

1 October 2016 18:30 AEST

AEMO's Contingency Gas Determination

This Notice advises all Trading Participants (Participants) that the Short Term Trading Market (STTM) Sydney hub has triggered a Contingency Gas event for gas day 1 October 2016. AEMO's assessment, as per the process below, has determined that 0 TJ of Contingency Gas is required.

AEMO has followed the contingency gas process as required by the National Gas Rules (NGR) in making this determination:

- 11:50 AEST – Notification of Contingency Gas Event
 - Jemena Eastern Gas Pipeline (EGP) called AEMO, to trigger a Contingency Gas event under Rule 440(1)(c).
- 12:50 AEST – Assessment Conference #1 with STTM Facility Operators, STTM Distributor and Longford Gas Plant (Longford)¹
 - Assessment Conference discussed a potential shortfall in the Sydney hub for the gas day 1 October 2016; due to Longford experiencing electrical issues which resulted in a full plant shut down.
 - Jemena advised that they have requested STTM shippers to reduce their nomination where they can along the EGP.
 - Esso advised Longford has restored one third of its capacity and will progressively ramp up over a 12 hour period to its full capacity.
 - Assessment Conference identified that if STTM Shippers can reduce their nomination with Esso along the EGP, and or renominate onto the Moomba to Sydney Pipeline (MSP) this may be sufficient to alleviate the issue for gas day 1 October 2016; therefore an Industry conference was called.
- 15:00 AEST – Industry Conference with Participants
 - Participants indicated that they could renominate from the EGP to the MSP.
 - Esso advised Longford has restored one third of its capacity and will progressively ramp up over a 16 hour period to its full capacity – this is over a four hour longer period than first expected.
- 17:00 AEST – Assessment Conference #2
 - MSP advised that a total of 21 TJ of additional supply had been renominated to the Sydney hub.
 - Esso advised Longford is continuing to ramp up and on track.
 - The combination of the above two factors leads to the assessment conference conclusion that there will not be a shortfall to the hub.
 - EGP advised that with the current renominations and expected production profile that there would be no breach to operating pressures.

AEMO has determined, based on information provided at the 17:00 AEST assessment conference that Contingency Gas is not required for gas day 1 October 2016, as required by Rule 444(1)(a).

¹ Longford Gas Plant injects into the Eastern Gas Pipeline (EGP).