

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	15/04/2019 06:00	15/04/2019 16:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	16/04/2019 06:00	16/04/2019 16:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Project work
SA	ElectraNet	16/04/2019 09:00	16/04/2019 18:00	Tailem Bend - Tungkillo 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	lssued on 15/04/2019	Invoked	Maintenance
VIC	AusNet	17/04/2019 07:00	17/04/2019 17:30	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 18/03/2019	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	18/04/2019 07:00	18/04/2019 17:30	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 18/03/2019	Invoked	Project work
TAS	TasNetworks	30/04/2019 07:00	30/04/2019 15:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC / SA	AusNet	30/04/2019 07:00	30/04/2019 17:00	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 04/04/2019	Invoked	Maintenance
VIC	AusNet	01/05/2019 06:00	01/05/2019 17:00	Bulgana-Horsham 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
NSW	Transgrid	01/05/2019 07:00	01/05/2019 15:00	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC / SA	AusNet	01/05/2019 07:00	01/05/2019 17:00	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	lssued on 04/04/2019	Invoked	Maintenance
VIC	AusNet	03/05/2019 06:00	03/05/2019 17:30	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	04/05/2019 06:00	04/05/2019 17:30	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/05/2019 06:00	05/05/2019 17:30	Bulgana-Horsham 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/05/2019 06:00	06/05/2019 17:30	Horsham-MuraWara 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	07/05/2019 06:00	07/05/2019 17:30	Horsham-MuraWara 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	08/05/2019 06:00	08/05/2019 17:30	Horsham-MuraWara 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	10/05/2019 06:00	10/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	12/05/2019 06:00	12/05/2019 14:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C	Day: 2 hrs		Being	
VIC	AusNet	13/05/2019 06:00	13/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	<ul> <li>A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Not required	assessed	Project work
NSW	Transgrid	14/05/2019 06:30	14/05/2019 17:30	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	15/05/2019 06:30	15/05/2019 17:30	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	16/05/2019 06:00	16/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/05/2019 06:00	18/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	19/05/2019 06:00	19/05/2019 14:00	ACO CITIS-WEITET 220KV LINE	<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Not required	assessed	Hoject work
NSW	Transgrid	20/05/2019 08:00	24/05/2019 16:00	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	21/05/2019 06:00	21/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	22/05/2019 06:00	22/05/2019 14:00		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable		assessed	
VIC	AusNet	24/05/2019 06:00	24/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	25/05/2019 06:00	25/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	27/05/2019 06:00	27/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/05/2019 06:00	30/05/2019 14:00	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	31/05/2019 07:00	31/05/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	01/06/2019 07:00	01/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	02/06/2019 07:00	02/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/06/2019 07:00	03/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	04/06/2019 07:00	04/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	05/06/2019 07:00	05/06/2019 17:00	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	06/06/2019 06:00	06/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	07/06/2019 06:00	07/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	09/06/2019 06:00	09/06/2019 15:00	Korang Woman 2206// UNF	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	10/06/2019 06:00	10/06/2019 15:00	Kerang-Wemen 220kV LINE	<ul> <li>Load shedding in the Victorian outer grid</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Not required	assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	12/06/2019 06:00	12/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	13/06/2019 06:00	13/06/2019 15:00	Kerang-wennen 220kv Line	<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Not required	assessed	Project work
VIC	AusNet	14/06/2019 07:00	14/06/2019 17:00	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	15/06/2019 06:00	15/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	16/06/2019 06:00	16/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/06/2019 06:00	18/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	19/06/2019 06:00	19/06/2019 15:00	ACTONE WEITCH 220KV LINE	<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Not required	assessed	TOJECT WORK



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	21/06/2019 06:00	21/06/2019 15:00	Kerang-Wemen 220kV LINE	<ul> <li>This outage has been WITHDRAWN.</li> <li>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</li> <li>A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	22/06/2019 06:00	22/06/2019 15:00	Kerang-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	24/06/2019 06:00	24/06/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	25/06/2019 06:00	25/06/2019 15:00		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable		assessed	,
VIC	AusNet	27/06/2019 06:00	27/06/2019 15:00	Kerang-Wemen 220kV LINE	<ul> <li>This outage has been WITHDRAWN.</li> <li>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</li> <li>A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	28/06/2019 06:00	28/06/2019 15:00	Kerang-Wemen 220kV LINE	<ul> <li>This outage has been WITHDRAWN.</li> <li>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</li> <li>A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	30/06/2019 06:00	30/06/2019 15:00	Kerang-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	01/07/2019 06:00	01/07/2019 15:00	Kerang-Wemen 220kV LINE	<ul> <li>This outage has been WITHDRAWN.</li> <li>This is a high-impact outage only if the forecast temperature at Red</li> <li>Cliffs is greater than 30 °C</li> <li>A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/07/2019 06:00	05/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/07/2019 07:00	06/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	07/07/2019 06:00	07/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Project work
VIC	AusNet	08/07/2019 06:00	08/07/2019 15:00	Kerding-weinen 220kv Live	Lead shedding in the Victorian outer grid     Market intervention through issuing of directions.	Night: Not applicable	Not required	assessed	FIOJECT WOIK



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/07/2019 07:00	09/07/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	10/07/2019 06:00	10/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	11/07/2019 06:00	11/07/2019 15:00		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	<b>0</b> • • • • • • •			
VIC	AusNet	12/07/2019 07:00	12/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	13/07/2019 06:00	13/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	14/07/2019 06:00	14/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



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VIC	AusNet	15/07/2019 07:00	15/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	16/07/2019 06:00	16/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	17/07/2019 07:00	17/07/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	18/07/2019 07:00	18/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	18/07/2019 07:00	18/07/2019 17:00	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



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Region	INSP	Start	FINISH	Network asset	Impact	Recall time	warket notice	constraint	Outage reason
VIC	AusNet	19/07/2019 06:00	19/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	20/07/2019 06:00	20/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	21/07/2019 07:00	21/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	22/07/2019 06:00	22/07/2019 15:00	( Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being assessed	Project work
VIC	AusNet	23/07/2019 06:00	23/07/2019 15:00		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable			
VIC	AusNet	24/07/2019 07:00	24/07/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	25/07/2019 06:00	25/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being	Project work
VIC	AusNet	26/07/2019 06:00	26/07/2019 15:00				Not required	assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	27/07/2019 07:00	27/07/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	28/07/2019 07:00	28/07/2019 17:00		A credible contingency event during this planned outage could cause	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	
VIC	AusNet	29/07/2019 07:00	29/07/2019 17:00	Moorabool - Tarrone 500 kV line	synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.				Project work
VIC	AusNet	30/07/2019 07:00	30/07/2019 17:00						
VIC	AusNet	31/07/2019 07:00	31/07/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region	NJF	Start	FIIIISII	Network asset	inipact	Recail time	Warket notice	Constraint	Outage reason
VIC	AusNet	01/08/2019 07:00	01/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	02/08/2019 07:00	02/08/2019 17:00			Night: Not applicable		assessed	
VIC	AusNet	03/08/2019 06:00	03/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	03/08/2019 07:00	03/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	04/08/2019 06:00	04/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/08/2019 07:00	05/08/2019 17:00	Moorahool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	To be issued	Being	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	06/08/2019 07:00	06/08/2019 17:00		<ul> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Night: Not applicable	TO DE ISSUEU	assessed	
VIC	AusNet	08/08/2019 07:00	08/08/2019 17:00						
VIC	AusNet	09/08/2019 07:00	09/08/2019 17:00						
VIC	AusNet	10/08/2019 07:00	10/08/2019 17:00	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	11/08/2019 07:00	11/08/2019 17:00		<ul> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Night: Not applicable	To be issued	assessed	
VIC	AusNet	12/08/2019 07:00	12/08/2019 17:00						
VIC	AusNet	13/08/2019 07:00	13/08/2019 17:00						



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	14/08/2019 07:00	14/08/2019 17:00	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	29/08/2019 07:00	29/08/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/08/2019 07:00	30/08/2019 17:00	Murra Warra - Red Cliffs 220 kV	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	31/08/2019 07:00	31/08/2019 17:00		<ul> <li>Market intervention through issuing of directions.</li> </ul>				
VIC	AusNet	03/09/2019 07:00	03/09/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work



Newly added outage Update(s) since the last notification

[	Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
	VIC	AusNet	09/09/2019 07:00	09/09/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
	VIC	AusNet	23/09/2019 07:00	23/09/2019 17:00	Heywood - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
	VIC	AusNet	26/09/2019 07:00	26/09/2019 17:00	Heywood - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work

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