

23 July 2015 16:00 AEST

AEMO's Contingency Gas Determination

This Notice advises all Trading Participants (Participants) that the Short Term Trading Market (STTM) Sydney hub has triggered a Contingency Gas event for gas day 23 July 2015. AEMO's assessment as per the process below has determined there is no current requirement to schedule Contingency Gas offers.

AEMO has followed the Contingency Gas process as follows:

On 22 July 2015:

- 18:00 AEST – Notification of Contingency Gas Event
 - Jemena Gas Networks called AEMO, to trigger a Contingency Gas event under Rule 440(1)(c).
- 19:00 AEST – Assessment Conference with STTM Facility Operators and STTM Distributor
 - Assessment Conference identified that a 70 TJ shortfall may occur in the Sydney hub for gas day 23 July 2015; due to an issue on the Moomba to Sydney Pipeline (MSP).
 - APA expects to be able to make a full assessment of the issue between 10:00 – 12:00 AEST, on 23 July 2015.
 - Assessment Conference identified that renominations on the Eastern Gas Pipeline (EGP) and MSP (via. Culcairn) may alleviate the issue for gas day 23 July 2015; therefore an Industry conference was called.
- 20:00 AEST – Industry Conference with Participants
 - Participants indicated that they would renominate to EGP and MSP (via. Culcairn).
- 21:15 AEST – Assessment Conference #2
 - Renominations were received from Participants.
 - Following renominations, shortfall reduced to 3 TJ.
- 22:45 AEST – Assessment Conference #3
 - The 22:00 AEST schedule for the Declared Wholesale Gas Market, resulted in a material reduction to the amount of gas to be supplied to the MSP (via. Culcairn). Therefore this additional Assessment Conference was called.
 - EGP advised that a total of 60TJ of additional supply had been renominated, to the Sydney hub.
 - There is no longer a shortfall.

On 23 July 2015:

- 13:00 AEST – Assessment Conference #4
 - APA reported that personnel onsite are equalising pressure across the valve that had closed.
 - APA expect to return to normal operations, and meet nominations for gas delivery on gas day 23 July 2015 and future gas days.
 - Other STTM Facility Operators have indicated there are no issues meeting nominations on gas day 23 July 2015 and future gas days.
- 14:00 AEST - Industry Conference #2
 - APA informed Participants that the issue on the MSP is being resolved, and that onsite personnel are in the process of opening the line valve.
 - APA expect to fulfil current nominations for gas day 23 July 2015 and future gas days.
- 15:30 AEST
 - AEMO received confirmation from APA that the line valve is fully open.

AEMO has determined, based on information provided at the Assessment Conference, and confirmation at 15:30 AEST by APA, that Contingency Gas is not required at the Sydney hub for gas day 23 July 2015 and any future gas days, as required by Rule 444(1)(a).

AEMO considers this Contingency Gas event closed.