

Upcoming High-Impact Outages (HIOs) in the NEM
- Information Current as of: 30 March 2026 - 0917 hrs -

Legend

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn / UTP since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	21/03/2026 07:10 Saturday	04/04/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	In Progress - PTP					NSW / QLD Commissioning 14.4 Days
NSW	Transgrid	30/03/2026 06:00 Monday	04/04/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Withdrawn			✓	✓	NSW / QLD Commissioning 5.4 Days
QLD	Powerlink	30/03/2026 10:00 Monday	03/04/2026 16:00 Friday	Nebo - Broadsound (8846) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA Night: NA	Planned - RESUBMIT					QLD Commissioning 4.3 Days
VIC	AusNet	01/04/2026 06:00 Wednesday	01/04/2026 16:00 Wednesday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	02/04/2026 06:00 Thursday	02/04/2026 16:00 Thursday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 10 Hours
VIC	AusNet	05/04/2026 07:00 Sunday	06/04/2026 18:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - MTLTP					VIC Maintenance 1.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	08/04/2026 08:00 Wednesday	18/04/2026 16:00 Saturday	Upper Tumut – Stockdill (1) 330kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur:</p> <ul style="list-style-type: none"> a reduction in supply that may be expected to result in involuntary load shedding; requirement for market intervention through issuing of directions 	Day: 6 hrs Night: 5 hrs	Planned - MTLTP		✓	✓		NSW Commissioning 10.3 Days
VIC	AusNet	09/04/2026 07:30 Thursday	09/04/2026 16:30 Thursday	South Morang - Sydenham No.2 500 kV Line	<p><<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 1 hr Night: NA	Planned - MTLTP					VIC Maintenance 9 Hours
NSW	Transgrid	10/04/2026 07:00 Friday	10/04/2026 17:00 Friday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	<p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Commissioning 10 Hours
NSW	Transgrid	11/04/2026 07:00 Saturday	11/04/2026 17:00 Saturday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	<p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Commissioning 10 Hours
NSW	Transgrid	12/04/2026 07:00 Sunday	12/04/2026 17:00 Sunday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	<p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - RESUBMIT		✓	✓		NSW / VIC Commissioning 10 Hours
NSW	Transgrid	13/04/2026 07:00 Monday	13/04/2026 17:00 Monday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	<p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - MTLTP		✓	✓		NSW / VIC Commissioning 10 Hours
NSW	Transgrid	14/04/2026 07:00 Tuesday	25/04/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT		✓	✓		NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	14/04/2026 07:00 Tuesday	14/04/2026 17:00 Tuesday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	<p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - MTLTP		✓	✓		NSW / VIC Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	14/04/2026 09:00 Tuesday	14/04/2026 11:30 Tuesday	Haughton River No. 2 275kV BUS	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - SUBMIT		✓	✓		QLD Maintenance 2.5 Hours
NSW	Transgrid	15/04/2026 07:00 Wednesday	15/04/2026 17:00 Wednesday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - RESUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
QLD	Powerlink	15/04/2026 08:00 Wednesday	15/04/2026 15:00 Wednesday	Nebo - Broadsound (8847) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					QLD Maintenance 7 Hours
NSW	Transgrid	16/04/2026 07:00 Thursday	16/04/2026 17:00 Thursday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - RESUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	17/04/2026 07:00 Friday	17/04/2026 17:00 Friday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - RESUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
QLD	Powerlink	17/04/2026 09:05 Friday	17/04/2026 11:30 Friday	Haughton River No. 2 275kV BUS	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - RESUBMIT		✓	✓		QLD Maintenance 2.4 Hours
NSW	Transgrid	18/04/2026 07:00 Saturday	18/04/2026 17:00 Saturday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Withdrawn			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	18/04/2026 07:00 Saturday	18/04/2026 17:00 Saturday	Buronga-Balranald (X3) 220kV line	<<NEW since the last notification>> During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 4 hrs	Planned - RESUBMIT		✓	✓	✓	NSW/VIC/SA Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	19/04/2026 07:00 Sunday	24/04/2026 18:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - MTLTP					VIC Maintenance 5.5 Days
NSW	Transgrid	20/04/2026 08:00 Monday	23/04/2026 16:00 Thursday	Upper Tumut – Stockdill (1) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 6 hrs Night: 5 hrs	Planned - SUBMIT					NSW Commissioning 3.3 Days
QLD	Powerlink	23/04/2026 08:00 Thursday	24/04/2026 17:00 Friday	South Pine - Tarong (832) 275 kV line	<<This outage has been WITHDRAWN!>> A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 30 mins Night: 15 mins	Withdrawn					QLD Commissioning 1.4 Days
NSW	Transgrid	27/04/2026 07:00 Monday	02/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
NSW	Transgrid	27/04/2026 08:00 Monday	28/04/2026 17:00 Tuesday	Murray - Dederang No. 1 330kV line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT					NSW / VIC Commissioning 1.4 Days
QLD	Powerlink	27/04/2026 08:00 Monday	27/04/2026 17:00 Monday	South Pine - Tarong (832) 275 kV line	<<NEW since the last notification>> A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 1 hr Night: NA	Planned - SUBMIT					QLD Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	28/04/2026 08:00 Tuesday	29/04/2026 17:00 Wednesday	Yass – Marulan (5) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 2 hrs Night: 3 hrs	Planned - SUBMIT					NSW Maintenance 1.4 Days
QLD	Powerlink	28/04/2026 08:00 Tuesday	28/04/2026 17:00 Tuesday	South Pine - Tarong (832) 275 kV line	<<NEW since the last notification>> A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 9 Hours
VIC	AusNet	29/04/2026 07:30 Wednesday	29/04/2026 16:30 Wednesday	Rowville - South Morang 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 1 hr Night: NA	Planned - MTLTP					VIC Maintenance 9 Hours
VIC	AusNet	30/04/2026 06:30 Thursday	30/04/2026 17:30 Thursday	Mortlake - Tarrone No.1 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - MTLTP	✓	✓	✓		VIC / SA Maintenance 11 Hours
QLD	Powerlink	30/04/2026 08:00 Thursday	30/04/2026 17:00 Thursday	South Pine - Tarong (832) 275 kV line	<<NEW since the last notification>> A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	03/05/2026 10:00 Sunday	03/05/2026 17:00 Sunday	Murray - Dederang No. 2 330kV line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: NA Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 7 Hours
VIC	AusNet	05/05/2026 07:00 Tuesday	06/05/2026 17:00 Wednesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
NSW	Transgrid	06/05/2026 08:00 Wednesday	14/05/2026 16:00 Thursday	Upper Tumut – Stockdill (1) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 6 hrs Night: 5 hrs	Planned - SUBMIT					NSW Commissioning 8.3 Days
QLD	Powerlink	06/05/2026 09:00 Wednesday	13/05/2026 14:00 Wednesday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 3 hrs	Planned - SUBMIT		✓			QLD Maintenance 7.2 Days
NSW	Transgrid	11/05/2026 10:00 Monday	11/05/2026 17:00 Monday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW/QLD Maintenance 7 Hours
NSW	Transgrid	12/05/2026 07:00 Tuesday	23/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	13/05/2026 05:00 Wednesday	17/05/2026 17:00 Sunday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 48 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 4.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	15/05/2026 08:00 Friday	15/05/2026 12:00 Friday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					QLD Maintenance 4 Hours
NSW	Transgrid	16/05/2026 08:00 Saturday	21/05/2026 16:00 Thursday	Upper Tumut – Stockdill (1) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none">a reduction in supply that may be expected to result in involuntary load shedding;requirement for market intervention through issuing of directions	Day: 6 hrs Night: 5 hrs	Planned - SUBMIT					NSW Commissioning 5.3 Days
NSW	Transgrid	25/05/2026 07:00 Monday	30/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none">Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
NSW	Transgrid	26/05/2026 08:00 Tuesday	26/05/2026 16:00 Tuesday	Murray - Dederang No. 2 330kV line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none">a reduction in supply that may be expected to result in involuntary load shedding;requirement for market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW / VIC Maintenance 8 Hours
NSW	Transgrid	26/05/2026 08:00 Tuesday	27/05/2026 17:00 Wednesday	Murray - Dederang No. 2 330kV line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none">a reduction in supply that may be expected to result in involuntary load shedding;requirement for market intervention through issuing of directions	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT					NSW / VIC Commissioning 1.4 Days
TAS	TasNetworks	26/05/2026 10:31 Tuesday	26/05/2026 15:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 4.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	28/05/2026 08:45 Thursday	28/05/2026 14:00 Thursday	Broadsound - Nebo (834) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					QLD Maintenance 5.3 Hours
NSW	Transgrid	29/05/2026 06:00 Friday	02/06/2026 18:00 Tuesday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 10 hrs Night: 6 hrs	Planned - RESUBMIT					NSW/ VIC Commissioning 4.5 Days
NSW	Transgrid	03/06/2026 07:30 Wednesday	03/06/2026 15:30 Wednesday	Upper Tumut – Maragle (6M) 330kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW Maintenance 8 Hours
NSW	Transgrid	03/06/2026 08:00 Wednesday	03/06/2026 17:00 Wednesday	Balranald - Darlington Point (X5) 220 kV Line	During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Maintenance 9 Hours
VIC	AusNet	04/06/2026 07:00 Thursday	04/06/2026 17:00 Thursday	Murray - Dederang No. 2 330kV line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: NA Night: NA	Planned - SUBMIT					NSW / VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	09/06/2026 07:00 Tuesday	20/06/2026 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT				✓	NSW/QLD Commissioning 11.4 Days
VIC	AusNet	09/06/2026 07:30 Tuesday	09/06/2026 16:30 Tuesday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9 Hours
NSW	Transgrid	10/06/2026 07:00 Wednesday	29/06/2026 17:00 Monday	Canberra – Capital (6) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 8 hrs Night: 2 hrs	Planned - SUBMIT					NSW Maintenance 19.4 Days
NSW	Transgrid	10/06/2026 07:30 Wednesday	10/06/2026 15:30 Wednesday	Murray – Lower Tumut (66) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW Maintenance 8 Hours
NSW	Transgrid	22/06/2026 07:00 Monday	27/06/2026 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT				✓	NSW/QLD Commissioning 5.4 Days
SA	ElectraNet	29/06/2026 07:30 Monday	02/07/2026 17:30 Thursday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 3.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	30/06/2026 07:00 Tuesday	10/07/2026 17:00 Friday	Upper Tumut – Ravine (6X) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 8 hrs Night: 4 hrs	Planned - SUBMIT					NSW Maintenance 10.4 Days
QLD	Powerlink	30/06/2026 08:00 Tuesday	19/07/2026 17:00 Sunday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 480 hrs Night: 480 hrs	Planned - SUBMIT					QLD Commissioning 19.4 Days
SA	ElectraNet	03/07/2026 07:30 Friday	12/07/2026 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 9.4 Days
NSW	Transgrid	11/07/2026 07:00 Saturday	27/07/2026 17:00 Monday	Canberra – Capital (6) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 8 hrs Night: 2 hrs	Planned - SUBMIT					NSW Maintenance 16.4 Days
VIC	AusNet	13/07/2026 07:00 Monday	13/07/2026 18:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	13/07/2026 07:00 Monday	21/07/2026 18:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 8.5 Days
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
VIC	AusNet	14/07/2026 07:00 Tuesday	14/07/2026 18:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	15/07/2026 07:00 Wednesday	15/07/2026 18:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	15/07/2026 18:00 Wednesday	16/07/2026 07:00 Thursday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT	✓	✓	✓		NSW/VIC/SA Commissioning 13 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
NSW	Transgrid	22/07/2026 07:00 Wednesday	22/07/2026 17:00 Wednesday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: 2 hrs	Planned - SUBMIT					NSW/ VIC Commissioning 10 Hours
VIC	AusNet	28/07/2026 07:00 Tuesday	30/07/2026 18:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days
SA	ElectraNet	28/07/2026 07:45 Tuesday	29/07/2026 19:30 Wednesday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 1.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
NSW	Transgrid	05/08/2026 07:00 Wednesday	24/08/2026 17:00 Monday	Canberra – Capital (6) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> a reduction in supply that may be expected to result in involuntary load shedding; requirement for market intervention through issuing of directions 	Day: 8 hrs Night: 2 hrs	Planned - SUBMIT					NSW Maintenance 19.4 Days
VIC	AusNet	11/08/2026 07:00 Tuesday	11/08/2026 17:00 Tuesday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	12/08/2026 07:00 Wednesday	27/08/2026 18:00 Thursday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 15.5 Days
VIC	AusNet	17/08/2026 06:00 Monday	01/09/2026 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 15.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	17/08/2026 07:00 Monday	01/09/2026 18:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 15.5 Days
NSW	Transgrid	25/08/2026 07:30 Tuesday	29/08/2026 16:00 Saturday	Capital – Kangaroo Valley (3W) 330kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 2 hrs Night: 3 hrs	Planned - SUBMIT					NSW Commissioning 4.4 Days
NSW	Transgrid	26/08/2026 07:00 Wednesday	26/08/2026 17:00 Wednesday	Tamworth No.1 330 kV Bus	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: NA	Withdrawn	✓	✓	✓		NSW / QLD Commissioning 10 Hours
NSW	Transgrid	26/08/2026 07:00 Wednesday	26/08/2026 17:00 Wednesday	Tamworth No.1 330 kV Bus	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: NA	Planned - SUBMIT	✓	✓	✓		NSW / QLD Commissioning 10 Hours
VIC	AusNet	01/09/2026 07:00 Tuesday	01/09/2026 17:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	This outage offloads the Balranald - Darlington Point (X5) 220 kV line and restricts power transfer: <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 1 hr Night: NA	Planned - SUBMIT					NSW / VIC Maintenance 10 Hours
NSW	Transgrid	01/09/2026 07:00 Tuesday	01/09/2026 17:00 Tuesday	Tamworth No.5 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT	✓	✓			NSW/QLD Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	01/09/2026 07:30 Tuesday	01/09/2026 16:00 Tuesday	Dapto - Kangaroo Valley (18) 330kV Line	During the outage: <ul style="list-style-type: none"> There is a potential for Energy and FCAS prices to approach the Market Price Cap. Power transfer will be restricted between VIC/ Snowy and NSW. 	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW Maintenance 8.5 Hours
NSW	Transgrid	12/09/2026 18:00 Saturday	17/09/2026 08:00 Thursday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT					NSW/VIC/SA Commissioning 4.6 Days
QLD	Powerlink	14/09/2026 07:00 Monday	18/09/2026 16:00 Friday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 96 hrs Night: NA	Planned - SUBMIT		✓	✓		QLD Commissioning 4.4 Days
VIC	AusNet	15/09/2026 07:00 Tuesday	16/09/2026 16:30 Wednesday	Hazelwood - Loy Yang Power Station No.3 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Load shedding in Victoria 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
VIC	AusNet	22/09/2026 07:00 Tuesday	24/09/2026 18:00 Thursday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 2.5 Days
VIC	AusNet	13/10/2026 06:00 Tuesday	13/10/2026 16:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	21/10/2026 08:00 Wednesday	22/10/2026 17:00 Thursday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 4 hrs	Planned - SUBMIT					QLD Commissioning 1.4 Days
VIC	AusNet	27/10/2026 06:00 Tuesday	08/11/2026 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12.5 Days
TAS	TasNetworks	02/11/2026 06:00 Monday	02/11/2026 18:00 Monday	George Town - Comalco 5 220kV LINE	<<NEW since the last notification>> During this planned outage, a credible contingency event (Loss of remaining George Town - Comalco 220kV line) will result in loss of Comalco load which is greater than the largest contingency size in Tasmania. This has potential to result in: <ul style="list-style-type: none"> FCAS prices to approach the Market Price Cap. Market intervention through issuing of directions. 	Day: 6 hrs Night: NA	Planned - SUBMIT			✓		TAS Commissioning 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	09/11/2026 07:00 Monday	09/11/2026 16:00 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
VIC	AusNet	10/11/2026 06:00 Tuesday	11/11/2026 16:00 Wednesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
QLD	Powerlink	10/11/2026 07:00 Tuesday	10/11/2026 16:00 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	11/11/2026 07:00 Wednesday	11/11/2026 16:00 Wednesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
VIC	AusNet	12/11/2026 06:00 Thursday	13/11/2026 16:00 Friday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
QLD	Powerlink	12/11/2026 07:00 Thursday	12/11/2026 16:00 Thursday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	13/11/2026 07:00 Friday	13/11/2026 16:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
VIC	AusNet	09/12/2026 05:00 Wednesday	14/12/2026 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 5.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	09/12/2026 05:00 Wednesday	14/12/2026 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	14/01/2027 05:00 Thursday	17/01/2027 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 3.5 Days
VIC	AusNet	29/01/2027 05:00 Friday	02/02/2027 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 4.5 Days
VIC	AusNet	10/02/2027 05:00 Wednesday	13/02/2027 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 3.5 Days
NSW	Transgrid	18/03/2027 06:00 Thursday	25/03/2027 16:00 Thursday	Lower Tumut – Canberra (07) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 8 hrs Night: 10 hrs	Planned - SUBMIT					NSW Commissioning 7.4 Days
NSW	Transgrid	06/04/2027 07:00 Tuesday	13/04/2027 17:00 Tuesday	Lower Tumut – Yass (03) 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 8 hrs Night: 10 hrs	Planned - SUBMIT					NSW Commissioning 7.4 Days
VIC	AusNet	06/04/2027 07:00 Tuesday	06/04/2027 17:00 Tuesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	07/04/2027 07:00 Wednesday	07/04/2027 17:00 Wednesday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	29/04/2027 07:00 Thursday	01/05/2027 17:00 Saturday	Haughton River - Strathmore (879) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 8 hrs Night: 12 hrs	Planned - SUBMIT					QLD Maintenance 2.4 Days
VIC	AusNet	15/06/2027 07:00 Tuesday	15/06/2027 17:00 Tuesday	Keilor – Sydenham 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	17/06/2027 07:00 Thursday	17/06/2027 17:00 Thursday	Keilor – Sydenham 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	03/08/2027 07:00 Tuesday	03/08/2027 17:00 Tuesday	Heywood No.1 500 kV Bus	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	15/09/2027 07:00 Wednesday	15/09/2027 17:00 Wednesday	Horsham - MurraWarra 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	28/09/2027 07:00 Tuesday	28/09/2027 17:00 Tuesday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	05/10/2027 06:00 Tuesday	05/10/2027 16:00 Tuesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	06/10/2027 06:00 Wednesday	06/10/2027 16:00 Wednesday	Moorabool-Cressy No.2 500kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	19/10/2027 06:00 Tuesday	19/10/2027 16:00 Tuesday	Cressy - Mortlake No.2 500kV line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	30/06/2031 07:30 Monday	06/07/2031 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	07/07/2031 07:30 Monday	13/07/2031 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	14/07/2031 07:30 Monday	20/07/2031 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	21/07/2031 07:30 Monday	27/07/2031 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	28/07/2031 07:30 Monday	03/08/2031 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	04/08/2031 07:30 Monday	10/08/2031 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	28/06/2032 07:30 Monday	04/07/2032 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	05/07/2032 07:30 Monday	11/07/2032 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	12/07/2032 07:30 Monday	18/07/2032 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	19/07/2032 07:30 Monday	25/07/2032 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	26/07/2032 07:30 Monday	01/08/2032 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2032 07:30 Monday	08/08/2032 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	27/06/2033 07:30 Monday	03/07/2033 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	04/07/2033 07:30 Monday	10/07/2033 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	11/07/2033 07:30 Monday	17/07/2033 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	18/07/2033 07:30 Monday	24/07/2033 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	25/07/2033 07:30 Monday	31/07/2033 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	01/08/2033 07:30 Monday	07/08/2033 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	26/06/2034 07:30 Monday	02/07/2034 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	03/07/2034 07:30 Monday	09/07/2034 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	10/07/2034 07:30 Monday	16/07/2034 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	17/07/2034 07:30 Monday	23/07/2034 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2034 07:30 Monday	30/07/2034 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2034 07:30 Monday	06/08/2034 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	25/06/2035 07:30 Monday	01/07/2035 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	02/07/2035 07:30 Monday	08/07/2035 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	09/07/2035 07:30 Monday	15/07/2035 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	16/07/2035 07:30 Monday	22/07/2035 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	23/07/2035 07:30 Monday	29/07/2035 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	30/07/2035 07:30 Monday	05/08/2035 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	23/06/2036 07:30 Monday	29/06/2036 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	30/06/2036 07:30 Monday	06/07/2036 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	07/07/2036 07:30 Monday	13/07/2036 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	14/07/2036 07:30 Monday	20/07/2036 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	21/07/2036 07:30 Monday	27/07/2036 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	28/07/2036 07:30 Monday	03/08/2036 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
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The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

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