

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	28/10/2019 05:00 Monday	28/10/2019 17:30 Monday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	Red Cliffs 2 220kV BUS	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	29/10/2019 05:00 Tuesday	29/10/2019 18:30 Tuesday	Heywood No.1 500 kV Bus	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 7 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
VIC	AusNet	29/10/2019 05:30 Tuesday	29/10/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN.  A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	29/10/2019 05:30 Tuesday	29/10/2019 19:00 Tuesday	MOSTABOOT TATIONE 300 KV LITE	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Night: Not applicable	. S SC 133GEU	assessed	oject work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	29/10/2019 06:30 Tuesday	29/10/2019 14:30 Tuesday		This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could:  Cause a large reduction in generation in Victoria  Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	29/10/2019 06:30 Tuesday	29/10/2019 16:00 Tuesday		This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	29/10/2019 07:00 Tuesday	29/10/2019 15:00 Tuesday	Balranald Buronga X3 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
TAS	TasNetworks	29/10/2019 07:30 Tuesday	29/10/2019 12:30 Tuesday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	29/10/2019 12:00 Tuesday	29/10/2019 17:00 Tuesday	Balranald Buronga X3 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted  • Between Victoria and New South Wales.  • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	30/10/2019 05:00 Wednesday	30/10/2019 18:30 Wednesday	Heywood No.1 500 kV Bus	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 7 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
VIC	AusNet	30/10/2019 05:30 Wednesday	30/10/2019 17:00 Wednesday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN.  A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	30/10/2019 05:30 Wednesday	30/10/2019 19:00 Wednesday		<ul> <li>Power transfer will be restricted across the Victoria - South Austrinterconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separat event.</li> </ul>		To be issued	assessed	. roject work
VIC	AusNet	30/10/2019 06:30 Wednesday	30/10/2019 14:30 Wednesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could:  • Cause a large reduction in generation in Victoria  • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 16:00 Wednesday	Keilor – Sydenham 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	31/10/2019 05:00 Thursday	31/10/2019 18:30 Thursday	Heywood No.1 500 kV Bus	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 7 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
VIC	AusNet	31/10/2019 05:30 Thursday	31/10/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN.  A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	31/10/2019 05:30 Thursday	31/10/2019 19:00 Thursday	THE STATE SACRA ELLE	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).     Post contingent FCAS will be sourced within SA following Separation event.	Night: Not applicable	To be issued	assessed	Troject Work
VIC	AusNet	31/10/2019 06:30 Thursday	31/10/2019 14:30 Thursday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could:  • Cause a large reduction in generation in Victoria  • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 16:00 Thursday	Keilor – Sydenham 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	01/11/2019 06:00 Friday	01/11/2019 16:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	01/11/2019 06:30 Friday	01/11/2019 14:30 Friday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could:  Cause a large reduction in generation in Victoria  Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	01/11/2019 07:00 Friday	01/11/2019 16:00 Friday	Keilor – Sydenham 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	02/11/2019 06:00 Saturday	02/11/2019 16:00 Saturday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/11/2019 06:00 Sunday	03/11/2019 16:00 Sunday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation A credible contingency event during this planned outage could cause	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	04/11/2019 06:00 Monday	04/11/2019 16:00 Monday	Moorabool - Tarrone 500 kV Line	synchronous separation of the South Australia region from the rest of the NEM.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	05/11/2019 06:00 Tuesday	05/11/2019 16:00 Tuesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	06/11/2019 06:00 Wednesday	06/11/2019 16:00 Wednesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	06/11/2019 06:00 Wednesday	06/11/2019 16:00 Wednesday		This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	07/11/2019 05:30 Thursday	07/11/2019 17:30 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	07/11/2019 06:00 Thursday	07/11/2019 16:00 Thursday		This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	08/11/2019 05:30 Friday	08/11/2019 17:30 Friday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	08/11/2019 06:00 Friday	08/11/2019 16:00 Friday		This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	09/11/2019 05:30 Saturday	09/11/2019 17:30 Saturday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/11/2019 05:30 Saturday	09/11/2019 17:30 Saturday	Heywood - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	09/11/2019 06:00 Saturday	09/11/2019 16:00 Saturday		This outage has been WITHDRAWN.  A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:	Day: 2 hrs	To be issued	Being	Project work
VIC	AusNet	10/11/2019 05:30 Sunday	10/11/2019 17:30 Sunday	modulaces we have	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).     Post contingent FCAS will be sourced within SA following Separation event.	Night: No recall	To be issued	assessed	rroject work
NSW / VIC	AusNet	16/11/2019 07:00 Saturday	16/11/2019 17:00 Saturday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C				
NSW / VIC	AusNet	17/11/2019 07:00 Sunday	17/11/2019 17:00 Sunday	Jindera - Wodonga (060) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer  • Between Victoria and New South Wales.  • Between South Australia and Victoria on Murraylink  A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	18/11/2019 07:00 Monday	18/11/2019 17:00 Monday		Market intervention through issuing of directions.				



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	19/11/2019 07:00 Tuesday	19/11/2019 17:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer  • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink • credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	20/11/2019 09:00 Wednesday	20/11/2019 11:00 Wednesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	This outage has been WITHDRAWN.  A credible contingency event during this planned outage could cause:  • A large reduction in generation in Victoria  • Load shedding in Victoria	Day: 30 mins Night: No recall	Not required	Invoked	Project work
TAS	TasNetworks	22/11/2019 09:00 Friday	22/11/2019 16:00 Friday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	23/11/2019 07:00 Saturday	23/11/2019 17:00 Saturday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Invoked	Draiget work
VIC	AusNet	24/11/2019 07:00 Sunday	24/11/2019 17:00 Sunday	ividi a wali a-neu Ciii S ZZUKV LINE	Load shedding in the Victorian outer grid     Market intervention through issuing of directions.	Night: Not applicable	Not required	ilivoked	Project work
VIC	AusNet	14/12/2019 07:00 Saturday	14/12/2019 17:00 Saturday	MuraWara.Red Cliffe 220NV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C	Day: 2 hrs	Not required	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	15/12/2019 07:00 Sunday	15/12/2019 17:00 Sunday	Watawata ned ciiii3 220kV Enve	Load shedding in the Victorian outer grid     Market intervention through issuing of directions.	Night: Not applicable	Notrequired	iiwoked	Troject work
NSW / VIC	AusNet	25/12/2019 06:00 Wednesday	25/12/2019 16:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: No recall Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	25/12/2019 06:00 Wednesday	25/12/2019 16:00 Wednesday	Red Cliffs-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: No recall Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	01/04/2020 07:00 Wednesday	01/04/2020 17:00 Wednesday	Bendigo – Kerang 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/04/2020 07:00 Monday	10/04/2020 17:00 Friday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	13/04/2020 07:00 Monday	17/04/2020 17:00 Friday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:  • Load shedding in the Victorian outer grid  • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	27/04/2020 07:00 Monday	30/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes.  A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	12/05/2020 06:30 Tuesday	12/05/2020 17:00 Tuesday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could:  Cause a large reduction in generation in Victoria  Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	19/05/2020 06:30 Tuesday	20/05/2020 17:00 Wednesday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	21/05/2020 06:30 Thursday	22/05/2020 17:00 Friday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	12/06/2020 07:00 Friday	12/06/2020 17:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage:  Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).  Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	14/07/2020 07:00 Tuesday	15/07/2020 17:00 Wednesday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could:  Cause a large reduction in generation in Victoria  Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance



Newly added outage
Update(s) since the last notification

	NCD	NCD Court First Newschart Days Court							
Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes.  A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/07/2020 07:00 Thursday	17/07/2020 17:00 Friday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could:  Cause a large reduction in generation in Victoria  Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/07/2020 07:00 Thursday	24/07/2020 17:00 Friday		This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW  A credible contingency event during this planned outage could:  Cause a large reduction in generation in Victoria  Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	28/07/2020 07:00 Tuesday	28/07/2020 17:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause:  • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	29/07/2020 07:00 Wednesday	30/07/2020 17:00 Thursday	Moorabool–Sydenham No.2 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause:  • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

#### Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice,

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- make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and



Newly added outage	
Update(s) since the last noti	fication

Region NSP Start Finish Network asset Impact Recall time Market notice Constraint Outage reason

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