

AEMO Contingency Gas Determination

AEMO advises all Trading Participants (Participants) that a Contingency Gas event has been triggered in the Short Term Trading Market (STTM) Sydney hub for gas day 10 November 2016.

AEMO has determined that 0 TJ of Contingency Gas is required.

AEMO has followed the contingency gas process as required by the National Gas Rules (NGR) in making this determination:

- 9 November 2016 18:13 hrs AEST (19:13 hrs AEDT) – Notification of Contingency Gas Trigger Event
 - Jemena Eastern Gas Pipeline (EGP) notified AEMO of a Contingency Gas trigger event under Rule 440(1)(b).
- 19:45 hrs AEST (20:45 hrs AEDT) – Assessment Conference #1 with STTM facility operators and the STTM distributor
 - Jemena provided information to the conference regarding a compressor issue on the EGP
 - All scheduled quantities for gas day 9 November 2016 would be delivered however, Jemena has advised its shippers that Jemena will be unable to deliver all scheduled quantities to the Sydney hub on gas day 10 November 2016.
 - Jemena advised that they have informed their shippers that deliveries into the Sydney hub will be reduced by 16 TJ for gas day 10 November 2016.
 - APA advised the conference that they had already received 8 TJ of renomination above the quantity required by the STTM ex-ante schedule for gas day 10 November 2016.
 - AGL advised that Camden is flowing as per the schedule and that Newcastle Gas Storage was currently liquefying gas (i.e. withdrawing from the network).
 - Jemena Gas Networks advised that the distribution network was not experiencing any abnormal demand and that current pressures were healthy. With that current and forecast flows there would be no forecast pressure issues within the Sydney hub or at any delivery points.
 - The Assessment Conference identified that as some STTM Shippers had already renominated their flows into the hub and that the current shortfall was less than 8 TJ. Therefore Contingency Gas would not be required and that this determination would provide sufficient information in place of an Industry Conference.

AEMO has determined, based on information provided at the 19:45 hrs AEST (20:45 hrs AEDT) Assessment Conference that Contingency Gas is not required for gas day (D) 10 November 2016 as per Rule 444(1)(a).

AEMO will continue to monitor the event, and will provide updates to the market as required. Contingency Gas is not likely to be required in future gas days for this event as per NGR 444(1)(b).