

Upcoming high-impact outages in the NEM (information as of 26/06/2017 1550 hrs):

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|---------------------------------------|
| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|-----------|-----------|------------------|------------------|-------------------------------------|--|-------------------------------------|----------------------|----------------|---------------|
| QLD | Powerlink | 26/06/2017 07:30 | 11/07/2017 18:00 | Ross No.2 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 8 hrs Night: 8 hrs | Not required | Not required | Maintenance |
| QLD | Powerlink | 27/06/2017 08:00 | 14/07/2017 17:00 | Broadsound - Nebo (834) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: 4 hrs | Not required | Invoked | Maintenance |
| VIC | AusNet | 03/07/2017 06:00 | 03/07/2017 18:00 | Heywood No.1 500 kV Bus | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Local regulation raise and lower FCAS will be sourced within South Australia. When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. | Day: 8 hrs Night: 8 hrs | Issued on 23/06/2017 | Invoked | Maintenance |
| VIC | AusNet | 04/07/2017 06:00 | 04/07/2017 18:00 | | | | | | |
| VIC | AusNet | 17/07/2017 07:30 | 17/07/2017 16:00 | Moorabool–Sydenham No.1 500 kV Line | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 4 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| NSW / VIC | Transgrid | 15/09/2017 08:00 | 15/09/2017 10:00 | Buronga Red Cliffs X1 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 1 hrs Night: No recall | Not required | Being assessed | Maintenance |

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| SA | ElectraNet | 18/09/2017 08:00 | 29/09/2017 15:30 | Tailem Bend - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 80 hrs Night: 88 hrs | To be issued | Being assessed | Maintenance |
| SA | ElectraNet | 04/10/2017 07:30 | 07/10/2017 09:30 | Tailem Bend - South East No.2 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 26 hrs Night: 32 hrs | To be issued | Being assessed | Maintenance |
| SA | ElectraNet | 07/10/2017 09:30 | 08/10/2017 13:30 | Tailem Bend - Tungkillio 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 26 hrs Night: 32 hrs | To be issued | Being assessed | Maintenance |
| TAS | TasNetworks | 14/11/2017 08:00 | 14/11/2017 14:00 | Sheffield - Farrell No.1 220 kV Line | <p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p> | Day: 1 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 01/12/2017 07:00 | 01/12/2017 15:00 | Sheffield - Farrell No.1 220 kV Line | <p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p> | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |

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| TAS | TasNetworks | 11/04/2018 09:00 | 11/04/2018 16:00 | Sheffield - Farrell No.1 220 kV Line | This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 02/10/2018 08:00 | 02/10/2018 16:00 | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 05/10/2018 08:00 | 05/10/2018 16:00 | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 09/10/2018 07:00 | 09/10/2018 15:00 | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 12/10/2018 07:00 | 12/10/2018 15:00 | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 05/12/2018 07:00 | 05/12/2018 16:00 | Sheffield - Farrell No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 06/12/2018 07:00 | 06/12/2018 15:00 | Sheffield - Farrell No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hrs Night: Not applicable | Not required | Being assessed | Maintenance |

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