

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|------------|-----------|------------------|------------------|------------------------------------|---|-------------------------------------|---------------|------------|---------------|
| NSW | Transgrid | 20/05/2019 08:00 | 20/05/2019 16:00 | Wagga Jinderra 62 330kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: No recall | Not required | Invoked | Maintenance |
| <u>vic</u> | AusNet | 21/05/2019 06:00 | 21/05/2019 15:30 | Red Cliffs-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 21/05/2019 07:00 | 21/05/2019 17:30 | Moorabool Sydenham 1 500kV LINE | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 4 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| VIC | AusNet | 22/05/2019 07:00 | 22/05/2019 17:30 | Moorabool Sydenham 1 500kV LINE | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 4 hrs Night: Not applicable | Not required | Invoked | Maintenance |



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| NSW | Transgrid | 22/05/2019 08:00 | 22/05/2019 16:00 | Wagga Jinderra 62 330kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: No recall | Not required | Invoked | Maintenance |
| QLD | Powerlink | 22/05/2019 09:30 | 22/05/2019 12:30 | Strathmore - Haughton River 879 275kV line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 23/05/2019 07:00 | 23/05/2019 17:30 | Moorabool–Sydenham 500 kV line | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 4 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| NSW | Transgrid | 23/05/2019 08:00 | 23/05/2019 16:00 | Jindera -Wagga (62) 330 kV line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: No recall | Not required | Being assessed | Maintenance |
| VIC | AusNet | 24/05/2019 06:00 | 24/05/2019 15:30 | Red Cliffs-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 24/05/2019 07:30 | 24/05/2019 16:30 | Moorabool–Sydenham 500 kV line | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 3 hrs Night: Not applicable | Not required | Invoked | Maintenance |



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|--------|-----------|------------------|------------------|---|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 25/05/2019 06:00 | 25/05/2019 15:30 | Red Cliffs-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 27/05/2019 06:00 | 27/05/2019 15:30 | Red Cliffs-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| QLD | Powerlink | 28/05/2019 07:00 | 29/05/2019 17:00 | Nebo – Strathmore 822 or 878 or 8845 | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: No recall Night: No recall | Not required | Being assessed | Maintenance |
| QLD | Powerlink | 29/05/2019 17:01 | 28/06/2019 17:00 | Nebo – Strathmore 822 or 878 or 8845 | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: No recall Night: No recall | Not required | Being assessed | Maintenance |
| VIC | AusNet | 31/05/2019 07:00 | 31/05/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 01/06/2019 07:00 | 01/06/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 02/06/2019 07:00 | 02/06/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 03/06/2019 07:00 | 03/06/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |



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|--------|--------|------------------|------------------|---|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 04/06/2019 07:00 | 04/06/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 05/06/2019 07:00 | 05/06/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 06/06/2019 06:00 | 06/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 07/06/2019 06:00 | 07/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 09/06/2019 06:00 | 09/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 10/06/2019 06:00 | 10/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 12/06/2019 06:00 | 12/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|-------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 13/06/2019 06:00 | 13/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 14/06/2019 07:00 | 14/06/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 15/06/2019 06:00 | 15/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 16/06/2019 06:00 | 16/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 18/06/2019 06:00 | 18/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 19/06/2019 06:00 | 19/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



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| VIC | AusNet | 21/06/2019 06:00 | 21/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 22/06/2019 06:00 | 22/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| NSW | Transgrid | 23/06/2019 08:00 | 23/06/2019 16:00 | Jindera -Wagga (62) 330 kV line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: No recall | Not required | Being assessed | Maintenance |
| VIC | AusNet | 24/06/2019 06:00 | 24/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 25/06/2019 06:00 | 25/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| NSW | Transgrid | 02/07/2019 13:00 | 02/07/2019 16:00 | Wagga – Darlington Point (63) 330kV line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 1 hrs Night: No recall | Not required | Being assessed | Maintenance |



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|--------|--------|------------------|------------------|---|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 05/07/2019 06:00 | 05/07/2019 14:00 | Red Cliffs-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 05/07/2019 06:00 | 05/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 06/07/2019 07:00 | 06/07/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 07/07/2019 06:00 | 07/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 08/07/2019 06:00 | 08/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 09/07/2019 07:00 | 09/07/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |



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|--------|--------|------------------|------------------|---|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 10/07/2019 06:00 | 10/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 11/07/2019 06:00 | 11/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 12/07/2019 07:00 | 12/07/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 13/07/2019 06:00 | 13/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 14/07/2019 06:00 | 14/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 15/07/2019 07:00 | 15/07/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 16/07/2019 06:00 | 16/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



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| VIC | AusNet | 17/07/2019 07:00 | 17/07/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2.5 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 18/07/2019 07:00 | 18/07/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 18/07/2019 07:00 | 18/07/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 19/07/2019 06:00 | 19/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 20/07/2019 06:00 | 20/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



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| VIC | AusNet | 21/07/2019 07:00 | 21/07/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 22/07/2019 06:00 | 22/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 23/07/2019 06:00 | 23/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 24/07/2019 07:00 | 24/07/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 27/07/2019 07:00 | 27/07/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |



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| VIC | AusNet | 28/07/2019 07:00 | 28/07/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 29/07/2019 07:00 | 29/07/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 30/07/2019 07:00 | 30/07/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 31/07/2019 07:00 | 31/07/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |



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| VIC | AusNet | 01/08/2019 07:00 | 01/08/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 02/08/2019 06:00 | 02/08/2019 15:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 02/08/2019 07:00 | 02/08/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 03/08/2019 06:00 | 03/08/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|-------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 03/08/2019 07:00 | 03/08/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 04/08/2019 06:00 | 04/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 05/08/2019 06:00 | 05/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 05/08/2019 07:00 | 05/08/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 06/08/2019 06:00 | 06/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|----------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 06/08/2019 07:00 | 06/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 08/08/2019 06:00 | 08/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 08/08/2019 07:00 | 08/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 09/08/2019 06:00 | 09/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|----------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 09/08/2019 07:00 | 09/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 10/08/2019 07:00 | 10/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 11/08/2019 06:00 | 12/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 11/08/2019 07:00 | 11/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|----------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 12/08/2019 07:00 | 12/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 13/08/2019 07:00 | 13/08/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 14/08/2019 07:00 | 14/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 29/08/2019 07:00 | 29/08/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|---|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 30/08/2019 07:00 | 30/08/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 31/08/2019 07:00 | 31/08/2019 17:00 | Murra Warra - Red Cliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 03/09/2019 07:00 | 03/09/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 09/09/2019 07:00 | 09/09/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |



| Newly added outage | |
|---------------------------------------|--|
| Update(s) since the last notification | |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|-------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 23/09/2019 07:00 | 23/09/2019 17:00 | Heywood - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 26/09/2019 07:00 | 26/09/2019 17:00 | Heywood - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |