

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/10/2019 06:30 Wednesday	09/10/2019 15:00 Wednesday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
QLD / NSW	Powerlink	09/10/2019 07:30 Wednesday	09/10/2019 16:00 Wednesday	Dumaresq - Bulli Creek (8M) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	09/10/2019 08:00 Wednesday	09/10/2019 17:00 Wednesday	Hazelwood - Cranbourne 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	10/10/2019 06:30 Thursday	10/10/2019 15:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
QLD / NSW	Powerlink	10/10/2019 07:30 Thursday	10/10/2019 16:00 Thursday	Dumaresq - Bulli Creek (8L) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
<u>vic</u>	AusNet	10/10/2019 07:30 Thursday	10/10/2019 16:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	14/10/2019 06:00 Monday	14/10/2019 16:00 Monday	South Morang - Sydenham No.1	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required		Maintenance
QLD	Powerlink	15/10/2019 07:00 Tuesday	15/10/2019 17:00 Tuesday	Nebo - Strathmore (878) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 2 hrs	Not required	Invoked	Maintenance
TAS	TasNetworks	16/10/2019 07:30 Wednesday	16/10/2019 15:30 Wednesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	17/10/2019 07:30 Thursday	17/10/2019 12:00 Thursday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	18/10/2019 06:30 Friday	18/10/2019 14:30 Friday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	19/10/2019 06:00 Saturday	19/10/2019 16:00 Saturday	Hazelwood - Lov Vang Power	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	20/10/2019 06:00 Sunday	20/10/2019 16:00 Sunday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria		Not required	Being assessed	Maintenance
NSW	Transgrid	20/10/2019 07:00 Sunday	20/10/2019 15:00 Sunday	Balranald Buronga X3 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	21/10/2019 05:00 Monday	21/10/2019 16:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	22/10/2019 05:00 Tuesday	22/10/2019 16:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	23/10/2019 05:00 Wednesday	23/10/2019 16:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	23/10/2019 08:30 Wednesday	23/10/2019 16:00 Wednesday	Strathmore - Ross (8858) 275 kV Line	This outage has been WITHDRAWN. This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	24/10/2019 05:00 Thursday	24/10/2019 16:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	25/10/2019 05:00 Friday	25/10/2019 17:30 Friday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	25/10/2019 07:00 Friday	25/10/2019 18:00 Friday	Red Cliffs 2 220kV BUS	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	26/10/2019 05:00 Saturday	26/10/2019 17:30 Saturday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require:	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	26/10/2019 07:00 Saturday	26/10/2019 18:00 Saturday	Red Cliffs 2 220kV/ RLIS	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line	Day: 4 hrs	Not required	Being	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	27/10/2019 05:00 Sunday	27/10/2019 17:30 Sunday	NCG CITY 2 22000 803	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Night: Not applicable	Wotrequired	assessed	THOREE WORK
VIC	AusNet	27/10/2019 07:00 Sunday	27/10/2019 18:00 Sunday	Red Cliffs 2 220kV BUS	<ul> <li>This outage has been WITHDRAWN.</li> <li>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</li> <li>This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line.</li> <li>A credible contingency event during this planned outage may require:</li> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	28/10/2019 05:00 Monday	28/10/2019 17:30 Monday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require:	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	29/10/2019 06:30 Tuesday	29/10/2019 16:00 Tuesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	29/10/2019 07:00 Tuesday	29/10/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
TAS	TasNetworks	29/10/2019 07:30 Tuesday	29/10/2019 12:30 Tuesday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 17:00 Wednesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 16:00 Wednesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 17:00 Thursday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 16:00 Thursday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	01/11/2019 07:00 Friday	01/11/2019 17:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	01/11/2019 07:00 Friday	01/11/2019 16:00 Friday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	02/11/2019 06:00 Saturday	02/11/2019 17:00 Saturday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	03/11/2019 06:00 Sunday	03/11/2019 17:00 Sunday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation A credible contingency event during this planned outage could cause	Day: 2 hrs Night: Not applicable	to be issued	Being assessed	Project work
VIC	AusNet	04/11/2019 06:00 Monday	04/11/2019 17:00 Monday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	05/11/2019 06:00 Tuesday	05/11/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
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VIC	AusNet	06/11/2019 06:00 Wednesday	06/11/2019 17:00 Wednesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	06/11/2019 06:00 Wednesday	06/11/2019 16:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	07/11/2019 06:00 Thursday	07/11/2019 16:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	08/11/2019 06:00 Friday	08/11/2019 16:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/11/2019 06:00 Saturday	09/11/2019 16:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
NSW / VIC	AusNet	17/11/2019 07:00 Sunday	17/11/2019 17:00 Sunday		This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red				
NSW / VIC	AusNet	18/11/2019 07:00 Monday	18/11/2019 17:00 Monday	Jindera - Wodonga (060) 330 kV Line	Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require:	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	19/11/2019 07:00 Tuesday	19/11/2019 17:00 Tuesday		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>				
VIC	AusNet	20/11/2019 09:00 Wednesday	20/11/2019 11:00 Wednesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 30 mins Night: No recall	Not required	Invoked	Project work
VIC	AusNet	23/11/2019 07:00 Saturday	23/11/2019 17:00 Saturday	MuraWara-Red Cliffe 220KV/ I INF	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Invoked	Droject work



Newly added outage Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/11/2019 07:00 Sunday	24/11/2019 17:00 Sunday		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Notrequired	invokeu	TOJECTWORK
VIC	AusNet	14/12/2019 07:00 Saturday	14/12/2019 17:00 Saturday	MuraWara Bod Cliffe 220kV UNE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Invoked	Droject work
VIC	AusNet	15/12/2019 07:00 Sunday	15/12/2019 17:00 Sunday	•	<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Night: Not applicable		invoked	Project work
QLD	Powerlink	27/04/2020 07:00 Monday	30/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

#### Disclaimer

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