

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	22/07/2019 06:00 Monday	22/07/2019 15:30 Monday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	22/07/2019 07:00 Monday	22/07/2019 17:30 Monday	Moorabool - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	Issued on 03/07/2019	Invoked	Project work
VIC	AusNet	24/07/2019 07:00 Wednesday	24/07/2019 18:00 Wednesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	25/07/2019 06:30 Thursday	25/07/2019 18:00 Thursday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	26/07/2019 06:30 Friday	26/07/2019 18:00 Friday	MOOTABOOT - TATTORE SOO KV LITE	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Night: Not applicable	TO be issued	assessed	rioject work



Degier	NCD	Chaut	Finish	Notwork asset	Immanh	Docall time	Market neti	Constant	Outone recent
Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	27/07/2019 06:30 Saturday	27/07/2019 18:00 Saturday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	28/07/2019 06:30 Sunday	28/07/2019 18:00 Sunday		A credible contingency event during this planned outage could cause				
VIC	AusNet	29/07/2019 06:30 Monday	29/07/2019 18:00 Monday	Moorabool - Tarrone 500 kV Line	synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/07/2019 06:30 Tuesday	30/07/2019 18:00 Tuesday		event.				
VIC	AusNet	30/07/2019 07:00 Tuesday	30/07/2019 17:00 Tuesday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	31/07/2019 06:30 Wednesday	31/07/2019 18:00 Wednesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	31/07/2019 07:00 Wednesday	31/07/2019 17:00 Wednesday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	02/08/2019 06:00 Friday	02/08/2019 15:30 Friday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	02/08/2019 07:00 Friday	02/08/2019 17:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	Issued on 17/07/2019	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/08/2019 06:00 Saturday	03/08/2019 15:30 Saturday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	03/08/2019 07:00 Saturday	03/08/2019 17:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	04/08/2019 07:00 Sunday	04/08/2019 17:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	05/08/2019 06:00 Monday	05/08/2019 15:30 Monday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	05/08/2019 07:00 Monday	05/08/2019 17:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	06/08/2019 06:00 Tuesday	06/08/2019 15:30 Tuesday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/08/2019 07:00 Tuesday	06/08/2019 17:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
QLD	Powerlink	06/08/2019 07:00 Tuesday	06/09/2019 17:00 Friday	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes.  A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	07/08/2019 07:00 Wednesday	07/08/2019 17:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	08/08/2019 06:00 Thursday	08/08/2019 15:30 Thursday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	08/08/2019 07:00 Thursday	08/08/2019 17:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	09/08/2019 06:00 Friday	09/08/2019 15:30 Friday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	09/08/2019 07:00 Friday	09/08/2019 17:00 Friday	Moorahool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	To he issued	Being	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	10/08/2019 07:00 Saturday	10/08/2019 17:00 Saturday	TWOOTADOOT - WIOTERACE SOO KV LINE	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Night: Not applicable	TO be issued	assessed	Project work
VIC	AusNet	11/08/2019 06:00 Sunday	11/08/2019 15:30 Sunday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	11/08/2019 07:00 Sunday	11/08/2019 17:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	12/08/2019 06:00 Monday	12/08/2019 15:30 Monday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	12/08/2019 07:00 Monday	12/08/2019 17:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	13/08/2019 07:00 Tuesday	13/08/2019 17:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	14/08/2019 06:00 Wednesday	14/08/2019 15:30 Wednesday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	14/08/2019 07:00 Wednesday	14/08/2019 17:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	15/08/2019 06:00 Thursday	15/08/2019 15:30 Thursday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	15/08/2019 07:00 Thursday	15/08/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	15/08/2019 08:00 Thursday	15/08/2019 15:00 Thursday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could:  • Cause a large reduction in generation in Victoria  • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	16/08/2019 07:00 Friday	16/08/2019 17:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	16/08/2019 08:30 Friday	16/08/2019 15:00 Friday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	17/08/2019 06:00 Saturday	17/08/2019 15:30 Saturday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	17/08/2019 07:00 Saturday	17/08/2019 17:00 Saturday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	18/08/2019 06:00 Sunday	18/08/2019 15:30 Sunday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	18/08/2019 07:00 Sunday	18/08/2019 17:00 Sunday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	Issued on	Invoked	Project work
VIC	AusNet	19/08/2019 07:00 Monday	19/08/2019 17:00 Monday	IVIOGRADOGI - TATLOTTE 300 KV EITE	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Night: No recall	17/07/2019	IIIVOKEU	riojett work
VIC	AusNet	24/08/2019 07:00 Saturday	24/08/2019 17:00 Saturday						
VIC	AusNet	25/08/2019 07:00 Sunday	25/08/2019 17:00 Sunday	Moorahool - Tarrona 500 W Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	Issued on	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	26/08/2019 07:00 Monday	26/08/2019 17:00 Monday	WIGOT BOOK VEINE	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).     Post contingent FCAS will be sourced within SA following Separation event.	Night: No recall	17/07/2019	mvoked	Project work
VIC	AusNet	27/08/2019 07:00 Tuesday	27/08/2019 17:00 Tuesday						
VIC	AusNet	28/08/2019 07:00 Wednesday	28/08/2019 17:00 Wednesday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	29/08/2019 07:00 Thursday	29/08/2019 17:00 Thursday	MuraWara-Red Cliffs 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW	Transgrid	04/09/2019 07:00 Wednesday	04/09/2019 17:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause:  • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	05/09/2019 07:00 Thursday	05/09/2019 17:00 Thursday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause:  • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	05/09/2019 07:00 Thursday	05/09/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia	Day: 1 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	06/09/2019 07:00 Friday	06/09/2019 17:00 Friday		interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Подилистору			
VIC	AusNet	09/09/2019 07:00 Monday	09/09/2019 17:00 Monday		A credible contingency event during this planned outage could cause				
VIC	AusNet	10/09/2019 07:00 Tuesday	10/09/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	11/09/2019 07:00 Wednesday	11/09/2019 17:00 Wednesday						
VIC	AusNet	23/09/2019 07:00 Monday	23/09/2019 17:00 Monday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work



Newly added outage

Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	26/09/2019 07:00 Thursday	26/09/2019 17:00 Thursday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	29/10/2019 07:00 Tuesday	29/10/2019 17:00 Tuesday	MuraWara-Red Cliffs 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 17:00 Wednesday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 17:00 Thursday	MuraWara-Red Cliffs 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

#### Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies.



Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice   Constraint   Outage reason
					1.4		

AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

 $Accordingly, to the \ maximum \ extent \ permitted \ by \ law, \ AEMO \ and \ its \ officers, \ employees \ and \ consultants \ involved \ in \ the \ preparation \ of \ this \ document:$ 

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