

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	05/03/2019 04:00	05/03/2019 17:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2.5 hrs	Not required	Being	Project work
VIC	AusNet	06/03/2019 04:00	06/03/2019 19:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable		assessed	
VIC	AusNet	07/03/2019 05:30	07/03/2019 17:00	Moorabool - Tarrone 500 kV Line	 A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Local regulation raise and lower FCAS will be sourced within South Australia. When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Day: 2 hrs Night: Not applicable	lssued on 19/02/2019	Invoked	Maintenance
VIC	AusNet	09/03/2019 04:00	09/03/2019 14:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2.5 hrs	Not required	Being	Project work
VIC	AusNet	10/03/2019 04:00	10/03/2019 14:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable		assessed	
VIC	AusNet	12/03/2019 04:00	12/03/2019 14:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2.5 hrs	Not required	Being	Droject work



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	13/03/2019 04:00	13/03/2019 14:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable		assessed	
TAS	TasNetworks	14/03/2019 10:00	14/03/2019 13:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hrs Night: Not applicable	Not required	Not required	Non-Market
NSW	Transgrid	16/03/2019 05:00	16/03/2019 18:00	Buronga–Balranald-Darlington Point (X5) 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	17/03/2019 05:00	17/03/2019 18:00	Buronga–Balranald-Darlington Point (X5) 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	19/03/2019 04:00	19/03/2019 14:00	Horebam Bodeliffe 220 William	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	20/03/2019 04:00	20/03/2019 14:00	Horsham - Redcliffs 220 kV Line	 A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable	Not required	assessed	Project work



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	22/03/2019 04:00	22/03/2019 14:00	Horsham - Redcliffs 220 kV Line	require: • Load shedding in the Victorian outer grid	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	23/03/2019 04:00	23/03/2019 14:00			Night: Not applicable	Notrequired	assessed	
NSW	Transgrid	25/03/2019 06:00	25/03/2019 15:00	Armidale - Tamworth (85) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	01/04/2019 05:00	01/04/2019 14:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	02/04/2019 05:00	02/04/2019 14:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable	Hot required	assessed	
VIC	AusNet	04/04/2019 05:30	04/04/2019 17:30	Ballarat - Waubra - Horsham 220	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 5 hrs	Not required	Being	Project work
VIC	AusNet	05/04/2019 05:30	05/04/2019 17:30	kV Line	require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: No recall		assessed	
TAS	TasNetworks	05/04/2019 06:00	05/04/2019 12:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	warket notice	Constraint	Outage reason
VIC	AusNet	06/04/2019 05:30	06/04/2019 17:30	Ballarat - Waubra - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 5 hrs Night: No recall	Not required	Being assessed	Project work
VIC	AusNet	07/04/2019 06:00	07/04/2019 15:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	08/04/2019 06:00	08/04/2019 15:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable		assessed	
NSW	Transgrid	08/04/2019 09:00	08/04/2019 12:00	Wagga - Darlington Point (63) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	09/04/2019 06:00	09/04/2019 15:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	12/04/2019 06:00	12/04/2019 15:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2 hrs	Not required	Being	Droject work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	13/04/2019 06:00	13/04/2019 15:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable	Notrequired	assessed	TOJEL WOIK
VIC	AusNet	15/04/2019 06:00	15/04/2019 15:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	16/04/2019 06:00	16/04/2019 15:00		 Load shedding in the Victorian outer grid 	Night: Not applicable		assessed	
VIC	AusNet	16/04/2019 07:00	16/04/2019 17:00	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	17/04/2019 07:00	17/04/2019 17:00	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	01/05/2019 07:00	02/05/2019 16:00	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	03/05/2019 07:00	03/05/2019 17:00	Crowland - Horsham 220 kV Line	 This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	03/05/2019 07:00	03/05/2019 17:00	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	04/05/2019 07:00	04/05/2019 17:00	Crowland - Horsham 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	04/05/2019 07:00	04/05/2019 17:00	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/05/2019 07:00	05/05/2019 17:00	Crowland - Horsham 220 kV Line	 This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work



Pagion	NSP	Start	Finish	Network accet	Impact	Recall time Market notice Constraint Ou			
Region	INSP	Start	FITISN	Network asset	Impact	Recall time	warket notice	constraint	Outage reason
VIC	AusNet	05/05/2019 07:00	05/05/2019 17:00	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/05/2019 07:00	06/05/2019 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW	Transgrid	07/05/2019 06:30	07/05/2019 17:30	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	07/05/2019 07:00	07/05/2019 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW	Transgrid	08/05/2019 06:30	08/05/2019 17:30	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	08/05/2019 07:00	08/05/2019 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	09/05/2019 06:00	09/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	10/05/2019 06:00	10/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	12/05/2019 06:00	12/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	13/05/2019 06:00	13/05/2019 15:00		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable	Notrequired	assessed	FIOJECT WORK
VIC	AusNet	16/05/2019 06:00	16/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/05/2019 06:00	18/05/2019 15:00	Red Cliffs-Wemen 220kV LINF	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C Δ credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	19/05/2019 06:00	19/05/2019 15:00	Neu emis wenien zzoky enve	 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable	HOLTEQUILE	assessed	TTOJECC WOTK
NSW	Transgrid	20/05/2019 08:00	24/05/2019 16:00	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	21/05/2019 06:00	21/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	22/05/2019 06:00	22/05/2019 15:00		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable	Notrequired	assessed	Troject work
VIC	AusNet	24/05/2019 06:00	24/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	25/05/2019 06:00	25/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region	INSP	Start	FINISN	Network asset	Impaci	Recall time	warket notice	constraint	Outage reason
VIC	AusNet	27/05/2019 06:00	27/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/05/2019 06:00	30/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	31/05/2019 07:00	31/05/2019 17:00						
VIC	AusNet	01/06/2019 07:00	01/06/2019 17:00	Horsham - Redcliffs 220 kV Line	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	02/06/2019 07:00	02/06/2019 17:00						
VIC	AusNet	03/06/2019 07:00	03/06/2019 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	04/06/2019 07:00	04/06/2019 17:00	Horsham - Redcliffs 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 $^{\circ}$ C A credible contingency event during this planned outage may require:	Day: 4 hrs	Not required	Being	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	05/06/2019 07:00	05/06/2019 17:00		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable	Notrequired	assessed	TTOJECE WORK
VIC	AusNet	06/06/2019 06:00	06/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	07/06/2019 06:00	07/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	09/06/2019 06:00	09/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	10/06/2019 06:00	10/06/2019 15:00		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable		assessed	
VIC	AusNet	12/06/2019 06:00	12/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	13/06/2019 06:00	13/06/2019 15:00	Koong-wennen 220kv Lilve	Load shedding in the Victorian outer grid Market intervention through issuing of directions.	Night: Not applicable	Not required	assessed	TOJECT WORK



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region	NJP	Sidit	FIIIISII	INCLINOIR 055EL	•		Market Houce	constraint	Sulage reason
VIC	AusNet	14/06/2019 07:00	14/06/2019 17:00	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	15/06/2019 06:00	15/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
<u>VIC</u>	AusNet	16/06/2019 06:00	16/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/06/2019 06:00	18/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	19/06/2019 06:00	19/06/2019 15:00		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable		assessed	
VIC	AusNet	21/06/2019 06:00	21/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	22/06/2019 06:00	22/06/2019 15:00		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable		assessed	



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason		
VIC	AusNet	24/06/2019 06:00	24/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work		
VIC	AusNet	25/06/2019 06:00	25/06/2019 15:00		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable		assessed			
VIC	AusNet	27/06/2019 06:00	27/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work		
VIC	AusNet	28/06/2019 06:00	28/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work		
VIC	AusNet	30/06/2019 06:00	30/06/2019 15:00	Kerang-Wemen 220kV LINE	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work		
VIC	AusNet	01/07/2019 06:00	01/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work		



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/07/2019 07:00	03/07/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	04/07/2019 07:00	04/07/2019 17:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet AusNet	10/07/2019 06:00 11/07/2019 06:00	10/07/2019 15:00 11/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	13/07/2019 06:00	13/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	14/07/2019 06:00	14/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	15/07/2019 07:00	15/07/2019 17:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	16/07/2019 06:00	16/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	17/07/2019 06:00	17/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/07/2019 07:00	18/07/2019 17:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
<u>vic</u>	AusNet	19/07/2019 06:00	19/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	20/07/2019 06:00	20/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Pagion	NSP	Start	Finish	Network asset	Impact	Impact Recall time Market notice Constraint Outage r				
Region	INSP	Start	FINISN	Network asset	Impact	Recail time	warket notice	constraint	Outage reason	
VIC	AusNet	21/07/2019 07:00	21/07/2019 17:00	Horsham – Redcliffs 220 kV line	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work	
VIC	AusNet	22/07/2019 06:00	22/07/2019 15:00	Kerang-Wemen 220kV LINE	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being	Project work	
VIC	AusNet	23/07/2019 06:00	23/07/2019 15:00	•				assessed	FIOJECL WOIK	
VIC	AusNet	24/07/2019 07:00	24/07/2019 17:00	Horsham – Redcliffs 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work	
VIC	AusNet	25/07/2019 06:00	25/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work	
VIC	AusNet	26/07/2019 06:00	26/07/2019 15:00							
VIC	AusNet	27/07/2019 07:00	27/07/2019 17:00	Moorabool - Tarrone 500 kV line	 A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Local regulation raise and lower FCAS will be sourced within South Australia. When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work	



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/07/2019 07:00	28/07/2019 17:00		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of				
VIC	AusNet	29/07/2019 07:00	29/07/2019 17:00	D Moorabool - Tarrone 500 kV line in Ai •	the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/07/2019 07:00	30/07/2019 17:00		When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.				
VIC	AusNet	31/07/2019 07:00	31/07/2019 17:00	Moorabool - Tarrone 500 kV line	 A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Local regulation raise and lower FCAS will be sourced within South Australia. When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	01/08/2019 07:00	01/08/2019 17:00		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	To be issued	Being	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	02/08/2019 07:00	02/08/2019 17:00		 interconnector (Heywood interconnector). Local regulation raise and lower FCAS will be sourced within South Australia. When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Night: Not applicable	TO DE ISSUEU	assessed	- rojče work
VIC	AusNet	03/08/2019 06:00	03/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	03/08/2019 07:00	03/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	04/08/2019 06:00	04/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/08/2019 07:00	05/08/2019 17:00	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	06/08/2019 07:00	06/08/2019 17:00		 Prover transfer will be restricted across the victoria - south Australia interconnector (Heywood interconnector). Local regulation raise and lower FCAS will be sourced within South Australia. When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Night: Not applicable	io be issued	assessed	TOJECT WORK



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	08/08/2019 07:00	08/08/2019 17:00						
VIC	AusNet	09/08/2019 07:00	09/08/2019 17:00						
VIC	AusNet	10/08/2019 07:00	10/08/2019 17:00		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	To be issued	Being	Decident work
VIC	AusNet	11/08/2019 07:00	11/08/2019 17:00	i • • •	 500 kV line Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Local regulation raise and lower FCAS will be sourced within South Australia. When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Night: Not applicable	To be issued	assessed	Project work
VIC	AusNet	12/08/2019 07:00	12/08/2019 17:00						
VIC	AusNet	13/08/2019 07:00	13/08/2019 17:00						



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	29/08/2019 07:00	29/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	03/09/2019 07:00	03/09/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	09/09/2019 07:00	09/09/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Newly added outage Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	23/09/2019 07:00	23/09/2019 17:00	Heywood - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	26/09/2019 07:00	26/09/2019 17:00		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work

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