

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----------|------------------|------------------|--|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 27/05/2019 06:00 | 27/05/2019 15:30 | | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| QLD | Powerlink | 28/05/2019 07:00 | 29/05/2019 17:00 | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: No recall Night: No recall | Not required | Being assessed | Maintenance |
| QLD | Powerlink | 29/05/2019 17:01 | 28/06/2019 17:00 | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: No recall Night: No recall | Not required | Being assessed | Maintenance |
| VIC | AusNet | 31/05/2019 06:00 | 31/05/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 31/05/2019 07:00 | 31/05/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 01/06/2019 06:00 | 01/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Being assessed | Project work |



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| VIC | AusNet | 01/06/2019 07:00 | 01/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 02/06/2019 06:00 | 02/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 02/06/2019 07:00 | 02/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 03/06/2019 06:00 | 03/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 03/06/2019 07:00 | 03/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 04/06/2019 06:00 | 04/06/2019 17:00 | Horsham – Redcliffs 220 kV line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C Horsham - Redcliffs 220 kV line had been replaced by Horsham - Murra Warra 220kV and Murra Warra - Red Cliffs. This outage is Horsham to MurraWarra to Red Cliffs line outage. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|---------------------------------|--|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 04/06/2019 07:00 | 04/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 05/06/2019 06:00 | 05/06/2019 17:00 | Horsham – Redcliffs 220 kV line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C Horsham - Redcliffs 220 kV line had been replaced by Horsham - Murra Warra 220kV and Murra Warra - Red Cliffs. This outage is Horsham to MurraWarra to Red Cliffs line outage. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 05/06/2019 07:00 | 05/06/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 06/06/2019 06:00 | 06/06/2019 15:00 | Kerang-Wemen 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 06/06/2019 06:00 | 06/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. Red Cliffs - Wemen line is also OS. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 07/06/2019 06:00 | 07/06/2019 15:00 | Kerang-Wemen 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



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| VIC | AusNet | 07/06/2019 06:00 | 07/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. Red Cliffs - Wemen line is also OS. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 09/06/2019 06:00 | 09/06/2019 15:00 | Kerang-Wemen 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C | Day: 2 hrs | Not required | Being | Project work |
| VIC | AusNet | 10/06/2019 06:00 | 10/06/2019 15:30 | | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Night: Not applicable | Notrequired | assessed | hojeet work |
| QLD | Powerlink | 10/06/2019 07:00 | 10/06/2019 17:00 | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| VIC | AusNet | 12/06/2019 06:00 | 12/06/2019 15:30 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 12/06/2019 06:30 | 12/06/2019 17:00 | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| VIC | AusNet | 13/06/2019 06:00 | 13/06/2019 15:30 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|---------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 13/06/2019 06:30 | 13/06/2019 17:00 | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: | Day: 2 hrs | | | - |
| VIC | AusNet | 14/06/2019 06:30 | 14/06/2019 17:00 | kellor – Sydennam Sou kv Line | Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Night: Not applicable | Not required | Invoked | Maintenance |
| VIC | AusNet | 14/06/2019 07:00 | 14/06/2019 17:00 | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 15/06/2019 06:00 | 15/06/2019 15:30 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 16/06/2019 06:00 | 16/06/2019 15:30 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 18/06/2019 06:00 | 18/06/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: | Day: 2 hrs | Not required | Being | Project work |
| VIC | AusNet | 19/06/2019 06:00 | 19/06/2019 15:00 | | Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Night: Not applicable | .voc required | assessed | . roject work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----------|------------------|------------------|--|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 21/06/2019 06:00 | 21/06/2019 15:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 22/06/2019 06:00 | 22/06/2019 15:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| NSW | Transgrid | 23/06/2019 08:00 | 23/06/2019 16:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: No recall | Not required | Being assessed | Maintenance |
| VIC | AusNet | 24/06/2019 06:00 | 24/06/2019 15:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: | Day: 2 hrs | Not required | Being | Project work |
| VIC | AusNet | 25/06/2019 06:00 | 25/06/2019 15:00 | | Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Night: Not applicable | Notrequired | assessed | Hoject work |
| NSW | Transgrid | 02/07/2019 13:00 | 02/07/2019 16:00 | Wagga - Darlington Point (63) 330 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 1 hrs Night: No recall | Not required | Being assessed | Maintenance |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|---------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 05/07/2019 06:00 | 05/07/2019 14:00 | Red Cliffs-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 05/07/2019 06:00 | 05/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 06/07/2019 07:00 | 06/07/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 07/07/2019 06:00 | 07/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: | Day: 2 hrs | Not required | Being | Project work |
| VIC | AusNet | 08/07/2019 06:00 | 08/07/2019 15:00 | | Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Night: Not applicable | | assessed | geore e |
| VIC | AusNet | 09/07/2019 07:00 | 09/07/2019 17:00 | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 10/07/2019 06:00 | 10/07/2019 15:00 | Karong-Waman 220k1/ I INF | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: | Day: 2 hrs | Not required | Being | Droject work |



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|--------|--------|------------------|------------------|--------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 11/07/2019 06:00 | 11/07/2019 15:00 | | Creanine contangency event during trins planned outage may require. Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Night: Not applicable | Notrequired | assessed | FIOJECT WORK |
| VIC | AusNet | 12/07/2019 07:00 | 12/07/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 13/07/2019 06:00 | 13/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 14/07/2019 06:00 | 14/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 15/07/2019 07:00 | 15/07/2019 17:00 | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 16/07/2019 06:00 | 16/07/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



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| VIC | AusNet | 17/07/2019 07:00 | 17/07/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2.5 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 18/07/2019 07:00 | 18/07/2019 17:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 18/07/2019 07:00 | 18/07/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 19/07/2019 06:00 | 19/07/2019 15:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 20/07/2019 06:00 | 20/07/2019 15:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



Newly added outage Update(s) since the last notification

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|---------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 21/07/2019 07:00 | 21/07/2019 17:00 | Murra Warra - Red Cliffs 220 kV | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 22/07/2019 06:00 | 22/07/2019 15:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: | Day: 2 hrs | Not required | Being | Project work |
| VIC | AusNet | 23/07/2019 06:00 | 23/07/2019 15:00 | | Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Night: Not applicable | Notrequired | assessed | Troject work |
| VIC | AusNet | 24/07/2019 07:00 | 24/07/2019 17:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 27/07/2019 07:00 | 27/07/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 28/07/2019 07:00 | 28/07/2019 17:00 | | A credible contingency event during this planned outage could cause | | | | |



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| VIC | AusNet | 29/07/2019 07:00 | 29/07/2019 17:00 | Moorabool - Tarrone 500 kV line | synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 30/07/2019 07:00 | 30/07/2019 17:00 | | event. | | | | |
| VIC | AusNet | 31/07/2019 07:00 | 31/07/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 01/08/2019 07:00 | 01/08/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 02/08/2019 06:00 | 02/08/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



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| VIC | AusNet | 02/08/2019 07:00 | 02/08/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 03/08/2019 06:00 | 03/08/2019 15:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 03/08/2019 07:00 | 03/08/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 04/08/2019 06:00 | 04/08/2019 14:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 05/08/2019 06:00 | 05/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|----------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 05/08/2019 07:00 | 05/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 06/08/2019 06:00 | 06/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 06/08/2019 07:00 | 06/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 08/08/2019 06:00 | 08/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|----------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 08/08/2019 07:00 | 08/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 09/08/2019 06:00 | 09/08/2019 14:00 | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 09/08/2019 07:00 | 09/08/2019 17:00 | | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: | Day: 2 hrs | To be issued | Being | Project work |
| VIC | AusNet | 10/08/2019 07:00 | 10/08/2019 17:00 | | Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Night: Not applicable | | assessed | |
| VIC | AusNet | 11/08/2019 06:00 | 12/08/2019 14:00 | | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 11/08/2019 07:00 | 11/08/2019 17:00 | | A credible contingency event during this planned outage could cause | | | | |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|----------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 12/08/2019 07:00 | 12/08/2019 17:00 | | synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 13/08/2019 07:00 | 13/08/2019 17:00 | | event. | | | | |
| VIC | AusNet | 14/08/2019 07:00 | 14/08/2019 17:00 | Moorabool - Mortlake 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 29/08/2019 07:00 | 29/08/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 30/08/2019 07:00 | 30/08/2019 17:00 | Murra Warra - Red Cliffs 220 kV | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: | Day: 2 hrs | Not required | Being | Project work |
| VIC | AusNet | 31/08/2019 07:00 | 31/08/2019 17:00 | Line | Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Night: Not applicable | Not required | assessed | FIOJECT WORK |



| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|------------------|------------------|---------------------------------|---|-------------------------------------|---------------|-------------------|---------------|
| VIC | AusNet | 03/09/2019 07:00 | 03/09/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 09/09/2019 07:00 | 09/09/2019 17:00 | Moorabool - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 23/09/2019 07:00 | 23/09/2019 17:00 | Heywood - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 26/09/2019 07:00 | 26/09/2019 17:00 | Heywood - Tarrone 500 kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |



| Upcoming | high-impact | | Newly added outage | | | |
|----------|-------------|-------------|--|--|--|--|
| | | | Update(s) since the last notification | | | |
| Region | NSP | Recall time | Market notice Constraint Outage reason | | | |

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