

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	22/06/2020 07:00 Monday	22/06/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
NSW	Transgrid	23/06/2020 07:00 Tuesday	23/06/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
NSW	Transgrid	24/06/2020 07:00 Wednesday	24/06/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
NSW	Transgrid	25/06/2020 07:00 Thursday	25/06/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	26/06/2020 07:00 Friday	26/06/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	27/06/2020 07:00 Saturday	27/06/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
QLD	Powerlink	27/06/2020 08:00 Saturday	27/06/2020 14:00 Saturday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Not required	Maintenance
QLD	Powerlink	27/06/2020 17:00 Saturday	27/06/2020 20:30 Saturday	Strathmore - Haughton River 879 275kV line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 40 mins Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	28/06/2020 07:00 Sunday	28/06/2020 16:00 Sunday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	28/06/2020 07:00 Sunday	28/06/2020 16:00 Sunday	Armidale - Dumaresq (8C or 8E) 330 kV line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: No recall	Not required	Invoked	Project work



Pagion	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
Region NSW	Transgrid	29/06/2020 07:00 Monday	29/06/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	29/06/2020 07:00 Monday	04/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Project work
NSW	Transgrid	30/06/2020 07:00 Tuesday	30/06/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	30/06/2020 08:00 Tuesday	30/06/2020 16:00 Tuesday	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	01/07/2020 07:00 Wednesday	01/07/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	02/07/2020 07:00 Thursday	02/07/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	03/07/2020 07:00 Friday	03/07/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	04/07/2020 07:00 Saturday	04/07/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	06/07/2020 07:00 Monday	06/07/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	06/07/2020 07:00 Monday	11/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
QLD	Powerlink	06/07/2020 07:00 Monday	14/07/2020 17:00 Tuesday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
SA	ElectraNet	06/07/2020 08:45 Monday	06/07/2020 15:30 Monday	Cherry Gardens - Tailem Bend 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 4 hrs Night: Not applicable	lssued on 10/06/2020	Invoked	Maintenance
NSW	Transgrid	07/07/2020 07:00 Tuesday	07/07/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	07/07/2020 07:00 Tuesday	07/07/2020 21:00 Tuesday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	lssued on 18/06/2020	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	07/07/2020 08:45 Tuesday	07/07/2020 15:30 Tuesday	Cherry Gardens - Tailem Bend 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	lssued on 10/06/2020	Invoked	Maintenance
NSW	Transgrid	08/07/2020 07:00 Wednesday	08/07/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	09/07/2020 07:00 Thursday	09/07/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	09/07/2020 07:00 Thursday	09/07/2020 21:00 Thursday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	lssued on 19/06/2020	Invoked	Maintenance
NSW	Transgrid	10/07/2020 07:00 Friday	10/07/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	11/07/2020 07:00 Saturday	11/07/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	13/07/2020 07:00 Monday	18/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	14/07/2020 07:00 Tuesday	14/07/2020 17:00 Tuesday		This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	14/07/2020 07:00 Tuesday	14/07/2020 17:00 Tuesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	15/07/2020 07:00 Wednesday	15/07/2020 17:00 Wednesday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	15/07/2020 07:00 Wednesday	15/07/2020 17:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/07/2020 07:00 Thursday	16/07/2020 17:00 Thursday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	16/07/2020 07:00 Thursday	16/07/2020 17:00 Thursday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	17/07/2020 06:30 Friday	17/07/2020 17:30 Friday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: Not applicable Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	17/07/2020 07:00 Friday	17/07/2020 17:00 Friday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
SA	ElectraNet	17/07/2020 09:00 Friday	19/07/2020 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<ul> <li>This outage has been WITHDRAWN.</li> <li>A credible contingency event during this planned outage could leave</li> <li>South Australia connected to the NEM only via the South Australian</li> <li>132 kV network. To maintain system security following this contingency AEMO will need to:</li> <li>Initiate the orderly separation of SA from the rest of the NEM.</li> <li>Source increased local regulation FCAS within SA.</li> <li>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 12 hrs Night: 24 hrs	To be issued	Being assessed	Maintenance
NSW	Transgrid	20/07/2020 07:00 Monday	20/07/2020 16:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
QLD / NSW	Transgrid	21/07/2020 07:30 Tuesday	21/07/2020 15:30 Tuesday	Dumaresq - Bulli Creek (8L) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting.	Day: 2 hrs Night: 1 hrs	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD / NSW	Transgrid	22/07/2020 07:30 Wednesday	22/07/2020 15:30 Wednesday	Dumaresq - Bulli Creek (8M) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
QLD	Powerlink	22/07/2020 08:30 Wednesday	22/07/2020 14:00 Wednesday	Ross No.3 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/07/2020 07:00 Thursday	23/07/2020 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	23/07/2020 07:00 Thursday	25/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
VIC	AusNet	24/07/2020 07:00 Friday	24/07/2020 17:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	27/07/2020 07:00 Monday	01/08/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
VIC	AusNet	28/07/2020 07:00 Tuesday	28/07/2020 17:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance



Pagion	NSP	Start	Finish	Network accet	Impact	Pocall time	Market notice	Constraint	Outage reason
Region	NSP	Start	FINISN	Network asset	Impact	Recall time	warket notice	constraint	Outage reason
VIC	AusNet	29/07/2020 07:00 Wednesday	29/07/2020 17:00 Wednesday	Moorabool–Sydenham No.2 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/07/2020 07:00 Thursday	30/07/2020 17:00 Thursday	Moorabool–Sydenham No.2 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	01/08/2020 07:00 Saturday	01/08/2020 17:00 Saturday	Kiamal SF-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required	Being	Maintenance
VIC	AusNet	02/08/2020 07:00 Sunday	02/08/2020 17:00 Sunday		Load shedding in the Victorian outer grid     Market intervention through issuing of directions.	Night: No recall	Notrequirea	assessed	Wantenance
NSW / VIC	AusNet	03/08/2020 09:00 Monday	03/08/2020 19:00 Monday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C				
NSW / VIC	AusNet	04/08/2020 09:00 Tuesday	04/08/2020 19:00 Tuesday	Jindera - Wodonga (060) 330 kV	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales.	Day: No recall	Not required	Invoked	Project work
NSW / VIC	AusNet	05/08/2020 09:00 Wednesday	05/08/2020 19:00 Wednesday	Line	<ul> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require:</li> </ul>	Night: No recall	Notrequired	mvokeu	TOJECT WORK
NSW / VIC	AusNet	06/08/2020 09:00 Thursday	06/08/2020 19:00 Thursday		<ul> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>				
NSW / VIC	Transgrid	06/08/2020 09:00 Thursday	06/08/2020 19:00 Thursday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 10 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW / VIC	AusNet	07/08/2020 09:00 Friday 08/08/2020 09:00	07/08/2020 19:00 Friday 08/08/2020 19:00	Jindera - Wodonga (060) 330 kV Line	Inis is a nigh-impact outage only if the forecast temperature at Ked Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line	Day: No recall Night: No recall	Not required	Invoked	Project work
NSW / VIC	AusNet	Saturday	Saturday		and restricts power transfer    Between Victoria and New South Wales.				



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	14/08/2020 09:00 Friday	16/08/2020 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 3 hrs Night: 6 hrs	To be issued	Being assessed	Maintenance
VIC	AusNet	23/08/2020 07:00 Sunday	23/08/2020 17:00 Sunday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C				
VIC	AusNet	24/08/2020 07:00 Monday 25/08/2020 07:00	24/08/2020 17:00 Monday 25/08/2020 17:00	Red Cliffs-Wemen 220kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	25/08/2020 07:00 Tuesday	25/08/2020 17:00 Tuesday		Market intervention through issuing of directions.				
VIC	AusNet	01/09/2020 08:15 Tuesday	01/09/2020 15:00 Tuesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	16/09/2020 07:00 Wednesday	17/09/2020 17:00 Thursday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	22/09/2020 07:00 Tuesday	22/09/2020 17:00 Tuesday	Hazelwood - Lov Vang Power	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 8 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	22/09/2020 07:00 Tuesday	22/09/2020 17:00 Tuesday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/09/2020 07:00 Wednesday	23/09/2020 17:00 Wednesday		A cradible contingency event during this planned outage could causes				



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/09/2020 07:00	24/09/2020 17:00	Hazelwood - Loy Yang Power	A large reduction in generation in Victoria	Day: 8 hrs	Not required	Being	Maintenance
vic	Ausiver	Thursday	Thursday	Station No.1 500 kV Line	Load shedding in Victoria	Night: Not applicable	Notrequired	assessed	Maintenance
VIC	AusNet	25/09/2020 07:00	25/09/2020 17:00						
		Friday	Friday						
VIC	AusNet	05/10/2020 07:00 Monday	05/10/2020 17:00 Monday	Moorabool-HGTS 500kV no 1 LINE	<ul> <li>N/A</li> <li>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</li> <li>During this planned outage:</li> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 4 hrs Night: No recall	To be issued	Being assessed	Project work
QLD	Powerlink	05/10/2020 07:00 Monday	16/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: 96 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	06/10/2020 07:00 Tuesday	06/10/2020 17:00 Tuesday						
VIC	AusNet	07/10/2020 07:00 Wednesday	07/10/2020 17:00 Wednesday		N/A				
VIC	AusNet	08/10/2020 07:00 Thursday	08/10/2020 17:00 Thursday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of				
VIC	AusNet	09/10/2020 07:00 Friday	09/10/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia	Day: 4 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	10/10/2020 07:00 Saturday	10/10/2020 17:00 Saturday		<ul> <li>Power transfer will be restricted across the victoria - south Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation</li> </ul>				
VIC	AusNet	11/10/2020 07:00 Sunday	11/10/2020 17:00 Sunday	1	event.				
VIC	AusNet	12/10/2020 07:00 Monday	12/10/2020 17:00 Monday	1					
VIC	AusNet	19/10/2020 07:00 Monday	19/10/2020 17:00 Monday						
VIC	AusNet	20/10/2020 07:00 Tuesday	20/10/2020 17:00 Tuesday	1					
VIC	AusNet	21/10/2020 07:00 Wednesday	21/10/2020 17:00 Wednesday	]	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of				



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	22/10/2020 07:00 Thursday	22/10/2020 17:00 Thursday	Moorabool - Mortlake 500 kV Line	the NEM. During this planned outage:	Day: 2 hrs	To be issued	Being	Drojoct work
VIC	AusNet	23/10/2020 07:00 Friday	23/10/2020 17:00 Friday	NOOLADOOL- MOLITAKE 200 KA FILIE	• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Night: No recall	To be issued	assessed	Project work
VIC	AusNet	24/10/2020 07:00 Saturday	24/10/2020 17:00 Saturday		Post contingent FCAS will be sourced within SA following Separation event.				
VIC	AusNet	25/10/2020 07:00 Sunday	25/10/2020 17:00 Sunday						
VIC	AusNet	26/10/2020 07:00 Monday	26/10/2020 17:00 Monday						
VIC	AusNet	12/04/2021 07:00 Monday	12/04/2021 17:00 Monday						
VIC	AusNet	13/04/2021 07:00 Tuesday	13/04/2021 17:00 Tuesday						
VIC	AusNet	14/04/2021 07:00 Wednesday	14/04/2021 17:00 Wednesday		This is a high-impact outage only if the forecast temperature at Red				
VIC	AusNet	15/04/2021 07:00 Thursday	15/04/2021 17:00 Thursday	Red Cliffs-Wemen 220kV LINE	Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/04/2021 07:00 Friday	16/04/2021 17:00 Friday						
VIC	AusNet	17/04/2021 07:00 Saturday	17/04/2021 17:00 Saturday						
VIC	AusNet	18/04/2021 07:00 Sunday	18/04/2021 17:00 Sunday						
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday						
VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday						
VIC	AusNet	26/05/2021 07:00 Wednesday	26/05/2021 17:00 Wednesday		This is a high-impact outage only if the forecast temperature at Red				
VIC	AusNet	27/05/2021 07:00 Thursday	27/05/2021 17:00 Thursday	Kerang-Wemen 220kV LINE	Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	28/05/2021 07:00 Friday	28/05/2021 17:00 Friday		Market intervention through issuing of directions.				
VIC	AusNet	29/05/2021 07:00 Saturday	29/05/2021 17:00 Saturday						
VIC	AusNet	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday						



Newly added outage Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday	Stanwell – Broadsound 856 or 8831	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 8 hrs Night: 12 hrs	Not required	Being assessed	Maintenance

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