

ECGS Conference Meeting Notes 7 March 2024	Start:	9:00am AEST	End:	9:15am AEST
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Competition Law Protocol has been communicated.

Attendees were reminded to refer to AEMO "East Coast Gas Reliability and Supply Adequacy Conference, Competition Law Protocol" (as distributed in meeting invite and circulated in the meeting chat).

Conference Purpose

- (a) to provide information on the nature and extent of an actual gas supply issue.
- (b) to provide information on the current industry response including the actions that AEMO is taking.
- (c) to obtain information from industry on the gas supply issue.

AEMO's current understanding of the risk or threat is:

a) the identified risk or threat:

On Tuesday 5 March a rupture occurred on Jemena's QGP pipeline between the between Rolleston Compressor Station and Oombabeer which has cut off a shippers' injections into the pipeline, and therefore severely restricted QGP supply into Gladstone and therefore the pipeline south to Bundaberg and Maryborough.

b) the nature and magnitude of the identified risk or threat:

The initial supply capacity of the QGP was 30 TJ/d. AEMO has worked closely with industry stakeholders to increase that capacity and overnight (6 Mar 2024), GLNG have done additional work to direct supply into the QGP and increase the pipeline supply capacity to 45 TJ/d via Westside's Meridian Gas Plant. AEMO is in continued discussions with suppliers to understand the work required to facilitate a further increase in supply. It is AEMO's understanding that today (7 Mar 2024) QGP capacity will likely increase to approximately 60-65 TJ/d. AEMO continues to work directly with large users on the QGP regarding gas supply quantities to mitigate threats and issue directions in consultation with the Queensland Government.

c) the likely duration of the identified risk or threat

Jemena is continuing investigations into the incident and will communicate repair timelines as they become available.

d) the location of the identified risk or threat:

Supply to large industrial customers in Gladstone, and distribution connected customers in Gladstone and south to Bundaberg and Maryborough.

e) the industry response, if any, that AEMO considers necessary to prevent or mitigate the identified risk or threat, including the duration of the response:

Continued collaboration between Jemena, GLNG and large users on the QGP to understand required quantities.

f) the industry response, if any, that AEMO considers necessary to prevent or mitigate the identified risk or threat, including the duration of the response:

Continued collaboration between Jemena, GLNG and large users on the QGP to understand required quantities.

g) other relevant AEMO information:

AEMO may hold additional conferences as more information becomes available.

Industry comment:**Provided by – Jemena**

- Crews have mobilised to site and the rupture has been made safe.
- Excavation at the rupture location has commenced.
- By the end of the day (7 March 2024), there will be more visibility of the pipeline condition to be able to assess the impact, and hence Jemena expect to have a line of sight to the rectification timeframe.
- Jemena acknowledges and appreciates the huge effort by several parties involved in getting as much supply as possible to flow from GLNG to QGP in such a short space of time. It has been a huge achievement and Jemena appreciates the co-operation between operations.

Queensland Government

Nothing further to add. Appreciate the collaborative effort with AEMO and across industry.

Closing:

- AEMO has also worked with the Queensland distribution network operator, APA Networks in relation to this event.
- AEMO will likely provide an update tomorrow via another conference. In the meantime, AEMO is liaising with stakeholders / users directly.

Further questions:

Please address further questions to the ECGS mailbox (ecgs.notices@aemo.com.au).

Attendance list for ECGS conference held on the 7 Mar 24 0900 AEST

Name	Organisation
Aaron Olsson	
Adam Edwards	Orica
Ben Lewis	Westside
Chris Charalambous	QAL
Daniel Czubala	Northern Oil Refinery
Daniel Huff-Hannon	Westside
Daniel Wilson	
Derek Unterburger	Westside
Doug Ferres	QNP
Eldric Zheng	Jemena
Grant Rodgers	Orica
Jack McDonald	AEMO
Janri Potgieter	Northern Oil Refineries
Jason Morony	AGIG
Jeremey Llewellyn	AER
Jess Moore	APA
Jonathan Geddes	AEMO
Kathy Li	
Keith Brown	Origin
Kylie Sutherland	
Lamson Nguyen	Dept Energy and Public Works
Lily Li	AEMO
Louise Colbran	APLNG
Maddison Brendan	
Marcelo Alves	Department of Climate Change, Energy, the Environment and Water
Mark Beech	AGIG
Marlana Butters	Department of Climate Change, Energy, the Environment and Water
Martin Addinall	Orica
Michael Gatt	AEMO
Mick Vidler	Queensland Magnesia
Mike Hellyer	APA Network
Nate Meulenberg	Department of Climate Change, Energy, the Environment and Water
Nerise Cook	Jemena
Nicole Cortese	Department of Climate Change, Energy, the Environment and Water
Nicole Jackson	Rio Tinto
Paul Avey	QNP
Paul Behne	
Peter Gunn	AEMO
Rebecca Johnson	Origin
Renee Ohmsen	Department of Climate Change, Energy, the Environment and Water
Rick Abbott	AGIG
Ricky Kennewell	Origin
Robert Dickie	AEMO

Robert Matton	AER
Tara Gardiner	Dept Energy and Public Works
Thanh Nguyen	AEMO
Tom Barker	
Toni Williams	QAL
Tracey Thommers	Jemena
Trevor Johnston	Jinburra
Troy Praag	AGIG
Will Wheatley	