

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	19/03/2019 04:00	19/03/2019 14:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	20/03/2019 04:00	20/03/2019 14:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	22/03/2019 04:00	22/03/2019 14:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	23/03/2019 04:00	23/03/2019 14:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	01/04/2019 05:00	01/04/2019 14:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	02/04/2019 05:00	02/04/2019 14:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	04/04/2019 05:30	04/04/2019 17:30	Ballarat - Waubra - Horsham 220	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 5 hrs	Not required	Being	Project work
VIC	AusNet	05/04/2019 05:30	05/04/2019 17:30	kV Line	require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: No recall	Not required	assessed	Project work
TAS	TasNetworks	05/04/2019 06:00	05/04/2019 12:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	06/04/2019 05:30	06/04/2019 17:30	Ballarat - Waubra - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 5 hrs Night: No recall	Not required	Being assessed	Project work
VIC	AusNet	07/04/2019 06:00	07/04/2019 15:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	08/04/2019 06:00	08/04/2019 15:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region	INSP	Start	FIIIISII	Network asset	Impact	Recall time	Warket notice	Constraint	Outage reason
NSW	Transgrid	08/04/2019 15:01	08/04/2019 18:00	Wagga - Darlington Point (63) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	10/04/2019 06:00	10/04/2019 14:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	13/04/2019 06:00	13/04/2019 15:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	16/04/2019 06:00	16/04/2019 15:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	17/04/2019 07:00	17/04/2019 17:00	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	18/04/2019 07:00	18/04/2019 17:00	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
NSW	Transgrid	01/05/2019 07:00	02/05/2019 16:00	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
<u>vic</u>	AusNet	03/05/2019 07:00	03/05/2019 17:00	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	04/05/2019 07:00	04/05/2019 17:00	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/05/2019 07:00	05/05/2019 17:00	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/05/2019 07:00	06/05/2019 17:00	Horsham-MuraWara 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	07/05/2019 07:00	07/05/2019 17:00	Horsham-MuraWara 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	08/05/2019 07:00	08/05/2019 17:00	Horsham-MuraWara 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
NSW	Transgrid	09/05/2019 06:30	09/05/2019 17:30	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	10/05/2019 06:00	10/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW	Transgrid	10/05/2019 06:30	10/05/2019 17:30	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	12/05/2019 06:00	12/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	13/05/2019 06:00	13/05/2019 15:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable		assessed	
VIC	AusNet	16/05/2019 06:00	16/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	<ul> <li>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</li> <li>A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/05/2019 06:00	18/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	19/05/2019 06:00	19/05/2019 15:00		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Notrequired	assessed	hojeet work
NSW	Transgrid	20/05/2019 08:00	24/05/2019 16:00	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 2 hrs	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
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VIC	AusNet	21/05/2019 06:00	21/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	22/05/2019 06:00	22/05/2019 15:00		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Notrequired	assessed	Troject work
VIC	AusNet	24/05/2019 06:00	24/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	25/05/2019 06:00	25/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
<u>VIC</u>	AusNet	27/05/2019 06:00	27/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/05/2019 06:00	30/05/2019 15:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	31/05/2019 07:00	31/05/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	01/06/2019 07:00	01/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	02/06/2019 07:00	02/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	03/06/2019 07:00	03/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	04/06/2019 07:00	04/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	05/06/2019 07:00	05/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	06/06/2019 06:00	06/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	constraint	Outage reason
VIC	AusNet	07/06/2019 06:00	07/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	09/06/2019 06:00	09/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	10/06/2019 06:00	10/06/2019 15:00		Load shedding in the Victorian outer grid     Market intervention through issuing of directions.	Night: Not applicable		assessed	
VIC	AusNet	12/06/2019 06:00	12/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	13/06/2019 06:00	13/06/2019 15:00		Load shedding in the Victorian outer grid     Market intervention through issuing of directions.	Night: Not applicable		assessed	oject work
VIC	AusNet	14/06/2019 07:00	14/06/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	15/06/2019 06:00	15/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	constraint	Outage reason
VIC	AusNet	16/06/2019 06:00	16/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/06/2019 06:00	18/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	19/06/2019 06:00	19/06/2019 15:00		require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable	Notrequired	assessed	Troject work
VIC	AusNet	21/06/2019 06:00	21/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	22/06/2019 06:00	22/06/2019 15:00	Kerang-weinen 220kv Live	require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable	Not required	assessed	FIGEL WORK
VIC	AusNet	24/06/2019 06:00	24/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	25/06/2019 06:00	25/06/2019 15:00	Kerang-wernen 220kv Live	<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Not required	assessed	Project work
VIC	AusNet	27/06/2019 06:00	27/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/06/2019 06:00	28/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	30/06/2019 06:00	30/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	01/07/2019 06:00	01/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	02/07/2019 07:00	02/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	03/07/2019 07:00	03/07/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	04/07/2019 07:00	04/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region	NSP	Start	Finish	Network asset	impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	10/07/2019 06:00	10/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	11/07/2019 06:00	11/07/2019 15:00		<ul> <li>Market intervention through issuing of directions.</li> </ul>				
VIC	AusNet	13/07/2019 06:00	13/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	14/07/2019 06:00	14/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	15/07/2019 07:00	15/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	16/07/2019 06:00	16/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	17/07/2019 06:00	17/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	18/07/2019 07:00	18/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	19/07/2019 06:00	19/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	20/07/2019 06:00	20/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	21/07/2019 07:00	21/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	22/07/2019 06:00	22/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	23/07/2019 06:00	23/07/2019 15:00		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Notrequired	assessed	Troject work
VIC	AusNet	24/07/2019 07:00	24/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	constraint	Outage reason
VIC	AusNet	25/07/2019 06:00	25/07/2019 15:00		<ul> <li>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</li> <li>INE A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	26/07/2019 06:00	26/07/2019 15:00						
VIC	AusNet	27/07/2019 07:00	27/07/2019 17:00		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	28/07/2019 07:00	28/07/2019 17:00	s t Moorabool - Tarrone 500 kV line i i	A credible contingency event during this planned outage could cause			Being assessed	Project work
VIC	AusNet	29/07/2019 07:00	29/07/2019 17:00		<ul> <li>synchronous separation of the South Australia region from the rest of the NEM.</li> <li>During this planned outage:</li> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation</li> </ul>	Day: 2 hrs Night: Not applicable	To be issued		
<u>vic</u>	AusNet	30/07/2019 07:00	30/07/2019 17:00		event.				



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	31/07/2019 07:00	31/07/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	01/08/2019 07:00	01/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	02/08/2019 07:00 02/08/2019 17:00		Post contingent FCAS will be sourced within SA following Separation event.					
VIC	AusNet	03/08/2019 06:00	03/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	03/08/2019 07:00	03/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	04/08/2019 06:00	04/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
<u>vic</u>	AusNet	05/08/2019 07:00	05/08/2019 17:00	s t Moorabool - Mortlake 500 kV line i i	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	06/08/2019 07:00	06/08/2019 17:00						
VIC	AusNet	08/08/2019 07:00	08/08/2019 17:00						
VIC	AusNet	09/08/2019 07:00	09/08/2019 17:00						
VIC	AusNet	10/08/2019 07:00	10/08/2019 17:00	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	11/08/2019 07:00	11/08/2019 17:00		<ul> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Night: Not applicable	io be issued	assessed	



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	12/08/2019 07:00	12/08/2019 17:00	NGLWOIR DSSEL	mpatt	nevan unne	THE RELIDUCE	Constraint	Sutage Teason
VIC	AusNet	13/08/2019 07:00	13/08/2019 17:00						
VIC	AusNet	29/08/2019 07:00	29/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/08/2019 07:00	30/08/2019 17:00	Murra Warra - Red Cliffs 220 kV	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	31/08/2019 07:00	31/08/2019 17:00	Line	<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable		assessed	
VIC	AusNet	03/09/2019 07:00	03/09/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work



Newly added outage Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/09/2019 07:00	09/09/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	23/09/2019 07:00	23/09/2019 17:00	Heywood - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	26/09/2019 07:00	26/09/2019 17:00	Heywood - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work

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