

## Upcoming high-impact outages in the NEM (information as of 14/01/2019 0737 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	16/01/2019 04:00	16/01/2019 17:30	Horsham - Redcliffs 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	19/01/2019 04:00	19/01/2019 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW	Transgrid	19/01/2019 20:00	19/01/2019 22:30	Wagga - Darlington Point (63) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer  *Between Victoria and New South Wales.  *Between South Australia and Victoria on Murraylink  *A credible contingency event during this planned outage may require:  * Load shedding in the Victorian outer grid  * Market intervention through issuing of directions.	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	22/01/2019 04:00	22/01/2019 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	22/01/2019 08:00	22/01/2019 16:00	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes.  A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	25/01/2019 04:00	25/01/2019 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/02/2019 04:00	06/02/2019 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	09/02/2019 04:00	09/02/2019 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	12/02/2019 04:00	12/02/2019 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
TAS	TasNetworks	05/04/2019 06:00	05/04/2019 12:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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