

Upcoming high-impact outages in the NEM (information as of 26/11/2018 1158 hrs):

Newly added outage Update(s) since the last notification

Perior	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region	INDP	Start	FINISN	Network asset	Impact	Recall time	warket notice	constraint	Outage reason
TAS	TasNetworks	26/11/2018 08:00	26/11/2018 16:00	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	27/11/2018 05:00	27/11/2018 14:00	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	27/11/2018 08:00	27/11/2018 16:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	28/11/2018 08:00	28/11/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	29/11/2018 08:00	29/11/2018 14:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/11/2018 06:00	30/11/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	30/11/2018 06:00	30/11/2018 16:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Upcoming high-impact outages in the NEM (information as of 26/11/2018 1158 hrs):

Newly added outage Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	30/11/2018 10:00	30/11/2018 11:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	01/12/2018 06:00	01/12/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	01/12/2018 08:00	01/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	02/12/2018 06:00	02/12/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	02/12/2018 08:00	02/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	03/12/2018 05:30	03/12/2018 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	03/12/2018 08:00	03/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance



Upcoming high-impact outages in the NEM (information as of 26/11/2018 1158 hrs):

Newly added outage Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	04/12/2018 08:00	04/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	05/12/2018 08:00	05/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	06/12/2018 08:00	06/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
<u>vic</u>	AusNet	09/12/2018 04:00	09/12/2018 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	11/12/2018 08:01	11/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	12/12/2018 04:00	12/12/2018 17:30	Horsham - Redcliffs 220 kV Line	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	15/12/2018 04:00	15/12/2018 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work

<u>Disclaim</u>er

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice,

and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

Accordingly, to the maximum extent permitted by law, AEMO and its officers, employees and consultants involved in the preparation of this document: - make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and - are not liable (whether by reason of negligence or otherwise) for any statements or representations in this document, or any omissions from it, or for any use or reliance on the information in it.