Maintenance 9 Hours
NSW	Transgrid	03/04/2025 06:00 Thursday	03/04/2025 16:00 Thursday	Kiamal SF - Red Cliffs 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - MTLTP			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					NSW/VIC Commissioning 10 Hours
QLD	Powerlink	03/04/2025 08:00 Thursday	03/04/2025 13:00 Thursday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 15 mins- Night: 15 mins	Planned - RESUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					QLD Maintenance 5 Hours

				Finish	Network Asset	Impact	Re	Legend	Withdrawn / UTP since the last notification	Region, Reason and Duration	
								Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Horsham - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Horsham - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
NSW	Transgrid	05/04/2025 05:00 Saturday	05/04/2025 17:00 Saturday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Commissioning 12 Hours
NSW	Transgrid	05/04/2025 05:00 Saturday	05/04/2025 17:00 Saturday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW/VIC/SA Commissioning 12 Hours
NSW	Transgrid	06/04/2025 06:00 Sunday	06/04/2025 18:00 Sunday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW/VIC/SA Commissioning 12 Hours
NSW	Transgrid	06/04/2025 06:00 Sunday	06/04/2025 18:00 Sunday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Commissioning 12 Hours

			Finish	Network Asset	Impact	Region	Legend	Withdrawn / UTP since the last notification	Reason and Duration		
State	Operator	Start	Finish	Network Asset	Impact	Day	Planned	Update(s)	Withdrawn	Reason and Duration	
NSW	Transgrid	07/04/2025 06:00 Monday	07/04/2025 18:00 Monday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 12 hrs- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW/VIC/SA Commissioning 12 Hours
NSW	Transgrid	07/04/2025 06:00 Monday	07/04/2025 18:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 12 hrs- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Commissioning 12 Hours
VIC	AusNet	08/04/2025 06:00 Tuesday	08/04/2025 18:00 Tuesday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA- Night: NA	Planned - MTLTP				VIC Maintenance 12 Hours
TAS	TasNetworks	08/04/2025 12:00 Tuesday	08/04/2025 14:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr- Night: NA	Planned - RESUBMIT		<input checked="" type="checkbox"/>		TAS Maintenance 2 Hours
VIC	AusNet	09/04/2025 06:00 Wednesday	09/04/2025 18:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - RESUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours
VIC	AusNet	10/04/2025 06:00 Thursday	10/04/2025 18:00 Thursday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - RESUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours
TAS	TasNetworks	10/04/2025 08:00 Thursday	10/04/2025 16:00 Thursday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>		TAS Commissioning 8 Hours
VIC	AusNet	11/04/2025 06:00 Friday	11/04/2025 18:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - RESUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours
VIC	AusNet	12/04/2025 06:00 Saturday	12/04/2025 18:00 Saturday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - RESUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours

				Finish	Network Asset	Impact	Region	Category	Priority	Generation	Transmission	Gas	Water	Other	Reason and Duration
VIC	AusNet	14/04/2025 07:00 Monday	14/04/2025 17:00 Monday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA- Night: NA	Planned - MTLTP								VIC Maintenance 10 Hours
VIC	AusNet	15/04/2025 06:00 Tuesday	15/04/2025 16:00 Tuesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 24 hrs- Night: NA	Planned - MTLTP								VIC Maintenance 10 Hours
VIC	AusNet	15/04/2025 06:30 Tuesday	15/04/2025 16:00 Tuesday	Keilor – Sydenham 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA	Planned - MTLTP								VIC Maintenance 9.5 Hours
VIC	AusNet	16/04/2025 05:00 Wednesday	16/04/2025 17:00 Wednesday	Keilor – Sydenham 500 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 5 hrs- Night: NA	Withdrawn								VIC Maintenance 12 Hours
VIC	AusNet	17/04/2025 05:00 Thursday	17/04/2025 17:00 Thursday	Keilor – Sydenham 500 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 5 hrs- Night: NA	Withdrawn								VIC Maintenance 12 Hours
VIC	AusNet	17/04/2025 06:00 Thursday	17/04/2025 16:00 Thursday	Bulgana - Horsham 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - SUBMIT								VIC Maintenance 10 Hours

				Finish	Network Asset	Impact	Re	Legend			Withdrawn / UTP since the last notification	Product Region, Reason and Duration
												
								Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification		
VIC	AusNet	17/04/2025 06:00 Thursday	17/04/2025 16:00 Thursday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	17/04/2025 06:00 Thursday	17/04/2025 16:00 Thursday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
NSW	Transgrid	18/04/2025 06:00 Friday	26/04/2025 18:00 Saturday	Buronga - Red Cliffs (X1) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs- Night: 12 hrs	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Commissioning 8.5 Days
NSW	Transgrid	18/04/2025 06:00 Friday	26/04/2025 18:00 Saturday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 6 hrs- Night: 6 hrs	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Commissioning 8.5 Days
VIC	AusNet	21/04/2025 07:00 Monday	21/04/2025 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	28/04/2025 06:00 Monday	28/04/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	TOA	28/04/2025 07:00 Monday	28/04/2025 12:00 Monday	Ararat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA- Night: NA	Planned - SUBMIT					VIC Maintenance 5 Hours
VIC	AusNet	29/04/2025 05:00 Tuesday	29/04/2025 17:00 Tuesday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - RESUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Region	Network	Start				Re	U	UTP	Ge	I		
VIC	AusNet	02/05/2025 06:00 Friday	02/05/2025 12:00 Friday	Cressy - Mortlake No.2 500kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - RESUBMIT					VIC / SA Maintenance 6 Hours
VIC	AusNet	05/05/2025 07:00 Monday	05/05/2025 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	06/05/2025 08:00 Tuesday	09/05/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT					QLD Commissioning 3.4 Days
VIC	AusNet	07/05/2025 05:00 Wednesday	07/05/2025 17:00 Wednesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 6 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	07/05/2025 06:00 Wednesday	07/05/2025 18:00 Wednesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 6 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	07/05/2025 07:00 Wednesday	07/05/2025 17:00 Wednesday	Dederang - Wodonga 330 kV Line	This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration	
Re	Ge	Start	End				Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	Ge	Reason	Duration
VIC	AusNet	08/05/2025 05:00 Thursday	08/05/2025 17:00 Thursday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 6 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	08/05/2025 06:00 Thursday	08/05/2025 18:00 Thursday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 6 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	08/05/2025 07:00 Thursday	08/05/2025 17:00 Thursday	Dederang - Wodonga 330 kV Line	This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	09/05/2025 05:00 Friday	09/05/2025 17:00 Friday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 6 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	09/05/2025 06:00 Friday	09/05/2025 18:00 Friday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 6 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
QLD	Powerlink	12/05/2025 07:00 Monday	16/05/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT						QLD Commissioning 4.4 Days

AEMO AUSTRALIAN ENERGY MARKET OPERATOR		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
State	Asset	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Product Region, Reason and Duration
QLD	Powerlink	12/05/2025 07:00 Monday	16/05/2025 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs		Planned - RESUBMIT		<input checked="" type="checkbox"/>		QLD Commissioning 4.4 Days
VIC	AusNet	12/05/2025 07:00 Monday	12/05/2025 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA		Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	13/05/2025 06:00 Tuesday	13/05/2025 18:00 Tuesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 7 hrs Night: NA		Planned - SUBMIT				VIC Maintenance 12 Hours
NSW	Transgrid	13/05/2025 06:00 Tuesday	19/05/2025 18:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: 6 hrs		Planned - SUBMIT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Commissioning 6.5 Days
NSW	Transgrid	13/05/2025 06:00 Tuesday	19/05/2025 18:00 Monday	Buronga - Red Cliffs (X1) 220 kV line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 12 hrs Night: 12 hrs		Planned - SUBMIT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / VIC Commissioning 6.5 Days
VIC	AusNet	13/05/2025 07:00 Tuesday	13/05/2025 17:00 Tuesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA		Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	14/05/2025 06:00 Wednesday	14/05/2025 18:00 Wednesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 7 hrs Night: NA		Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	15/05/2025 06:00 Thursday	15/05/2025 18:00 Thursday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 7 hrs Night: NA		Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	19/05/2025 07:00 Monday	19/05/2025 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA		Planned - SUBMIT				VIC Maintenance 10 Hours

		Finish	Network Asset	Impact	Region	Legend	Withdrawn / UTP since the last notification	Reason and Duration
State	Network	Start	End	Asset	Day	Category	Reason	Duration
VIC	AusNet	20/05/2025 07:00 Tuesday	20/05/2025 17:00 Tuesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 10 Hours
QLD	Powerlink	20/05/2025 07:00 Tuesday	27/05/2025 17:00 Tuesday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT	QLD Commissioning 7.4 Days
VIC	AusNet	21/05/2025 06:00 Wednesday	21/05/2025 19:30 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 13.5 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 10 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 10 Hours
VIC	AusNet	22/05/2025 06:00 Thursday	22/05/2025 19:30 Thursday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 13.5 Hours
VIC	AusNet	22/05/2025 07:00 Thursday	22/05/2025 15:00 Thursday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 8 Hours
VIC	AusNet	23/05/2025 06:00 Friday	23/05/2025 19:30 Friday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 13.5 Hours
VIC	AusNet	24/05/2025 06:00 Saturday	24/05/2025 19:30 Saturday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 13.5 Hours
VIC	AusNet	26/05/2025 06:00 Monday	26/05/2025 16:00 Monday	Bulgana - Horsham 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 10 Hours
VIC	AusNet	26/05/2025 07:00 Monday	26/05/2025 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT	VIC Maintenance 10 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration
Re	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge
NSW	Transgrid	27/05/2025 07:00 Tuesday	27/05/2025 16:00 Tuesday	Tamworth Liddell PS (84) 330 kV Line A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs- Night: NA	Planned - RESUBMIT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 9 Hours
NSW	Transgrid	28/05/2025 07:00 Wednesday	28/05/2025 16:00 Wednesday	Tamworth Liddell PS (84) 330 kV Line A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs- Night: NA	Planned - RESUBMIT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 9 Hours
NSW	Transgrid	29/05/2025 07:00 Thursday	29/05/2025 16:00 Thursday	Tamworth Liddell PS (84) 330 kV Line A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs- Night: NA	Planned - RESUBMIT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW / QLD Commissioning 9 Hours
QLD	Powerlink	30/05/2025 12:00 Friday	30/05/2025 14:00 Friday	Strathmore - Ross (8857) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 18 hrs- Night: 48 hrs	Planned - SUBMIT				QLD Commissioning 2 Hours
NSW	Transgrid	31/05/2025 07:00 Saturday	06/06/2025 18:15 Friday	Wagga - Darlington Point (63) 330 kV Line This outage restricts power transfer: • Between Victoria and New South Wales • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 18 hrs- Night: 18 hrs	Planned - SUBMIT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NSW/ VIC Commissioning 6.5 Days
QLD	Powerlink	02/06/2025 08:00 Monday	06/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT				QLD Commissioning 4.4 Days
NSW	Transgrid	07/06/2025 07:00 Saturday	08/06/2025 18:00 Sunday	Lower Tumut - Wagga (051) 330 kV Line This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: 2 hrs	Planned - SUBMIT				NSW/ VIC Commissioning 1.5 Days
QLD	Powerlink	07/06/2025 08:00 Saturday	07/06/2025 11:30 Saturday	Haughton River - Ross (8911) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>		QLD Maintenance 3.5 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration
State	Asset	Start	End				Re	Ge	U	W	UTP	
QLD	Powerlink	09/06/2025 08:00 Monday	13/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT					QLD Commissioning 4.4 Days
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	11/06/2025 07:00 Wednesday	11/06/2025 17:00 Wednesday	Horsham - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	11/06/2025 07:00 Wednesday	11/06/2025 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	16/06/2025 08:00 Monday	20/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT					QLD Commissioning 4.4 Days
VIC	AusNet	17/06/2025 07:00 Tuesday	17/06/2025 17:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	17/06/2025 07:00 Tuesday	17/06/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	TOA	19/06/2025 07:00 Thursday	19/06/2025 12:00 Thursday	Ararat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1.5 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 5 Hours
VIC	AusNet	20/06/2025 07:00 Friday	20/06/2025 17:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

				Finish	Network Asset	Impact	Re	Legend	Withdrawn / UTP since the last notification	Product Region, Reason and Duration	
								Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	
VIC	AusNet	21/06/2025 07:00 Saturday	21/06/2025 17:00 Saturday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	22/06/2025 07:00 Sunday	22/06/2025 17:00 Sunday	Red Cliffs - Buronga No.1 (X1) 220kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs- Night: NA	Planned - SUBMIT				NSW / VIC Maintenance 10 Hours
VIC	AusNet	23/06/2025 07:00 Monday	23/06/2025 17:00 Monday	Red Cliffs - Buronga No.1 (X1) 220kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs- Night: NA	Planned - SUBMIT				NSW / VIC Maintenance 10 Hours
QLD	Powerlink	23/06/2025 07:00 Monday	27/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs- Night: 3 hrs	Planned - SUBMIT				QLD Commissioning 4.4 Days
VIC	AusNet	24/06/2025 07:00 Tuesday	29/06/2025 17:00 Sunday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 5.4 Days
SA	ElectraNet	30/06/2025 07:30 Monday	06/07/2025 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				SA Maintenance 6.4 Days
VIC	AusNet	01/07/2025 07:00 Tuesday	01/07/2025 17:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA- Night: NA	Planned - SUBMIT				VIC Commissioning 10 Hours

				Finish	Network Asset	Impact	Re	Legend	Withdrawn / UTP since the last notification	Reason and Duration	
								Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	
VIC	AusNet	02/07/2025 06:00 Wednesday	02/07/2025 18:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	02/07/2025 07:00 Wednesday	02/07/2025 17:00 Wednesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	02/07/2025 07:00 Wednesday	02/07/2025 17:00 Wednesday	Bendigo - Kerang 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
SA	ElectraNet	07/07/2025 07:30 Monday	13/07/2025 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				SA Maintenance 6.4 Days
VIC	AusNet	11/07/2025 07:00 Friday	11/07/2025 17:00 Friday	Cressy - Mortlake No.2 500kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins- Night: NA	Planned - SUBMIT				VIC / SA Maintenance 10 Hours
VIC	AusNet	12/07/2025 07:00 Saturday	12/07/2025 17:00 Saturday	Cressy - Mortlake No.2 500kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins- Night: NA	Planned - SUBMIT				VIC / SA Maintenance 10 Hours

		Finish	Network Asset	Impact	Region	Day	Night	Planned	Submitted	Generation	Interconnector	Product Region, Reason and Duration	
		Legend Withdrawn / UTP since the last notification Newly Added Outage Update(s) since the last notification Withdrawn since the last notification											
SA	ElectraNet	14/07/2025 07:30 Monday	20/07/2025 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs-	Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.5 Days
VIC	AusNet	15/07/2025 07:00 Tuesday	20/07/2025 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
VIC	AusNet	15/07/2025 07:00 Tuesday	15/07/2025 17:00 Tuesday	Keilor – Sydenham 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 5 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
SA	ElectraNet	21/07/2025 07:30 Monday	27/07/2025 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs-	Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.4 Days
VIC	AusNet	27/07/2025 07:00 Sunday	27/07/2025 17:00 Sunday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration		
Re	Ge	Start	End	Day	Night	Planned	Submitted	Cancelled	UTP	Region	Reason	Duration
VIC	AusNet	28/07/2025 07:00 Monday	28/07/2025 17:00 Monday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
SA	ElectraNet	28/07/2025 07:30 Monday	03/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	04/08/2025 07:30 Monday	10/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	06/08/2025 06:00 Wednesday	06/08/2025 19:30 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 13.5 Hours
VIC	AusNet	08/08/2025 07:00 Friday	13/08/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration			
Re	Ge	Start	End	Asset	Day	Night	Planned	Submitted	Withdrawn	UTP	Region	Reason	Duration
QLD	Powerlink	19/08/2025 08:00 Tuesday	24/11/2025 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance	97 Days
VIC	AusNet	01/09/2025 07:00 Monday	06/09/2025 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance	5.4 Days
NSW	Transgrid	02/09/2025 07:00 Tuesday	13/09/2025 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW/QLD Commissioning	11.4 Days
VIC	AusNet	03/09/2025 05:30 Wednesday	03/09/2025 15:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 0 mins Night: NA	Planned - RESUBMIT					VIC Maintenance	9.5 Hours
NSW	Transgrid	15/09/2025 07:00 Monday	20/09/2025 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW/QLD Commissioning	5.4 Days
QLD	Powerlink	29/09/2025 09:00 Monday	03/10/2025 16:00 Friday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT					QLD Commissioning	4.3 Days
QLD	Powerlink	29/09/2025 09:00 Monday	03/10/2025 16:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT					QLD Commissioning	4.3 Days
NSW	Transgrid	30/09/2025 07:00 Tuesday	11/10/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning	11.4 Days
VIC	AusNet	02/10/2025 06:00 Thursday	02/10/2025 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance	11 Hours
VIC	AusNet	02/10/2025 07:00 Thursday	02/10/2025 17:00 Thursday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance	10 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Reason and Duration			
Region	Network	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Cancelled	Withdrawn	Reason	Duration
VIC	AusNet	02/10/2025 07:00 Thursday	02/10/2025 17:00 Thursday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	03/10/2025 06:00 Friday	03/10/2025 17:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA-	Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	04/10/2025 06:00 Saturday	04/10/2025 17:00 Saturday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA-	Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	05/10/2025 06:00 Sunday	05/10/2025 17:00 Sunday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA-	Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	06/10/2025 06:00 Monday	06/10/2025 16:00 Monday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	06/10/2025 06:00 Monday	06/10/2025 17:00 Monday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA-	Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours

				Finish	Network Asset	Impact	Region	Category	Priority	Generation	Transmission	Gas	Water	Other	Reason	Region, Reason and Duration
VIC	AusNet	06/10/2025 07:00 Monday	06/10/2025 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs- Night: NA	Planned - SUBMIT									VIC Maintenance 10 Hours
VIC	AusNet	07/10/2025 06:00 Tuesday	07/10/2025 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA- Night: NA	Planned - SUBMIT									VIC Maintenance 11 Hours
VIC	AusNet	07/10/2025 07:00 Tuesday	07/10/2025 17:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs- Night: NA	Planned - SUBMIT									VIC Maintenance 10 Hours
VIC	AusNet	08/10/2025 07:00 Wednesday	08/10/2025 17:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs- Night: NA	Planned - SUBMIT									VIC Maintenance 10 Hours
VIC	AusNet	10/10/2025 06:00 Friday	10/10/2025 17:00 Friday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA- Night: NA	Planned - SUBMIT									VIC Maintenance 11 Hours
NSW	Transgrid	13/10/2025 06:00 Monday	18/10/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs- Night: 12 hrs	Planned - SUBMIT									NSW / QLD Commissioning 5.4 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration				
State	Asset	Start	End	Impact	Recall	Day	Night	Planned	Submitted	Cancelled	UTP	Region	Reason	Duration
QLD	Powerlink	13/10/2025 09:00 Monday	17/10/2025 16:00 Friday	Strathmore - Ross (8857) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins- Night: 15 mins	Planned - SUBMIT						QLD	Commissioning	4.3 Days
VIC	AusNet	20/10/2025 06:00 Monday	20/10/2025 16:00 Monday	Ballarat - Waubra 220 kV Line A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC	Maintenance	10 Hours
VIC	AusNet	21/10/2025 06:00 Tuesday	21/10/2025 16:00 Tuesday	Ballarat - Waubra 220 kV Line A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC	Maintenance	10 Hours
QLD	Powerlink	21/10/2025 08:00 Tuesday	21/10/2025 16:00 Tuesday	Nebo - Strathmore (8845) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs- Night: 2 hrs	Planned - SUBMIT						QLD	Maintenance	8 Hours
NSW	Transgrid	28/10/2025 06:00 Tuesday	08/11/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs- Night: 12 hrs	Planned - SUBMIT						NSW / QLD	Commissioning	11.4 Days
VIC	AusNet	28/10/2025 06:00 Tuesday	28/10/2025 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA- Night: NA	Planned - SUBMIT						VIC	Maintenance	11 Hours
VIC	AusNet	29/10/2025 06:00 Wednesday	29/10/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA- Night: NA	Planned - SUBMIT						VIC	Maintenance	11 Hours
VIC	AusNet	30/10/2025 06:00 Thursday	30/10/2025 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA- Night: NA	Planned - SUBMIT						VIC	Maintenance	11 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration					
Re	Ge	Start	End	Asset	Impact	Day	Night	Planned	Resubmit	Withdrawn	UTP	Region	Reason	Duration	
VIC	AusNet	02/11/2025 06:00 Sunday	02/11/2025 16:00 Sunday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs	Night: NA	Planned - SUBMIT					VIC	Maintenance	10 Hours
VIC	AusNet	02/11/2025 06:00 Sunday	02/11/2025 16:00 Sunday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs	Night: NA	Planned - SUBMIT					VIC	Maintenance	10 Hours
QLD	Powerlink	04/11/2025 08:00 Tuesday	07/11/2025 10:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 24 hrs	Night: 18 hrs	Planned - SUBMIT					QLD	Commissioning	3.1 Days
VIC	AusNet	06/11/2025 06:00 Thursday	06/11/2025 16:00 Thursday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs	Night: NA	Planned - SUBMIT					VIC	Maintenance	10 Hours
NSW	Transgrid	10/11/2025 06:00 Monday	15/11/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs	Night: 12 hrs	Planned - SUBMIT					NSW / QLD	Commissioning	5.4 Days
VIC	AusNet	21/11/2025 06:00 Friday	21/11/2025 17:00 Friday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 24 hrs	Night: NA	Planned - RESUBMIT					VIC	Maintenance	11 Hours
VIC	AusNet	22/11/2025 06:00 Saturday	22/11/2025 17:00 Saturday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 24 hrs	Night: NA	Planned - RESUBMIT					VIC	Maintenance	11 Hours
QLD	Powerlink	24/11/2025 08:00 Monday	28/11/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs	Night: 48 hrs	Planned - SUBMIT					QLD	Maintenance	4.4 Days
VIC	AusNet	11/12/2025 06:00 Thursday	11/12/2025 15:30 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs	Night: NA	Planned - SUBMIT					VIC	Maintenance	9.5 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration	
Re	Ge	Start	End				Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	UTP	Ge	Reason	Duration
VIC	AusNet	12/12/2025 06:00 Friday	12/12/2025 15:30 Friday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 9.5 Hours
VIC	AusNet	17/12/2025 06:00 Wednesday	17/12/2025 14:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 8 Hours
VIC	AusNet	31/12/2025 06:00 Wednesday	31/12/2025 17:00 Wednesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	31/12/2025 06:30 Wednesday	31/12/2025 15:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 1 hr- Night: NA	Planned - SUBMIT						VIC Maintenance 8.5 Hours
VIC	AusNet	21/01/2026 06:00 Wednesday	21/01/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	22/01/2026 06:00 Thursday	22/01/2026 18:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	11/02/2026 06:00 Wednesday	11/02/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	20/02/2026 06:00 Friday	20/02/2026 18:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	21/02/2026 06:00 Saturday	21/02/2026 18:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	22/02/2026 06:00 Sunday	22/02/2026 18:00 Sunday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	23/02/2026 06:00 Monday	23/02/2026 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - RESUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	25/02/2026 06:00 Wednesday	25/02/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - RESUBMIT						VIC Maintenance 12 Hours

			Finish	Network Asset	Impact	Re	Legend	Withdrawn / UTP since the last notification	Region, Reason and Duration			
							Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification			
NSW	Transgrid	07/03/2026 05:00 Saturday	08/03/2026 17:00 Sunday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 18 hrs- Night: 12 hrs	Planned - SUBMIT					NSW/ VIC Commissioning 1.5 Days
NSW	Transgrid	17/03/2026 06:00 Tuesday	28/03/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs- Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	24/03/2026 06:00 Tuesday	24/03/2026 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
NSW	Transgrid	30/03/2026 06:00 Monday	04/04/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs- Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
SA	ElectraNet	29/06/2026 07:30 Monday	05/07/2026 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/07/2026 07:30 Monday	12/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration		
Re	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	27/07/2026 07:30 Monday	02/08/2026 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days

AEMO AUSTRALIAN ENERGY MARKET OPERATOR			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration	
Region	Asset	Start	End	Asset	Impact	Outage Status	Withdrawn	UTP	UTP	UTP	UTP	Region	Reason and Duration
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs Planned - SUBMIT						SA	Maintenance 6.4 Days
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs Planned - SUBMIT						SA	Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs Planned - SUBMIT					<input checked="" type="checkbox"/>	VIC / SA	Maintenance 6.5 Days
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs Planned - SUBMIT					<input checked="" type="checkbox"/>	VIC / SA	Maintenance 6.4 Days

AEMO AUSTRALIAN ENERGY MARKET OPERATOR			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration	
Region	Asset	Start	End	Asset	Impact	Revised	Planned	Withdrawn	UTP	UTP	UTP	UTP	UTP
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days

AEMO AUSTRALIAN ENERGY MARKET OPERATOR			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration		
Re	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					☒	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					☒	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration		
Re	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT							SA Maintenance 6.4 Days
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT							SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>		VIC / SA Maintenance 6.5 Days
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>		VIC / SA Maintenance 6.4 Days

AEMO AUSTRALIAN ENERGY MARKET OPERATOR			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration	
Region	Asset	Start	End	Asset	Impact	Revised	Planned	Withdrawn	UTP	UTP	UTP	UTP	UTP
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration		
Re	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	Ge	U	
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					☒	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					☒	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days

Finish

Network Asset

Impact

Re

Legend

- Withdrawn / UTP since the last notification
- Newly Added Outage
- Update(s) since the last notification
- Withdrawn since the last notification

ect Region,
ason and
uration

Finish

Network Asset

Impact

Legend

- Withdrawn / UTP since the last notification
- Newly Added Outage
- Update(s) since the last notification
- Withdrawn since the last notification

Finish

Network Asset

Impact

Legend

- Withdrawn / UTP since the last notification
- Newly Added Outage
- Update(s) since the last notification
- Withdrawn since the last notification