

Pagion	NSP	Start	Finish	Notwork accot	Impact	Recall time	Market netice	Constraint	Outage reason
Region	NSP	Start	Finish	Network asset	Impact	Recall time	warket notice	Constraint	Outage reason
VIC	AusNet	05/08/2019 06:00 Monday	05/08/2019 15:30 Monday	Kerang-Wemen 220kV LINE	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/08/2019 07:00 Monday	05/08/2019 17:00 Monday	Moorabool - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 03/07/2019	Invoked	Project work
VIC	AusNet	06/08/2019 06:00 Tuesday	06/08/2019 17:00 Tuesday	Moorabool - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 03/07/2019	Invoked	Project work
VIC	AusNet	06/08/2019 06:00 Tuesday	06/08/2019 15:30 Tuesday	Kerang-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	06/08/2019 07:00 Tuesday	06/09/2019 17:00 Friday	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance



Pagion	NCD	Start	Finich	Notwork assot	Import	Pocall time	Market netice	Constraint	Outage reason
Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	constraint	Outage reason
VIC	AusNet	07/08/2019 06:00 Wednesday	07/08/2019 17:00 Wednesday	Moorabool - Mortlake 500 kV Line	 This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	lssued on 03/07/2019	Invoked	Project work
VIC	AusNet	08/08/2019 06:00 Thursday	08/08/2019 15:30 Thursday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	08/08/2019 07:00 Thursday	08/08/2019 17:00 Thursday	Moorabool - Mortlake 500 kV Line	 This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 03/07/2019	Invoked	Project work
VIC	AusNet	09/08/2019 06:00 Friday	09/08/2019 15:30 Friday	Kerang-Wemen 220kV LINE	 This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	09/08/2019 06:30 Friday	09/08/2019 18:00 Friday	Moorahool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	Issued on	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market netice	Constraint	Outage reason
VIC	AusNet	10/08/2019 06:30 Saturday	10/08/2019 18:00 Saturday		Impact Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Night: Not applicable	03/07/2019		Outage reason
QLD	Powerlink	10/08/2019 07:30 Saturday	10/08/2019 17:30 Saturday		This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	11/08/2019 06:00 Sunday	11/08/2019 15:30 Sunday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	11/08/2019 06:30 Sunday	11/08/2019 18:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 03/07/2019	Invoked	Project work
VIC	AusNet	12/08/2019 06:00 Monday	12/08/2019 15:30 Monday	Kerang-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	12/08/2019 06:30 Monday	12/08/2019 18:00 Monday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 03/07/2019	Invoked	Project work
VIC	AusNet	13/08/2019 06:30 Tuesday	13/08/2019 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 17/07/2019	Invoked	Project work
VIC	AusNet	14/08/2019 06:00 Wednesday	14/08/2019 15:30 Wednesday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	14/08/2019 06:30 Wednesday	14/08/2019 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	lssued on 03/07/2019	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region	NSP	Start	FINISN	Network asset	Impact	Recall time	Market notice	constraint	Outage reason
VIC	AusNet	15/08/2019 06:00 Thursday	15/08/2019 15:30 Thursday	Kerang-Wemen 220kV LINE	 This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	15/08/2019 07:00 Thursday	15/08/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	lssued on 17/07/2019	Invoked	Project work
VIC	AusNet	15/08/2019 08:00 Thursday	15/08/2019 15:00 Thursday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	16/08/2019 07:00 Friday	16/08/2019 17:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	lssued on 17/07/2019	Invoked	Project work
VIC	AusNet	16/08/2019 08:30 Friday	16/08/2019 15:00 Friday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Negion	NJF	Jian	FIIIISII	NELWOIK asset	inipact		warket notice	constraint	Gulage reason
VIC	AusNet	17/08/2019 06:00 Saturday	17/08/2019 15:30 Saturday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	17/08/2019 07:00 Saturday	17/08/2019 17:00 Saturday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	lssued on 17/07/2019	Invoked	Project work
VIC	AusNet	18/08/2019 06:00 Sunday	18/08/2019 15:30 Sunday	-	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	18/08/2019 07:00 Sunday	18/08/2019 17:00 Sunday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	lssued on	Invoked	Project work
VIC	AusNet	19/08/2019 07:00 Monday	19/08/2019 17:00 Monday		 Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Night: No recall	17/07/2019	invoked	
VIC	AusNet	24/08/2019 07:00 Saturday	24/08/2019 17:00 Saturday		A credible contingency event during this planned outage could cause				



Declar	NCD	Start Finish Network asset Impact Recall time Market notice Constraint Outage reason							
Region	NSP	Start	Finish	Network asset	Impact	Recall time	iviarket notice	constraint	Outage reason
VIC	AusNet	25/08/2019 07:00 Sunday	25/08/2019 17:00 Sunday	Moorabool - Tarrone 500 kV Line	 synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation waster 	Day: 2 hrs Night: No recall	lssued on 17/07/2019	Invoked	Project work
VIC	AusNet	26/08/2019 07:00 Monday	26/08/2019 17:00 Monday		event.				
VIC	AusNet	27/08/2019 07:00 Tuesday	27/08/2019 17:00 Tuesday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	lssued on 29/07/2019	Invoked	Maintenance
VIC	AusNet	27/08/2019 07:00 Tuesday	27/08/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	lssued on 17/07/2019	Invoked	Project work
VIC	AusNet	28/08/2019 07:00 Wednesday	28/08/2019 17:00 Wednesday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/08/2019 07:00 Wednesday	28/08/2019 17:00 Wednesday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	Issued on 29/07/2019	Invoked	Maintenance
NSW	Transgrid	30/08/2019 06:00 Friday	02/09/2019 18:00 Monday	Buronga–Balranald-Darlington Point (X5) 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs Night: 13 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	04/09/2019 07:00 Wednesday	04/09/2019 17:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	05/09/2019 07:00 Thursday	05/09/2019 17:00 Thursday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	05/09/2019 07:00 Thursday	05/09/2019 17:00 Thursday	Moorahool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 1 hrs	Issued on	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	06/09/2019 07:00 Friday	06/09/2019 17:00 Friday	NICOLADOR - TAILOIR 200 KA FILE	 Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Night: Not applicable	29/07/2019	INVOKEU	TIOELWOR
VIC	AusNet	09/09/2019 07:00 Monday	09/09/2019 17:00 Monday		A credible contingency event during this planned outage could cause				
VIC	AusNet	10/09/2019 07:00 Tuesday	10/09/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	 synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation 	Day: 2 hrs Night: Not applicable	lssued on 29/07/2019	Invoked	Project work
VIC	AusNet	11/09/2019 07:00 Wednesday	11/09/2019 17:00 Wednesday		event.				
VIC	AusNet	23/09/2019 07:00 Monday	23/09/2019 17:00 Monday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	lssued on 29/07/2019	Invoked	Project work
VIC	AusNet	24/09/2019 08:00 Tuesday	24/09/2019 12:00 Tuesday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	26/09/2019 07:00 Thursday	26/09/2019 17:00 Thursday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: Not applicable	Issued on 29/07/2019	Invoked	Project work
NSW / VIC	AusNet	01/10/2019 06:30 Tuesday	01/10/2019 19:30 Tuesday						
NSW / VIC	AusNet	02/10/2019 06:30 Wednesday	02/10/2019 19:30 Wednesday	Jindera - Wodonga (060) 330 kV	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales.	Day: 6 hrs	Not required	Being	Project work
NSW / VIC	AusNet	03/10/2019 06:30 Thursday	03/10/2019 19:30 Thursday	Line	 Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Night: Not applicable		assessed	
NSW / VIC	AusNet	04/10/2019 06:30 Friday	04/10/2019 19:30 Friday						
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work



Newly added outage Update(s) since the last notification

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 17:00 Wednesday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	04/11/2019 07:00 Monday	04/11/2019 17:00 Monday						
NSW / VIC	AusNet	05/11/2019 07:00 Tuesday	05/11/2019 17:00 Tuesday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C				
NSW / VIC	AusNet	06/11/2019 07:00 Wednesday	06/11/2019 17:00 Wednesday	Jindera - Wodonga (060) 330 kV Line	 This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	07/11/2019 07:00 Thursday	07/11/2019 17:00 Thursday		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 				
NSW / VIC	AusNet	08/11/2019 07:00 Friday	08/11/2019 17:00 Friday						

Disclaimer

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