

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	14/09/2020 06:30 Monday	19/09/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Invoked	Maintenance
NSW / VIC	Transgrid	20/09/2020 07:00 Sunday	20/09/2020 15:00 Sunday	Buronga – Redcliffs (OX1) 220 kV line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	21/09/2020 06:30 Monday	26/09/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Invoked	Maintenance
NSW	Transgrid	28/09/2020 06:30 Monday	28/09/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	29/09/2020 06:30 Tuesday	29/09/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	30/09/2020 06:30 Wednesday	30/09/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	01/10/2020 06:30 Thursday	01/10/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	02/10/2020 06:30 Friday	02/10/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	03/10/2020 06:00 Saturday	03/10/2020 18:00 Saturday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	03/10/2020 06:30 Saturday	03/10/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	04/10/2020 05:00 Sunday	04/10/2020 17:00 Sunday	Hazelwood Terminal Station - Loy	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria	Day: 4 hrs	To be issued	Being	Maintenance
VIC	AusNet	05/10/2020 05:00 Monday	05/10/2020 15:00 Monday	Yang Power Station 500 kV line	Load shedding in Victoria	Night: Not applicable		assessed	
VIC	AusNet	05/10/2020 08:00 Monday	05/10/2020 16:00 Monday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 30 mins Night: Not applicable	Not required	Invoked	Maintenance
NSW	Transgrid	06/10/2020 06:00 Tuesday	10/10/2020 15:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
QLD	Powerlink	06/10/2020 07:00 Tuesday	16/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: 96 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	06/10/2020 07:15 Tuesday	06/10/2020 14:00 Tuesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	06/10/2020 08:00 Tuesday	06/10/2020 16:00 Tuesday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 30 mins Night: Not applicable	Not required	Invoked	Maintenance
NSW	Transgrid	08/10/2020 06:00 Thursday	08/10/2020 16:00 Thursday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	09/10/2020 06:00 Friday	09/10/2020 16:00 Friday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
QLD	Powerlink	09/10/2020 08:30 Friday	09/10/2020 14:30 Friday	Ross No.3 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
NSW	Transgrid	12/10/2020 06:00 Monday	17/10/2020 15:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Project work
NSW	Transgrid	19/10/2020 06:00 Monday	24/10/2020 15:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	20/10/2020 05:00 Tuesday	20/10/2020 17:00 Tuesday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	20/10/2020 05:00 Tuesday	20/10/2020 17:00 Tuesday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	21/10/2020 05:00 Wednesday	21/10/2020 17:00 Wednesday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	21/10/2020 05:00 Wednesday	21/10/2020 17:00 Wednesday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	21/10/2020 05:00 Wednesday	21/10/2020 17:00 Wednesday	Tarrone - HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	21/10/2020 05:00 Wednesday	21/10/2020 17:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	22/10/2020 05:00 Thursday	22/10/2020 17:00 Thursday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	22/10/2020 05:00 Thursday	22/10/2020 17:00 Thursday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	22/10/2020 05:00 Thursday	22/10/2020 17:00 Thursday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	22/10/2020 05:00 Thursday	22/10/2020 17:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	23/10/2020 05:00 Friday	23/10/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	23/10/2020 05:00 Friday	23/10/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	23/10/2020 05:00 Friday	23/10/2020 17:00 Friday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	To be issued	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/10/2020 05:00 Saturday	24/10/2020 17:00 Saturday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	24/10/2020 05:00 Saturday	24/10/2020 17:00 Saturday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	25/10/2020 05:00 Sunday	25/10/2020 17:00 Sunday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	25/10/2020 05:00 Sunday	25/10/2020 17:00 Sunday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	26/10/2020 05:00 Monday	26/10/2020 17:00 Monday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	26/10/2020 05:00 Monday	26/10/2020 17:00 Monday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	27/10/2020 05:00 Tuesday	27/10/2020 17:00 Tuesday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	27/10/2020 05:00 Tuesday	27/10/2020 17:00 Tuesday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	28/10/2020 05:00 Wednesday	28/10/2020 17:00 Wednesday	Moorabool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/10/2020 05:00 Wednesday	28/10/2020 17:00 Wednesday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	29/10/2020 05:00 Thursday	29/10/2020 17:00 Thursday	Moorahool-HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	29/10/2020 05:00 Thursday	29/10/2020 17:00 Thursday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
region	INOF	Jiai i	Fillisii	ivetwork asset	ппрасс	necall tillle	ivial ket Hotice	Constidint	Outage reason
VIC	AusNet	30/10/2020 05:00 Friday	30/10/2020 17:00 Friday		This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	30/10/2020 05:00 Friday	30/10/2020 17:00 Friday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
QLD	Powerlink	31/10/2020 07:00 Saturday	31/10/2020 18:53 Saturday	Ross - Haughton River 8911 275 kV line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	04/11/2020 05:00 Wednesday	04/11/2020 17:00 Wednesday						
VIC	AusNet	05/11/2020 05:00 Thursday	05/11/2020 17:00 Thursday						
VIC	AusNet	06/11/2020 05:00 Friday	06/11/2020 17:00 Friday						
VIC	AusNet	07/11/2020 05:00 Saturday	07/11/2020 17:00 Saturday	1	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of				
VIC	AusNet	08/11/2020 05:00 Sunday	08/11/2020 17:00 Sunday		the NEM.	Day: 2.5 hrs	To be issued	Being	Project work
VIC	AusNet	09/11/2020 05:00 Monday	09/11/2020 17:00 Monday	I MIOOI ADOO! - IMIOI LIAKE SOO KV LIITE	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Night: No recall	10 be issued	assessed	Troject Work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	10/11/2020 05:00	10/11/2020 17:00		Post contingent FCAS will be sourced within SA following Separation				
VIC	Ausivet	Tuesday	Tuesday		event.				
VIC	AusNet	11/11/2020 05:00	11/11/2020 17:00						
VIC	Ausivet	Wednesday	Wednesday						
VIC	AusNet	12/11/2020 05:00	12/11/2020 17:00						
7.0	71451161	Thursday	Thursday						
VIC	AusNet	13/11/2020 05:00	13/11/2020 17:00						
	71001100	Friday	Friday						
VIC	AusNet	14/11/2020 05:00 Saturday	14/11/2020 17:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	15/11/2020 05:00 Sunday	15/11/2020 17:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	16/11/2020 07:30 Monday	16/11/2020 18:30 Monday						
VIC	AusNet	17/11/2020 07:30 Tuesday	17/11/2020 18:30 Tuesday						
VIC	AusNet	18/11/2020 07:30 Wednesday	18/11/2020 18:30 Wednesday		This is a high-impact outage only if the forecast temperature at Red				
VIC	AusNet	19/11/2020 07:30 Thursday	19/11/2020 18:30 Thursday	Bendigo - Kerang 220 kV Line	Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	20/11/2020 07:30 Friday	20/11/2020 18:30 Friday		 Load shedding in the Victorian outer grid Market intervention through issuing of directions. 				
VIC	AusNet	21/11/2020 07:30 Saturday	21/11/2020 18:30 Saturday						



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	22/11/2020 07:30	22/11/2020 18:30						
VIC	Ausivet	Sunday	Sunday						
VIC	AusNet	24/11/2020 07:30	24/11/2020 16:30						
VIC	AUSINCE	Tuesday	Tuesday		This is a high impact outage only if the forecast temperature at Red				
VIC	AusNet	25/11/2020 07:30	25/11/2020 16:30	Ararat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C			Invoked	
V16		Wednesday	Wednesday		A credible contingency event during this planned outage may require:	Day: 2 hrs	Not required		Maintenance
VIC	AusNet	26/11/2020 07:30	26/11/2020 16:30		Load shedding in the Victorian outer grid	Night: No recall			
		Thursday	Thursday		Market intervention through issuing of directions.				
VIC	AusNet	27/11/2020 07:30	27/11/2020 16:30						1
		Friday	Friday						
VIC	AusNet	12/04/2021 07:00	12/04/2021 17:00						
		Monday	Monday						
VIC	AusNet	13/04/2021 07:00	13/04/2021 17:00	Red Cliffs-Wemen 220kV LINE					
		Tuesday	Tuesday						
VIC	AusNet	14/04/2021 07:00	14/04/2021 17:00		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.		I Not required I	Being assessed	
	AusNet	Wednesday	Wednesday						
VIC		15/04/2021 07:00	15/04/2021 17:00			Day: 2 hrs			Maintenance
		Thursday	Thursday			Night: Not applicable			
VIC	AusNet	16/04/2021 07:00	16/04/2021 17:00						
		Friday	Friday						
VIC	AusNet	17/04/2021 07:00	17/04/2021 17:00						
		Saturday	Saturday						
VIC	AusNet	18/04/2021 07:00	18/04/2021 17:00						
		Sunday	Sunday						
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday						
		•	· ·						
VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday						
		26/05/2021 07:00	26/05/2021 17:00						
VIC	AusNet	Wednesday	Wednesday		This is a high-impact outage only if the forecast temperature at Red				Maintenance
		27/05/2021 07:00	27/05/2021 17:00		Cliffs is greater than 30 °C	Day: 2 hrs	Not required	Being	
VIC	AusNet	Thursday	Thursday	Kerang-Wemen 220kV LINE	A credible contingency event during this planned outage may require:	Night: Not applicable		assessed	
	AusNet	28/05/2021 07:00	28/05/2021 17:00		Load shedding in the Victorian outer grid	0 : :::::::::::::::::::::::::::::::::::			
VIC		Friday	Friday		Market intervention through issuing of directions.				
		29/05/2021 07:00	29/05/2021 17:00						
VIC	AusNet	Saturday	Saturday						
		30/05/2021 07:00	30/05/2021 17:00						
VIC	AusNet	Sunday	Sunday						



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday	Stanwell – Broadsound 856 or 8831	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 8 hrs Night: 12 hrs	Not required	Being assessed	Maintenance
SA	ElectraNet	06/07/2021 08:15 Tuesday	11/07/2021 08:15 Sunday	Tailem Bend - South East No 1 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	11/07/2021 08:15 Sunday	13/07/2021 12:30 Tuesday	Tailem Bend - South East No 1 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance



Region	n NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	13/07/2021 12:30 Tuesday	15/07/2021 17:30 Thursday	Tailem Bend - South East No 1 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	27/07/2021 12:30 Tuesday	29/07/2021 17:30 Thursday	Tailem Bend - South East No 2 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	A ElectraNet	03/08/2021 08:15 Tuesday	10/08/2021 08:15 Tuesday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance



Newly added outage

Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC / SA	ElectraNet	10/08/2021 08:15 Tuesday	12/08/2021 17:30 Thursday	South East - Heywood	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	17/08/2021 08:15 Tuesday	24/08/2021 08:15 Tuesday	South East - Heywood	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	24/08/2021 08:15 Tuesday	26/08/2021 17:30 Thursday	South East - Heywood	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance

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