

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration	
					Re	Update(s) since the last notification	Withdrawn since the last notification					
NSW	Transgrid	21/05/2024 07:00 Tuesday	25/05/2024 17:00 Saturday	Liddell to Muswellbrook (83) 330 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Withdrawn					NSW / QLD Commissioning 4.4 Days
QLD	Powerlink	22/05/2024 07:00 Wednesday	23/05/2024 16:00 Thursday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 3 hrs Night: NA	Planned - MTLTP		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		QLD Commissioning 1.4 Days
TAS	TasNetworks	28/05/2024 08:00 Tuesday	31/05/2024 14:00 Friday	Sheffield - Farrell No.2 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 24 hrs Night: 24 hrs	Planned - RESUBMIT			<input checked="" type="checkbox"/>		TAS Commissioning 3.3 Days
TAS	TasNetworks	01/06/2024 08:00 Saturday	01/06/2024 14:30 Saturday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - MTLTP			<input checked="" type="checkbox"/>		Commissioning 6.5 Hours
NSW	Transgrid	03/06/2024 07:00 Monday	03/06/2024 18:00 Monday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 8 hrs Night: 8 hrs	Planned - MTLTP	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		NSW / QLD Commissioning 11 Hours
VIC	AusNet	04/06/2024 06:00 Tuesday	04/06/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: NA	Planned - RESUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		VIC / SA Maintenance 12 Hours
VIC	AusNet	04/06/2024 06:00 Tuesday	04/06/2024 18:00 Tuesday	Heywood - Mortlake 500 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Withdrawn					VIC / SA Maintenance 12 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration			
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Product Region, Reason and Duration	
VIC	AusNet	05/06/2024 06:00 Wednesday	05/06/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs- Night: NA		Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours
VIC	AusNet	05/06/2024 07:00 Wednesday	05/06/2024 16:00 Wednesday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA		Planned - SUBMIT					VIC Maintenance 9 Hours
QLD	Powerlink	05/06/2024 10:00 Wednesday	07/06/2024 16:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs- Night: 3 hrs		Planned - SUBMIT					QLD Commissioning 2.3 Days
VIC	AusNet	06/06/2024 06:00 Thursday	06/06/2024 18:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs- Night: NA		Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration	
							Green	Newly Added Outage	Yellow	Update(s) since the last notification	Red	Withdrawn since the last notification		
SA	ElectraNet	06/06/2024 07:30 Thursday	09/06/2024 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 3.4 Days	
TAS	TasNetworks	06/06/2024 10:30 Thursday	06/06/2024 15:00 Thursday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs- Night: NA	Planned - MTLTP						Maintenance 4.5 Hours	
VIC	AusNet	07/06/2024 06:00 Friday	07/06/2024 18:00 Friday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 12 Hours	
VIC	AusNet	08/06/2024 06:00 Saturday	08/06/2024 18:00 Saturday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 12 Hours	

		Finish	Network Asset	Impact	Legend Withdrawn / UTP since the last notification Newly Added Outage Update(s) since the last notification Withdrawn since the last notification									
Region	Generator	Start	End	Asset	Day	Night	Planned	Submitted	Withdrawn	UTP	Reason	Duration		
VIC	AusNet	09/06/2024 06:00 Sunday	09/06/2024 18:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs- Night: NA	Planned - SUBMIT					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours
VIC	AusNet	10/06/2024 06:00 Monday	10/06/2024 18:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs- Night: NA	Planned - SUBMIT					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours
VIC	AusNet	10/06/2024 07:00 Monday	10/06/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 1 hr- Night: NA	Withdrawn							VIC Maintenance 10 Hours
VIC	AusNet	11/06/2024 06:00 Tuesday	11/06/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs- Night: NA	Planned - SUBMIT					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours
NSW	Transgrid	11/06/2024 07:00 Tuesday	13/06/2024 18:00 Thursday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 8 hrs- Night: 8 hrs	Planned - MTLTP							NSW / QLD Commissioning 2.5 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Reason and Duration		
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Withdrawn	UTP	Reason	Duration
SA	ElectraNet	11/06/2024 07:30 Tuesday	17/06/2024 07:30 Monday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - MTLTP					SA Maintenance 6 Days
VIC	AusNet	12/06/2024 06:00 Wednesday	12/06/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	12/06/2024 07:00 Wednesday	12/06/2024 18:00 Wednesday	Jindera - Wodonga (060) 330 kV Line	<p><<This outage has been WITHDRAWN!>></p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Withdrawn					NSW/ VIC Maintenance 11 Hours
VIC	AusNet	13/06/2024 06:00 Thursday	13/06/2024 18:00 Thursday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Act Region, Reason and Duration	
Re	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge	Ge
VIC	AusNet	13/06/2024 07:00 Thursday	13/06/2024 17:00 Thursday	Jindera - Wodonga (060) 330 kV Line	<<This outage has been WITHDRAWN!>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Withdrawn					NSW/ VIC Maintenance 10 Hours
VIC	AusNet	14/06/2024 06:00 Friday	14/06/2024 18:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours
VIC	AusNet	14/06/2024 07:00 Friday	14/06/2024 17:00 Friday	Jindera - Wodonga (060) 330 kV Line	<<This outage has been WITHDRAWN!>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Withdrawn					NSW/ VIC Maintenance 10 Hours
VIC	AusNet	15/06/2024 06:00 Saturday	15/06/2024 18:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification	
Region	Entity	Start	End	Asset	Impact	Day	Night	Status	Geography	Reason	Duration	
VIC	AusNet	15/06/2024 06:00 Saturday	15/06/2024 18:00 Saturday	Jindera - Wodonga (060) 330 kV Line	<<This outage has been WITHDRAWN!>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Withdrawn					NSW/ VIC Maintenance 12 Hours
VIC	AusNet	16/06/2024 06:00 Sunday	16/06/2024 18:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Planned - SUBMIT		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		VIC / SA Maintenance 12 Hours
VIC	AusNet	16/06/2024 06:00 Sunday	16/06/2024 18:00 Sunday	Jindera - Wodonga (060) 330 kV Line	<<This outage has been WITHDRAWN!>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Withdrawn					NSW/ VIC Maintenance 12 Hours
VIC	AusNet	17/06/2024 06:00 Monday	17/06/2024 18:00 Monday	Moorabool - Mortlake 500 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Withdrawn		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		VIC / SA Maintenance 12 Hours

				Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification	
								Re	Update(s) since the last notification	Withdrawn since the last notification	Ge	Product Region, Reason and Duration	
VIC	AusNet	18/06/2024 06:00 Tuesday	18/06/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	<p><<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs- Night: NA	Withdrawn				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours
VIC	AusNet	18/06/2024 07:00 Tuesday	18/06/2024 17:00 Tuesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 10 Hours
SA	ElectraNet	18/06/2024 07:30 Tuesday	24/06/2024 17:30 Monday	Tailem Bend - Tungkillo No.2 275 kV Line	<p><<NEW since the last notification>> A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>		SA Maintenance 6.4 Days

				Finish	Network Asset	Impact	Legend		Withdrawn / UTP since the last notification		Affected Region, Reason and Duration	
Region	Network	Start	End				Planned	Update(s)	Withdrawn	Ge	Ca	Duration
SA	ElectraNet	18/06/2024 09:00 Tuesday	20/06/2024 16:30 Thursday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					SA Maintenance 2.3 Days
VIC	AusNet	19/06/2024 06:00 Wednesday	19/06/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p><<This outage has been WITHDRAWN!>></p> <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: NA	Withdrawn			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC / SA Maintenance 12 Hours
VIC	AusNet	19/06/2024 07:30 Wednesday	19/06/2024 16:30 Wednesday	Jindera - Wodonga (060) 330 kV Line	<p><<NEW since the last notification>></p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 9 Hours
VIC	AusNet	20/06/2024 07:30 Thursday	20/06/2024 16:30 Thursday	Jindera - Wodonga (060) 330 kV Line	<p><<NEW since the last notification>></p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 9 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
State	Network	Start	End				Revised	Update(s)	Withdrawn	UTP	UTP	UTP	UTP
SA	ElectraNet	20/06/2024 16:30 Thursday	22/06/2024 16:30 Saturday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 48 hrs- Night: 48 hrs	Planned - SUBMIT						SA Maintenance 2 Days
VIC	AusNet	21/06/2024 07:30 Friday	21/06/2024 16:30 Friday	Jindera - Wodonga (060) 330 kV Line	<p><<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						NSW/ VIC Maintenance 9 Hours
VIC	AusNet	25/06/2024 07:00 Tuesday	25/06/2024 18:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - SUBMIT						NSW/ VIC Maintenance 11 Hours
QLD	Powerlink	25/06/2024 08:00 Tuesday	27/06/2024 16:00 Thursday	Nebo - Strathmore (822) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 2 hrs- Night: 6 hrs	Planned - RESUBMIT						QLD Commissioning 2.3 Days

				Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification
							Re	Update(s) since the last notification	Withdrawn since the last notification	Product Region,	Reason and	Duration
VIC	AusNet	26/06/2024 07:00 Wednesday	26/06/2024 17:00 Wednesday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 10 Hours
VIC	AusNet	27/06/2024 07:00 Thursday	27/06/2024 17:00 Thursday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs- Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 10 Hours
SA	ElectraNet	29/06/2024 08:30 Saturday	29/06/2024 17:30 Saturday	Tailem Bend - Tungkillio No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 48 hrs- Night: 48 hrs	Planned - SUBMIT					SA Maintenance 9 Hours
SA	ElectraNet	30/06/2024 07:30 Sunday	05/07/2024 17:30 Friday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	SA Maintenance 5.4 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification					Region	Reason and Duration	
					Re	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Ge	Ge	Ge	Ge	Ge
VIC	AusNet	01/07/2024 06:00 Monday	01/07/2024 21:00 Monday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 15 Hours
VIC	AusNet	02/07/2024 06:00 Tuesday	02/07/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 12 Hours
VIC	AusNet	02/07/2024 06:00 Tuesday	02/07/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 12 Hours
VIC	AusNet	03/07/2024 07:00 Wednesday	03/07/2024 17:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 10 Hours

AEMO AUSTRALIAN ENERGY MARKET OPERATOR			Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Withdrawn since the last notification		
Region	Outage Type	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Reason	Duration
VIC	AusNet	05/07/2024 06:00 Friday	05/07/2024 21:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs-	Night: NA	Planned - SUBMIT					VIC / SA Maintenance 15 Hours
VIC	AusNet	05/07/2024 07:00 Friday	05/07/2024 16:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 9 Hours
SA	ElectraNet	06/07/2024 07:30 Saturday	07/07/2024 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs-	Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 1.5 Days
SA	ElectraNet	08/07/2024 07:30 Monday	10/07/2024 17:30 Wednesday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs-	Night: 12 hrs	Planned - SUBMIT				<input checked="" type="checkbox"/>	VIC / SA Maintenance 2.4 Days
VIC	TOA	09/07/2024 06:00 Tuesday	09/07/2024 18:00 Tuesday	Ararat - Crowlands 220kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hr-	Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	VIC Maintenance 12 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration
							 Newly Added Outage Update(s) since the last notification Withdrawn since the last notification						
VIC	AusNet	09/07/2024 07:00 Tuesday	09/07/2024 17:00 Tuesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 10 Hours
VIC	AusNet	10/07/2024 06:00 Wednesday	10/07/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 12 Hours
VIC	AusNet	10/07/2024 06:00 Wednesday	10/07/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 12 Hours
VIC	TOA	10/07/2024 06:00 Wednesday	10/07/2024 18:00 Wednesday	Ararat - Waubra 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: NA-Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		Commissioning 12 Hours
QLD	Powerlink	10/07/2024 09:00 Wednesday	10/07/2024 17:00 Wednesday	Bouldercombe - Broadsound (820) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 30 mins- Night: NA	Planned - SUBMIT						QLD Maintenance 8 Hours

			Finish	Network Asset	Impact	Legend Withdrawn / UTP since the last notification Newly Added Outage Update(s) since the last notification Withdrawn since the last notification							
Region	Network	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Cancelled	Geography	Reason	Duration
SA	ElectraNet	26/07/2024 07:45 Friday	27/07/2024 17:30 Saturday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 5 hrs-	Night: 12 hrs	Planned - SUBMIT					VIC / SA Maintenance 1.4 Days
VIC	AusNet	29/07/2024 06:00 Monday	29/07/2024 18:00 Monday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs-	Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	30/07/2024 06:00 Tuesday	30/07/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs-	Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
SA	ElectraNet	31/07/2024 07:45 Wednesday	01/08/2024 17:30 Thursday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 5 hrs-	Night: 12 hrs	Planned - SUBMIT					VIC / SA Maintenance 1.4 Days

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification	
Region	Network	Start				Day	Night	Planned - SUBMIT	Update(s) since the last notification	Withdrawn since the last notification	Geographic Area	Reason and Duration
VIC	AusNet	03/08/2024 06:00 Saturday	03/08/2024 18:00 Saturday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs-	Night: NA	Planned - SUBMIT				VIC Commissioning 12 Hours
SA	ElectraNet	03/08/2024 07:45 Saturday	04/08/2024 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 5 hrs-	Night: 12 hrs	Planned - SUBMIT				VIC / SA Maintenance 1.4 Days
VIC	AusNet	05/08/2024 06:00 Monday	05/08/2024 18:00 Monday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 5 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	05/08/2024 06:00 Monday	07/08/2024 18:00 Wednesday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 5 hrs-	Night: NA	Planned - SUBMIT				VIC Maintenance 2.5 Days
SA	ElectraNet	05/08/2024 07:30 Monday	11/08/2024 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 6 hrs-	Night: 12 hrs	Planned - SUBMIT				SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification	Effect Region, Reason and Duration	
Region	Network	Start				Green	Yellow	Pink	Grey	White	White	White
VIC	AusNet	06/08/2024 06:00 Tuesday	06/08/2024 18:00 Tuesday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 5 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
QLD	Powerlink	06/08/2024 12:05 Tuesday	06/08/2024 15:00 Tuesday	Haughton River No. 2 275kV BUS	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr- Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/>		QLD Maintenance 2.9 Hours
VIC	AusNet	07/08/2024 06:00 Wednesday	07/08/2024 18:00 Wednesday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 5 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	19/08/2024 07:00 Monday	19/08/2024 17:00 Monday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	19/08/2024 07:00 Monday	19/08/2024 17:00 Monday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	20/08/2024 06:00 Tuesday	20/08/2024 18:00 Tuesday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	21/08/2024 07:00 Wednesday	21/08/2024 17:00 Wednesday	Horsham - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

				Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification	Product Region, Reason and Duration	
							Re	Ge	Ge	Ge	Ge	Ge	Ge
							Green	Yellow	Pink	Green	Yellow	Pink	Green
							Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Newly Added Outage
VIC	AusNet	21/08/2024 07:00 Wednesday	21/08/2024 17:00 Wednesday	Horsham - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	22/08/2024 07:00 Thursday	22/08/2024 18:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	23/08/2024 07:00 Friday	23/08/2024 18:00 Friday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	24/08/2024 07:00 Saturday	24/08/2024 17:00 Saturday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 10 Hours
VIC	AusNet	25/08/2024 06:00 Sunday	25/08/2024 18:00 Sunday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT						VIC / SA Maintenance 12 Hours
VIC	AusNet	25/08/2024 07:00 Sunday	25/08/2024 19:00 Sunday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT						VIC Maintenance 12 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Duration
					Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Geography	Product Region	Reason and Duration
VIC	AusNet	26/08/2024 07:00 Monday	26/08/2024 17:00 Monday	Haunted Gully - Tarrone 500 Kv line A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	26/08/2024 07:00 Monday	26/08/2024 19:00 Monday	Kiamal SF-Red Cliffs 220 kV LINE This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	27/08/2024 07:00 Tuesday	27/08/2024 17:00 Tuesday	Haunted Gully - Tarrone 500 Kv line A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	27/08/2024 07:00 Tuesday	27/08/2024 19:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
QLD	Powerlink	27/08/2024 08:00 Tuesday	31/08/2024 16:00 Saturday	Strathmore - Ross (8857) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs- Night: NA	Planned - SUBMIT					QLD Commissioning 4.3 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Location and Duration		
					Re	Update(s) since the last notification	Withdrawn since the last notification	Ge	Ge	Ge	Ge	
VIC	AusNet	28/08/2024 07:00 Wednesday	28/08/2024 17:00 Wednesday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	28/08/2024 07:00 Wednesday	28/08/2024 19:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	29/08/2024 07:00 Thursday	29/08/2024 17:00 Thursday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	29/08/2024 07:00 Thursday	29/08/2024 19:00 Thursday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	30/08/2024 07:00 Friday	30/08/2024 17:00 Friday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours



				Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification
Region	Asset	Start	End				Planned - SUBMIT	Update(s) since the last notification	Withdrawn since the last notification	Geography	Reason and Duration
VIC	AusNet	31/08/2024 07:00 Saturday	31/08/2024 18:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 11 Hours
VIC	AusNet	31/08/2024 07:00 Saturday	31/08/2024 17:00 Saturday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC / SA Maintenance 10 Hours
VIC	AusNet	01/09/2024 07:00 Sunday	01/09/2024 18:00 Sunday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 11 Hours
VIC	AusNet	01/09/2024 07:00 Sunday	01/09/2024 17:00 Sunday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC / SA Maintenance 10 Hours
VIC	AusNet	02/09/2024 07:00 Monday	02/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	02/09/2024 07:00 Monday	02/09/2024 17:00 Monday	Haunted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT				VIC / SA Maintenance 10 Hours

						Legend		Withdrawn / UTP since the last notification		Affected Region, Reason and Duration	
			Finish	Network Asset	Impact	Re		Update(s) since the last notification	Withdrawn since the last notification		
VIC	AusNet	03/09/2024 07:00 Tuesday	03/09/2024 19:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
VIC	AusNet	03/09/2024 07:00 Tuesday	03/09/2024 19:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 12 Hours
QLD	Powerlink	05/09/2024 07:30 Thursday	05/09/2024 17:00 Thursday	Nebo - Strathmore (8845) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs- Night: NA	Planned - SUBMIT				QLD Maintenance 9.5 Hours
NSW	Transgrid	09/09/2024 05:30 Monday	09/09/2024 22:00 Monday	Balranald - Darlington Point (X5) 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs- Night: NA	Planned - SUBMIT			<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	NSW / VIC Commissioning 16.5 Hours
VIC	AusNet	09/09/2024 07:00 Monday	09/09/2024 17:00 Monday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA	Planned - RESUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	09/09/2024 07:00 Monday	09/09/2024 17:00 Monday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours
VIC	AusNet	10/09/2024 07:00 Tuesday	12/09/2024 18:00 Thursday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 60 hrs- Night: NA	Planned - SUBMIT				VIC Maintenance 2.5 Days

				Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification	Region	Reason and Duration	
							Green	Newly Added Outage	Yellow	Update(s) since the last notification	Red	Withdrawn since the last notification		
VIC	AusNet	10/09/2024 07:00 Tuesday	10/09/2024 17:00 Tuesday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	11/09/2024 07:30 Wednesday	11/09/2024 17:00 Wednesday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 9.5 Hours
VIC	AusNet	12/09/2024 07:30 Thursday	12/09/2024 17:00 Thursday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 9.5 Hours
VIC	AusNet	16/09/2024 07:00 Monday	16/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
TAS	TasNetworks	17/09/2024 14:00 Tuesday	17/09/2024 16:30 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr- Night: NA		Planned - RESUBMIT				<input checked="" type="checkbox"/>		TAS Maintenance 2.5 Hours
VIC	AusNet	23/09/2024 07:00 Monday	23/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	24/09/2024 07:00 Tuesday	26/09/2024 18:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 2.5 Days

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration			
State	Operator	Start	End	Asset	Impact	Day	Night	Planned	UTP	Withdrawn	Region	Reason	Duration
NSW	Transgrid	30/09/2024 05:30 Monday	30/09/2024 22:00 Monday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 12 hrs-	Night: NA	Planned - SUBMIT					NSW/ VIC Commissioning 16.5 Hours
VIC	AusNet	30/09/2024 07:00 Monday	30/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	07/10/2024 06:00 Monday	07/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	12/10/2024 06:00 Saturday	12/10/2024 16:00 Saturday	Ararat - Crowlands 220kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs-	Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	14/10/2024 06:00 Monday	14/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	15/10/2024 06:00 Tuesday	20/10/2024 17:00 Sunday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	21/10/2024 06:00 Monday	21/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	25/10/2024 06:00 Friday	25/10/2024 18:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 3 hrs-	Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours

				Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification	
Region	Network	Start	End				Green	Yellow	Pink	Grey	Other	Act Region, Reason and Duration
VIC	AusNet	26/10/2024 06:00 Saturday	26/10/2024 18:00 Saturday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	27/10/2024 06:00 Sunday	27/10/2024 18:00 Sunday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
TAS	TasNetworks	28/10/2024 05:00 Monday	01/11/2024 20:00 Friday	George Town - George Town Converter Station 220 kV Line	Tasmania will be separated from the NEM	Day: 4 hrs- Night: 6 hrs	Planned - SUBMIT			<input checked="" type="checkbox"/>		TAS Maintenance 4.6 Days
VIC	AusNet	28/10/2024 06:00 Monday	28/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	28/10/2024 06:00 Monday	28/10/2024 18:00 Monday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	29/10/2024 06:00 Tuesday	29/10/2024 18:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
TAS	TasNetworks	30/10/2024 13:00 Wednesday	30/10/2024 15:30 Wednesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr- Night: NA	Planned - RESUBMIT			<input checked="" type="checkbox"/>		TAS Commissioning 2.5 Hours
VIC	AusNet	31/10/2024 05:00 Thursday	31/10/2024 17:00 Thursday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	01/11/2024 06:00 Friday	01/11/2024 16:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	04/11/2024 06:00 Monday	04/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

				Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification	Product Region, Reason and Duration
							Recall	Update(s) since the last notification	Withdrawn since the last notification	Geography	Category	Product Region, Reason and Duration
VIC	AusNet	09/11/2024 06:00 Saturday	09/11/2024 16:00 Saturday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	11/11/2024 06:00 Monday	11/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	12/11/2024 06:00 Tuesday	12/11/2024 16:00 Tuesday	Ararat - Crowlands 220kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	18/11/2024 06:00 Monday	18/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	25/11/2024 06:00 Monday	25/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	25/11/2024 08:00 Monday	29/11/2024 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs- Night: 48 hrs	Planned - SUBMIT			<input checked="" type="checkbox"/>		QLD Maintenance 4.4 Days
VIC	AusNet	02/12/2024 06:00 Monday	02/12/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	09/12/2024 06:00 Monday	09/12/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	09/12/2024 06:00 Monday	09/12/2024 16:00 Monday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	09/12/2024 08:00 Monday	11/12/2024 17:00 Wednesday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs- Night: 8 hrs	Planned - RESUBMIT			<input checked="" type="checkbox"/>		QLD Commissioning 2.4 Days

				Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification	Region	Duration	
							Green	Newly Added Outage	Yellow	Update(s) since the last notification	Pink	Withdrawn since the last notification		
VIC	AusNet	31/12/2024 06:00 Tuesday	31/12/2024 17:00 Tuesday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 11 Hours
VIC	AusNet	04/01/2025 06:00 Saturday	04/01/2025 16:00 Saturday	Bulgana - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	04/01/2025 06:00 Saturday	04/01/2025 16:00 Saturday	Crowland - Bulgana 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	13/01/2025 06:00 Monday	13/01/2025 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	14/01/2025 06:00 Tuesday	14/01/2025 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	20/01/2025 06:00 Monday	20/01/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	27/01/2025 06:00 Monday	27/01/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	03/02/2025 06:00 Monday	03/02/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	03/02/2025 06:00 Monday	03/02/2025 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 12 Hours
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday	Bulgana - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours

				Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Product Region, Reason and Duration	
Region	Operator	Start	End				Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Geographic	Reason	Duration
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday		Crowland - Bulgana 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday		Bulgana - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	10/02/2025 06:00 Monday	10/02/2025 16:00 Monday		Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	17/02/2025 06:00 Monday	17/02/2025 16:00 Monday		Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	21/02/2025 06:00 Friday	21/02/2025 18:00 Friday		Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	22/02/2025 06:00 Saturday	22/02/2025 18:00 Saturday		Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	23/02/2025 06:00 Sunday	23/03/2025 18:00 Sunday		Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 28.5 Days
VIC	AusNet	24/02/2025 06:00 Monday	24/02/2025 16:00 Monday		Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	03/03/2025 06:00 Monday	03/03/2025 16:00 Monday		Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	03/03/2025 08:00 Monday	07/03/2025 17:00 Friday		Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs- Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days
VIC	AusNet	04/03/2025 06:00 Tuesday	04/03/2025 16:00 Tuesday		Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region, Reason and Duration				
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Region	Reason	Duration
VIC	AusNet	04/03/2025 06:00 Tuesday	04/03/2025 16:00 Tuesday	Horsham - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	07/03/2025 05:00 Friday	13/03/2025 17:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC / SA Maintenance 6.5 Days
QLD	Powerlink	07/03/2025 17:01 Friday	19/08/2025 07:59 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins- Night: NA		Planned - SUBMIT						QLD Maintenance 164.6 Days
VIC	AusNet	10/03/2025 06:00 Monday	10/03/2025 16:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	17/03/2025 06:00 Monday	19/03/2025 16:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC / SA Maintenance 2.4 Days
VIC	AusNet	28/03/2025 06:00 Friday	28/03/2025 18:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 12 Hours

		Finish	Network Asset	Impact	Legend	Withdrawn / UTP since the last notification				Region	Reason and Duration	
					Revised	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Geography	Category	Duration	
VIC	AusNet	02/04/2025 06:00 Wednesday	02/04/2025 16:00 Wednesday	Haunted Gully - Tarrone 500 Kv line								VIC / SA Maintenance 10 Hours
VIC	AusNet	02/04/2025 06:00 Wednesday	02/04/2025 16:00 Wednesday	Haunted Gully - Tarrone 500 Kv line								VIC / SA Maintenance 10 Hours
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Kiamal SF - MurraWarra 220 kV Line								VIC Maintenance 10 Hours
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Horsham - MurraWarra 220 kV Line								VIC Maintenance 10 Hours
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Moorabool - Mortlake 500 kV Line								VIC / SA Maintenance 10 Hours

		Finish		Network Asset	Impact	Legend					Withdrawn / UTP since the last notification	
Region	Operator	Start	End			Green	Yellow	Pink	Grey	White	Grey	Grey
						Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification				Product Region, Reason and Duration
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Horsham - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	05/04/2025 06:00 Saturday	10/04/2025 18:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	06/04/2025 12:00 Sunday	06/04/2025 17:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC / SA Maintenance 5 Hours
VIC	AusNet	10/04/2025 07:00 Thursday	10/04/2025 17:00 Thursday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	23/04/2025 08:00 Wednesday	09/05/2025 17:00 Friday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs- Night: NA	Planned - SUBMIT					QLD Commissioning 16.4 Days
VIC	AusNet	07/05/2025 07:00 Wednesday	07/05/2025 17:00 Wednesday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs- Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

				Finish	Network Asset	Impact	Legend				Withdrawn / UTP since the last notification	Region	Reason and Duration	
							Green	Newly Added Outage	Yellow	Update(s) since the last notification	Pink	Withdrawn since the last notification		
VIC	AusNet	08/05/2025 07:00 Thursday	08/05/2025 17:00 Thursday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	20/05/2025 07:00 Tuesday	20/05/2025 17:00 Tuesday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	21/05/2025 07:00 Wednesday	21/05/2025 17:00 Wednesday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 10 Hours
VIC	AusNet	22/05/2025 07:00 Thursday	22/05/2025 15:00 Thursday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 8 Hours
VIC	AusNet	24/06/2025 07:00 Tuesday	29/06/2025 17:00 Sunday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 5.4 Days

			Finish	Network Asset	Impact	Legend								
						Withdrawn / UTP since the last notification	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Region	Category	Priority	Duration	Reason
SA	ElectraNet	30/06/2025 07:30 Monday	06/07/2025 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT							SA Maintenance 6.4 Days
SA	ElectraNet	07/07/2025 07:30 Monday	13/07/2025 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT							Maintenance 6.4 Days
SA	ElectraNet	14/07/2025 07:30 Monday	20/07/2025 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>		Maintenance 6.5 Days
VIC	AusNet	15/07/2025 07:00 Tuesday	20/07/2025 17:00 Sunday	Moorabool-Sydenham No.1 500 kV Line	<p>A credible contingency event during this planned outage may require market intervention through issuing of directions</p>	Day: 120 hrs- Night: NA	Planned - SUBMIT							VIC Maintenance 5.4 Days

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification			
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Reason	Duration	
SA	ElectraNet	21/07/2025 07:30 Monday	27/07/2025 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					<input checked="" type="checkbox"/>	Maintenance 6.4 Days
SA	ElectraNet	28/07/2025 07:30 Monday	03/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	04/08/2025 07:30 Monday	10/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT						SA Maintenance 6.4 Days
VIC	AusNet	08/08/2025 07:00 Friday	13/08/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs- Night: NA		Planned - SUBMIT						VIC Maintenance 5.4 Days

				Finish	Network Asset	Impact	Legend		Withdrawn / UTP since the last notification				Newly Added Outage		Update(s) since the last notification		Withdrawn since the last notification		Product Region, Reason and Duration		
State	Network	Start	End	Start	End	Asset	Day	Night	Planned	Submitted	Withdrawn	UTP	UTP	UTP	UTP	UTP	UTP	UTP	UTP	UTP	UTP
QLD	Powerlink	19/08/2025 08:00 Tuesday	24/11/2025 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins- Night: NA	Planned - SUBMIT														QLD Maintenance 97 Days
VIC	AusNet	01/09/2025 07:00 Monday	06/09/2025 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs- Night: NA	Planned - SUBMIT														VIC Maintenance 5.4 Days
QLD	Powerlink	02/09/2025 08:00 Tuesday	15/09/2025 17:00 Monday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA-Night: NA	Planned - SUBMIT														QLD Commissioning 13.4 Days
QLD	Powerlink	03/11/2025 07:00 Monday	07/11/2025 15:00 Friday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 8 hrs- Night: 8 hrs	Planned - SUBMIT														QLD Commissioning 4.3 Days
QLD	Powerlink	24/11/2025 08:00 Monday	28/11/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs- Night: 48 hrs	Planned - SUBMIT														QLD Maintenance 4.4 Days
QLD	Powerlink	25/12/2025 08:00 Thursday	07/01/2026 17:00 Wednesday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs- Night: NA	Planned - SUBMIT														QLD Commissioning 13.4 Days
SA	ElectraNet	29/06/2026 07:30 Monday	05/07/2026 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT														Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification		
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Reason	Duration
SA	ElectraNet	06/07/2026 07:30 Monday	12/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				<input checked="" type="checkbox"/>	Maintenance 6.5 Days
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				<input checked="" type="checkbox"/>	Maintenance 6.4 Days
SA	ElectraNet	27/07/2026 07:30 Monday	02/08/2026 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification		
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Reason	
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					Maintenance 6.4 Days

				Finish	Network Asset	Impact	Legend							
							Withdrawn / UTP since the last notification	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Product Region,	Reason and	Duration	
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT							☒ Maintenance 6.5 Days
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						☒ VIC / SA Maintenance 6.4 Days	
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days	
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						Maintenance 6.4 Days	

			Finish	Network Asset	Impact	Legend							
						Withdrawn / UTP since the last notification	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Region	Category	Priority	Reason and Duration
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT						SA Maintenance 6.4 Days
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>	Maintenance 6.5 Days
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT					<input checked="" type="checkbox"/>	VIC / SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification	
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Update(s)	Withdrawn	Reason	Duration
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				SA Maintenance 6.4 Days
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification		
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned	Submitted	Withdrawn	UTP	Reason	Duration
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				<input checked="" type="checkbox"/>	Maintenance 6.5 Days
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				<input checked="" type="checkbox"/>	Maintenance 6.4 Days
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT					SA Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend					Withdrawn / UTP since the last notification	
Region	Asset	Start	End	Asset	Impact	Day	Night	Planned - SUBMIT	Update(s) since the last notification	Withdrawn since the last notification	Reason	Duration
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				Maintenance 6.4 Days
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs		Planned - SUBMIT				Maintenance 6.4 Days

			Finish	Network Asset	Impact	Legend									
						Withdrawn / UTP since the last notification	Newly Added Outage	Update(s) since the last notification	Withdrawn since the last notification	Region	Reason and Duration	Category	Priority	Geography	
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT								VIC / SA Maintenance 6.5 Days
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT								Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT								Maintenance 6.4 Days
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs- Night: 12 hrs	Planned - SUBMIT								Maintenance 6.4 Days

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	Newly Added Outage
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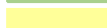


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