

**Upcoming High-Impact Outages (HIOs) in the NEM**  
- Information Current as of: 28 January 2025 - 0913 hrs -

**Legend**

|  |   |
|--|---|
|  | Newly Added Outage                          |
|  | Update(s) since the last notification       |
|  | Withdrawn / UTP since the last notification |

| Region | NSP        | Start                         | Finish                        | Network Asset                              | Impact   | Recall                 | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|--|--|------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 29/01/2025 00:30<br>Wednesday | 29/01/2025 00:45<br>Wednesday | Taillem Bend - South East No.2 275 kV Line | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr<br>Night: NA | Withdrawn                |            |             |                  |                | SA<br>Maintenance<br>15 Minutes    |
| SA     | ElectraNet | 29/01/2025 00:30<br>Wednesday | 29/01/2025 01:00<br>Wednesday | Taillem Bend - South East No.2 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr<br>Night: NA | Planned - STLTP          |            |             |                  |                | SA<br>Maintenance<br>30 Minutes    |
| SA     | ElectraNet | 29/01/2025 03:15<br>Wednesday | 29/01/2025 03:30<br>Wednesday | Taillem Bend - South East No.2 275 kV Line | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr<br>Night: NA | Withdrawn                |            |             |                  |                | SA<br>Maintenance<br>15 Minutes    |

| Region | NSP        | Start                         | Finish                        | Network Asset                             | Impact   | Recall                    | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration    |
|--------|------------|-------------------------------|-------------------------------|---|--|---------------------------|--------------------------|------------|--------------|------------------|----------------|---------------------------------------|
| SA     | ElectraNet | 29/01/2025 03:15<br>Wednesday | 29/01/2025 03:45<br>Wednesday | Tailem Bend - South East No.2 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr<br>Night: NA    | Planned - STLTP          |            |              |                  |                | SA<br>Maintenance<br>30 Minutes       |
| NSW    | Transgrid  | 01/02/2025 05:00<br>Saturday  | 01/02/2025 09:00<br>Saturday  | Armidale - Tamworth (86) 330 kV Line      | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM   | Day: 1 hr<br>Night: NA    | Planned - STLTP          | ✓          | ✓            | ✓                |                | NSW / QLD<br>Commissioning<br>4 Hours |
| VIC    | AusNet     | 04/02/2025 06:00<br>Tuesday   | 04/02/2025 11:00<br>Tuesday   | Keilor - South Morang 500 kV Line         | <<NEW since the last notification>><br>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).                                   | Day: 30 mins<br>Night: NA | Planned - MTLTP          |            |              |                  | ✓              | VIC<br>Maintenance<br>5 Hours         |
| VIC    | AusNet     | 10/02/2025 06:00<br>Monday    | 10/02/2025 16:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line       | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA   | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>10 Hours        |
| VIC    | AusNet     | 11/02/2025 06:00<br>Tuesday   | 11/02/2025 15:30<br>Tuesday   | Keilor - South Morang 500 kV Line         | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).  | Day: 30 mins<br>Night: NA | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>9.5 Hours       |

| Region | NSP         | Start                         | Finish                        | Network Asset                         | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|-------------------------------|-------------------------------|---------------------------------------|--|-----------------------------|--------------------------|------------|--------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet  | 11/02/2025 19:30<br>Tuesday   | 12/02/2025 04:30<br>Wednesday | Heywood - South East No.2 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 0 mins<br>Night: 6 hrs | Planned - RESUBMIT       |            |              |                  | ✓              | VIC / SA<br>Maintenance<br>9 Hours |
| VIC    | AusNet      | 12/02/2025 06:00<br>Wednesday | 12/02/2025 15:30<br>Wednesday | Keilor - South Morang 500 kV Line     | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).  | Day: 30 mins<br>Night: NA   | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>9.5 Hours    |
| TAS    | TasNetworks | 12/02/2025 06:30<br>Wednesday | 12/02/2025 15:30<br>Wednesday | Gordon - Chapel St No.1 220 kV Line   | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.  | Day: 4 hrs<br>Night: NA     | Planned - SUBMIT         |            |              | ✓                |                | TAS<br>Maintenance<br>9 Hours      |
| VIC    | AusNet      | 17/02/2025 07:00<br>Monday    | 17/02/2025 17:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line   | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA     | Withdrawn                |            |              |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet      | 21/02/2025 06:00<br>Friday    | 21/02/2025 18:00<br>Friday    | Moorabool–Sydenham No.1 500 kV Line   | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA     | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet      | 22/02/2025 06:00<br>Saturday  | 22/02/2025 18:00<br>Saturday  | Moorabool–Sydenham No.1 500 kV Line   | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA     | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet      | 23/02/2025 06:00<br>Sunday    | 23/02/2025 18:00<br>Sunday    | Moorabool–Sydenham No.1 500 kV Line   | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA     | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet      | 24/02/2025 06:00<br>Monday    | 24/02/2025 16:00<br>Monday    | Moorabool–Sydenham No.1 500 kV Line   | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA     | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet      | 25/02/2025 06:00<br>Tuesday   | 25/02/2025 15:00<br>Tuesday   | Dederang - Wodonga 330 kV Line        | This line outage offloads X5 220 kV line.<br>Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency   | Day: 2 hrs<br>Night: NA     | Planned - MTLTP          | ✓          | ✓            | ✓                |                | VIC<br>Maintenance<br>9 Hours      |

| Region | NSP         | Start                         | Finish                        | Network Asset                        | Impact  | Recall                   | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration    |
|--------|-------------|-------------------------------|-------------------------------|--------------------------------------|---|--------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| QLD    | Powerlink   | 26/02/2025 08:00<br>Wednesday | 26/02/2025 15:00<br>Wednesday | Nebo - Strathmore (8845) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 5 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | QLD<br>Commissioning<br>7 Hours       |
| TAS    | TasNetworks | 27/02/2025 07:00<br>Thursday  | 27/02/2025 15:00<br>Thursday  | Sheffield - Farrell No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.  | Day: 1 hr<br>Night: NA   | Planned - SUBMIT         |            |             | ✓                |                | TAS<br>Commissioning<br>8 Hours       |
| VIC    | AusNet      | 01/03/2025 06:00<br>Saturday  | 01/03/2025 16:00<br>Saturday  | Moorabool-Sydenham No.2 500 kV Line  | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA  | Planned - MTLP           |            |             |                  |                | VIC<br>Maintenance<br>10 Hours        |
| VIC    | AusNet      | 03/03/2025 04:00<br>Monday    | 03/03/2025 16:00<br>Monday    | Haunted Gully - Tarrone 500 Kv line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs<br>Night: NA  | Planned - MTLP           |            | ✓           | ✓                |                | VIC / SA<br>Maintenance<br>12 Hours   |
| VIC    | AusNet      | 03/03/2025 06:00<br>Monday    | 03/03/2025 16:00<br>Monday    | Moorabool-Sydenham No.1 500 kV Line  | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA  | Withdrawn                |            |             |                  |                | VIC<br>Maintenance<br>10 Hours        |
| NSW    | Transgrid   | 03/03/2025 06:00<br>Monday    | 03/03/2025 15:00<br>Monday    | Tamworth Liddell PS (84) 330 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / QLD<br>Commissioning<br>9 Hours |
| VIC    | AusNet      | 04/03/2025 06:00<br>Tuesday   | 04/03/2025 16:00<br>Tuesday   | Kiamal SF - MurraWarra 220 kV Line   | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 60 hrs<br>Night: NA | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours        |
| VIC    | AusNet      | 04/03/2025 06:00<br>Tuesday   | 04/03/2025 16:00<br>Tuesday   | Horsham - MurraWarra 220 kV Line     | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 60 hrs<br>Night: NA | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours        |
| NSW    | Transgrid   | 04/03/2025 06:00<br>Tuesday   | 04/03/2025 15:00<br>Tuesday   | Tamworth Liddell PS (84) 330 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / QLD<br>Commissioning<br>9 Hours |

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| VIC    | AusNet    | 05/03/2025 06:00<br>Wednesday | 05/03/2025 18:00<br>Wednesday | Moorabool–Sydenham No.1 500 kV Line                 | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours        |
| VIC    | AusNet    | 05/03/2025 06:00<br>Wednesday | 05/03/2025 18:00<br>Wednesday | Moorabool–Sydenham No.1 500 kV Line                 | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours        |
| VIC    | AusNet    | 05/03/2025 06:00<br>Wednesday | 05/03/2025 18:00<br>Wednesday | Moorabool–Sydenham No.1 500 kV Line                 | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours        |
| VIC    | AusNet    | 05/03/2025 06:00<br>Wednesday | 05/03/2025 16:00<br>Wednesday | Moorabool–Sydenham No.2 500 kV Line                 | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours        |
| NSW    | Transgrid | 05/03/2025 06:00<br>Wednesday | 05/03/2025 15:00<br>Wednesday | Tamworth Liddell PS (84) 330 kV Line                | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / QLD<br>Commissioning<br>9 Hours |
| VIC    | AusNet    | 06/03/2025 06:00<br>Thursday  | 06/03/2025 16:00<br>Thursday  | Moorabool - Cressy No.2 500 kV line                 | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC / SA<br>Maintenance<br>10 Hours   |
| VIC    | AusNet    | 07/03/2025 05:30<br>Friday    | 07/03/2025 15:00<br>Friday    | Hazelwood - Loy Yang Power Station No.1 500 kV Line | A credible contingency event during this planned outage could cause:<br>• A large reduction in generation in Victoria<br>• Load shedding in Victoria  | Day: 0 mins<br>Night: NA | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>9.5 Hours       |
| VIC    | AusNet    | 10/03/2025 06:00<br>Monday    | 10/03/2025 16:00<br>Monday    | Moorabool–Sydenham No.1 500 kV Line                 | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours        |
| NSW    | Transgrid | 11/03/2025 06:30<br>Tuesday   | 11/03/2025 15:30<br>Tuesday   | Muswellbrook - Tamworth (88) 330 kV Line            | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / QLD<br>Maintenance<br>9 Hours   |
| NSW    | Transgrid | 12/03/2025 06:30<br>Wednesday | 12/03/2025 15:30<br>Wednesday | Muswellbrook - Tamworth (88) 330 kV Line            | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM   | Day: 2 hrs<br>Night: NA  | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / QLD<br>Maintenance<br>9 Hours   |

| Region | NSP       | Start                         | Finish                        | Network Asset  | Impact   | Recall                     | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|-----------|-------------------------------|-------------------------------|--|--|----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| QLD    | Powerlink | 12/03/2025 07:00<br>Wednesday | 12/03/2025 07:30<br>Wednesday | Strathmore - Ross (8857) 275 kV Line                   | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 0 mins<br>Night: NA   | Planned - MTLTP          |            |             |                  |                | QLD<br>Maintenance<br>30 Minutes    |
| QLD    | Powerlink | 12/03/2025 07:31<br>Wednesday | 12/03/2025 17:00<br>Wednesday | Strathmore - Ross (8857) 275 kV Line                   | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 4 hrs<br>Night: NA    | Planned - MTLTP          |            |             |                  |                | QLD<br>Commissioning<br>9.5 Hours   |
| VIC    | AusNet    | 12/03/2025 11:00<br>Wednesday | 12/03/2025 16:00<br>Wednesday | Haunted Gully - Tarrone 500 Kv line                    | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC / SA<br>Maintenance<br>5 Hours  |
| QLD    | Powerlink | 12/03/2025 17:01<br>Wednesday | 14/03/2025 17:00<br>Friday    | Strathmore - Ross (8857) 275 kV Line                   | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 6 hrs<br>Night: 8 hrs | Planned - MTLTP          |            | ✓           |                  |                | QLD<br>Commissioning<br>2 Days      |
| VIC    | AusNet    | 13/03/2025 05:30<br>Thursday  | 13/03/2025 15:00<br>Thursday  | Hazelwood - Loy Yang Power Station No.3<br>500 kV Line | A credible contingency event during this planned outage could cause:<br>• A large reduction in generation in Victoria<br>• Load shedding in Victoria   | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>9.5 Hours     |
| NSW    | Transgrid | 13/03/2025 06:30<br>Thursday  | 13/03/2025 15:30<br>Thursday  | Muswellbrook - Tamworth (88) 330 kV Line               | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / QLD<br>Maintenance<br>9 Hours |

| Region | NSP       | Start                        | Finish                       | Network Asset                            | Impact   | Recall                       | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration   |
|--------|-----------|------------------------------|------------------------------|--|--|------------------------------|--------------------------|------------|-------------|------------------|----------------|--------------------------------------|
| VIC    | AusNet    | 13/03/2025 07:00<br>Thursday | 13/03/2025 11:00<br>Thursday | Haunted Gully - Tarrone 500 Kv line      | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr<br>Night: NA       | Planned - SUBMIT         |            |             |                  |                | VIC / SA<br>Maintenance<br>4 Hours   |
| NSW    | Transgrid | 14/03/2025 06:30<br>Friday   | 14/03/2025 15:30<br>Friday   | Muswellbrook - Tamworth (88) 330 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         | ✓          | ✓           | ✓                |                | NSW / QLD<br>Maintenance<br>9 Hours  |
| QLD    | Powerlink | 15/03/2025 14:30<br>Saturday | 15/03/2025 15:00<br>Saturday | Strathmore - Ross (8857) 275 kV Line     | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 0 mins<br>Night: NA     | Planned - MTLTP          |            |             |                  |                | QLD<br>Maintenance<br>30 Minutes     |
| QLD    | Powerlink | 17/03/2025 08:00<br>Monday   | 21/03/2025 17:00<br>Friday   | Nebo - Strathmore (822) 275 kV Line      | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 48 hrs<br>Night: 48 hrs | Planned - SUBMIT         |            |             |                  |                | QLD<br>Maintenance<br>4.4 Days       |
| VIC    | AusNet    | 18/03/2025 05:00<br>Tuesday  | 18/03/2025 18:00<br>Tuesday  | Jindera - Wodonga (060) 330 kV Line      | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 4 hrs<br>Night: NA      | Planned - SUBMIT         | ✓          |             | ✓                |                | NSW / VIC<br>Maintenance<br>13 Hours |
| VIC    | AusNet    | 18/03/2025 06:00<br>Tuesday  | 18/03/2025 17:00<br>Tuesday  | Moorabool-Sydenham No.1 500 kV Line      | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 60 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>11 Hours       |

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|--------|--------|-------------------------------|-------------------------------|-------------------------------------|---|--------------------------|--------------------------|------------|--------------|------------------|----------------|--------------------------------------|
| VIC    | AusNet | 18/03/2025 06:00<br>Tuesday   | 18/03/2025 15:00<br>Tuesday   | Jindera - Wodonga (060) 330 kV Line | <<NEW since the last notification>><br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions. | Day: 4 hrs<br>Night: NA  | Planned - SUBMIT         |            |              |                  |                | NSW / VIC<br>Maintenance<br>9 Hours  |
| VIC    | AusNet | 19/03/2025 05:00<br>Wednesday | 19/03/2025 18:00<br>Wednesday | Jindera - Wodonga (060) 330 kV Line | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.  | Day: 4 hrs<br>Night: NA  | Planned - SUBMIT         | ✓          |              | ✓                |                | NSW / VIC<br>Maintenance<br>13 Hours |
| VIC    | AusNet | 19/03/2025 06:00<br>Wednesday | 19/03/2025 17:00<br>Wednesday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 60 hrs<br>Night: NA | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>11 Hours       |
| VIC    | AusNet | 19/03/2025 06:00<br>Wednesday | 19/03/2025 15:00<br>Wednesday | Jindera - Wodonga (060) 330 kV Line | <<NEW since the last notification>><br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions. | Day: 4 hrs<br>Night: NA  | Planned - SUBMIT         |            |              |                  |                | NSW / VIC<br>Maintenance<br>9 Hours  |
| VIC    | AusNet | 20/03/2025 05:00<br>Thursday  | 20/03/2025 18:00<br>Thursday  | Jindera - Wodonga (060) 330 kV Line | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.  | Day: 4 hrs<br>Night: NA  | Planned - SUBMIT         | ✓          |              | ✓                |                | NSW / VIC<br>Maintenance<br>13 Hours |
| VIC    | AusNet | 20/03/2025 06:00<br>Thursday  | 20/03/2025 15:00<br>Thursday  | Jindera - Wodonga (060) 330 kV Line | <<NEW since the last notification>><br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions. | Day: 4 hrs<br>Night: NA  | Planned - SUBMIT         |            |              |                  |                | NSW / VIC<br>Maintenance<br>9 Hours  |



| Region | NSP       | Start                         | Finish                        | Network Asset                        | Impact  | Recall                         | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration   |
|--------|-----------|-------------------------------|-------------------------------|--------------------------------------|---|--------------------------------|--------------------------|------------|-------------|------------------|----------------|--------------------------------------|
| VIC    | AusNet    | 21/03/2025 06:00<br>Friday    | 21/03/2025 17:00<br>Friday    | Moorabool–Sydenham No.2 500 kV Line  | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 60 hrs<br>Night: NA       | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>11 Hours       |
| QLD    | Powerlink | 21/03/2025 17:01<br>Friday    | 02/09/2025 07:59<br>Tuesday   | Nebo - Strathmore (822) 275 kV Line  | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 0 mins<br>Night: NA       | Planned - SUBMIT         |            |             |                  |                | QLD<br>Maintenance<br>164.6 Days     |
| VIC    | AusNet    | 22/03/2025 06:00<br>Saturday  | 22/03/2025 17:00<br>Saturday  | Moorabool–Sydenham No.2 500 kV Line  | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 60 hrs<br>Night: NA       | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>11 Hours       |
| VIC    | AusNet    | 22/03/2025 06:00<br>Saturday  | 22/03/2025 16:00<br>Saturday  | Moorabool–Sydenham No.2 500 kV Line  | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA        | Withdrawn                |            |             |                  |                | VIC<br>Maintenance<br>10 Hours       |
| VIC    | AusNet    | 27/03/2025 05:00<br>Thursday  | 27/03/2025 17:00<br>Thursday  | Kiamal SF-Red Cliffs 220 kV LINE     | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.  | Day: 2 hrs<br>Night: NA        | Withdraw Requested       |            |             |                  |                | VIC<br>Maintenance<br>12 Hours       |
| VIC    | AusNet    | 27/03/2025 06:00<br>Thursday  | 28/03/2025 16:00<br>Friday    | Rowville - South Morang 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>1.4 Days       |
| VIC    | AusNet    | 30/03/2025 06:00<br>Sunday    | 30/03/2025 16:00<br>Sunday    | Moorabool–Sydenham No.2 500 kV Line  | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA        | Planned - RESUBMIT       |            |             |                  |                | VIC<br>Maintenance<br>10 Hours       |
| NSW    | Transgrid | 01/04/2025 06:00<br>Tuesday   | 01/04/2025 16:00<br>Tuesday   | Kiamal SF - Red Cliffs 220 kV Line   | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 4 hrs<br>Night: NA        | Planned - SUBMIT         |            |             | ✓                | ✓              | NSW/VIC<br>Commissioning<br>10 Hours |
| QLD    | Powerlink | 02/04/2025 08:00<br>Wednesday | 02/04/2025 17:00<br>Wednesday | Nebo - Broadsound (8846) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 15 mins<br>Night: 15 mins | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD<br>Maintenance<br>9 Hours        |
| NSW    | Transgrid | 03/04/2025 06:00<br>Thursday  | 03/04/2025 16:00<br>Thursday  | Kiamal SF - Red Cliffs 220 kV Line   | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 4 hrs<br>Night: NA        | Planned - SUBMIT         |            |             | ✓                | ✓              | NSW/VIC<br>Commissioning<br>10 Hours |

| Region | NSP       | Start                        | Finish                       | Network Asset                         | Impact  | Recall                         | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration      |
|--------|-----------|------------------------------|------------------------------|---------------------------------------|---|--------------------------------|--------------------------|------------|-------------|------------------|----------------|---|
| QLD    | Powerlink | 03/04/2025 08:00<br>Thursday | 03/04/2025 13:00<br>Thursday | Nebo - Broadsound (8846) 275 kV Line  | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 15 mins<br>Night: 15 mins | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD<br>Maintenance<br>5 Hours           |
| VIC    | AusNet    | 04/04/2025 06:00<br>Friday   | 04/04/2025 16:00<br>Friday   | Kiamal SF - MurraWarra 220 kV Line    | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 60 hrs<br>Night: NA       | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours          |
| VIC    | AusNet    | 04/04/2025 06:00<br>Friday   | 04/04/2025 16:00<br>Friday   | Horsham - MurraWarra 220 kV Line      | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 60 hrs<br>Night: NA       | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours          |
| VIC    | AusNet    | 04/04/2025 06:00<br>Friday   | 04/04/2025 16:00<br>Friday   | Horsham - MurraWarra 220 kV Line      | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 60 hrs<br>Night: NA       | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours          |
| NSW    | Transgrid | 05/04/2025 05:00<br>Saturday | 05/04/2025 17:00<br>Saturday | Buronga - Red Cliffs (X9) 220 kV line | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.  | Day: 12 hrs<br>Night: 12 hrs   | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / VIC<br>Commissioning<br>12 Hours  |
| NSW    | Transgrid | 05/04/2025 05:00<br>Saturday | 05/04/2025 17:00<br>Saturday | Buronga-Balranald (X3) 220kV line     | <<NEW since the last notification>><br>During this planned outage power transfer will be restricted<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions. | Day: 12 hrs<br>Night: 12 hrs   | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW/VIC/SA<br>Commissioning<br>12 Hours |
| NSW    | Transgrid | 06/04/2025 06:00<br>Sunday   | 06/04/2025 18:00<br>Sunday   | Buronga-Balranald (X3) 220kV line     | <<NEW since the last notification>><br>During this planned outage power transfer will be restricted<br>• Between Victoria and New South Wales.<br>• Between South Australia and Victoria on Murraylink<br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions. | Day: 12 hrs<br>Night: 12 hrs   | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW/VIC/SA<br>Commissioning<br>12 Hours |
| NSW    | Transgrid | 06/04/2025 06:00<br>Sunday   | 06/04/2025 18:00<br>Sunday   | Buronga - Red Cliffs (X9) 220 kV line | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.  | Day: 12 hrs<br>Night: 12 hrs   | Planned - SUBMIT         |            | ✓           | ✓                | ✓              | NSW / VIC<br>Commissioning<br>12 Hours  |

| Region | NSP         | Start                         | Finish                        | Network Asset                            | Impact   | Recall                       | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration   |
|--------|-------------|-------------------------------|-------------------------------|--|--|------------------------------|--------------------------|------------|--------------|------------------|----------------|--------------------------------------|
| VIC    | AusNet      | 06/04/2025 07:00<br>Sunday    | 08/04/2025 18:00<br>Tuesday   | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>  | Day: 60 hrs<br>Night: NA     | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>2.5 Days          |
| NSW    | Transgrid   | 07/04/2025 06:00<br>Monday    | 07/04/2025 18:00<br>Monday    | Buronga-Balranald (X3) 220kV line        | <<NEW since the last notification>><br>During this planned outage power transfer will be restricted<br><ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: 12 hrs<br>Night: 12 hrs | Planned - SUBMIT         | ✓          | ✓            | ✓                |                | NSW/VIC/SA Commissioning<br>12 Hours |
| NSW    | Transgrid   | 07/04/2025 06:00<br>Monday    | 07/04/2025 18:00<br>Monday    | Buronga - Red Cliffs (X9) 220 kV line    | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 12 hrs<br>Night: 12 hrs | Planned - SUBMIT         | ✓          | ✓            | ✓                |                | NSW / VIC Commissioning<br>12 Hours  |
| VIC    | AusNet      | 07/04/2025 07:00<br>Monday    | 07/04/2025 17:00<br>Monday    | Moorabool-Sydenham No.2 500 kV Line      | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>10 Hours          |
| TAS    | TasNetworks | 08/04/2025 12:00<br>Tuesday   | 08/04/2025 14:00<br>Tuesday   | Gordon - Chapel St No.1 220 kV Line      | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.   | Day: 1 hr<br>Night: NA       | Planned - RESUBMIT       |            |              | ✓                |                | TAS Maintenance<br>2 Hours           |
| VIC    | AusNet      | 09/04/2025 06:00<br>Wednesday | 09/04/2025 18:00<br>Wednesday | Kiamal SF-Red Cliffs 220 kV LINE         | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 3 hrs<br>Night: NA      | Planned - RESUBMIT       |            |              |                  |                | VIC Maintenance<br>12 Hours          |
| VIC    | AusNet      | 10/04/2025 06:00<br>Thursday  | 10/04/2025 18:00<br>Thursday  | Kiamal SF-Red Cliffs 220 kV LINE         | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 3 hrs<br>Night: NA      | Planned - RESUBMIT       |            |              |                  |                | VIC Maintenance<br>12 Hours          |
| NSW    | Transgrid   | 10/04/2025 06:00<br>Thursday  | 23/04/2025 18:00<br>Wednesday | Buronga - Red Cliffs (X1) 220 kV line    | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 12 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  | ✓              | NSW / VIC Commissioning<br>13.5 Days |

| Region | NSP         | Start                         | Finish                        | Network Asset                            | Impact  | Recall                    | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|-------------------------------|-------------------------------|--|---|---------------------------|--------------------------|------------|--------------|------------------|----------------|------------------------------------|
| VIC    | AusNet      | 10/04/2025 07:00<br>Thursday  | 15/04/2025 18:00<br>Tuesday   | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 120 hrs<br>Night: NA | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>5.5 Days        |
| TAS    | TasNetworks | 10/04/2025 08:00<br>Thursday  | 10/04/2025 16:00<br>Thursday  | Sheffield - Farrell No.2 220 kV Line     | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.  | Day: 1 hr<br>Night: NA    | Planned - SUBMIT         |            |              | ✓                |                | TAS Commissioning<br>8 Hours       |
| VIC    | AusNet      | 11/04/2025 06:00<br>Friday    | 11/04/2025 18:00<br>Friday    | Kiamal SF-Red Cliffs 220 kV LINE         | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 3 hrs<br>Night: NA   | Planned - RESUBMIT       |            |              |                  |                | VIC Maintenance<br>12 Hours        |
| VIC    | AusNet      | 12/04/2025 06:00<br>Saturday  | 12/04/2025 18:00<br>Saturday  | Kiamal SF-Red Cliffs 220 kV LINE         | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 3 hrs<br>Night: NA   | Planned - RESUBMIT       |            |              |                  |                | VIC Maintenance<br>12 Hours        |
| VIC    | AusNet      | 14/04/2025 07:00<br>Monday    | 14/04/2025 17:00<br>Monday    | Moorabool-Sydenham No.2 500 kV Line      | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA   | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>10 Hours        |
| VIC    | AusNet      | 15/04/2025 05:00<br>Tuesday   | 15/04/2025 17:00<br>Tuesday   | Keilor – Sydenham 500 kV Line            | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 5 hrs<br>Night: NA   | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>12 Hours        |
| VIC    | AusNet      | 15/04/2025 06:00<br>Tuesday   | 15/04/2025 16:00<br>Tuesday   | Kiamal SF - MurraWarra 220 kV Line       | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 24 hrs<br>Night: NA  | Planned - RESUBMIT       |            |              |                  |                | VIC Maintenance<br>10 Hours        |
| VIC    | AusNet      | 16/04/2025 05:00<br>Wednesday | 16/04/2025 17:00<br>Wednesday | Keilor – Sydenham 500 kV Line            | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 5 hrs<br>Night: NA   | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>12 Hours        |

| Region | NSP    | Start                        | Finish                        | Network Asset                            | Impact  | Recall                    | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|--------|------------------------------|-------------------------------|--|---|---------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC    | AusNet | 17/04/2025 05:00<br>Thursday | 17/04/2025 17:00<br>Thursday  | Keilor – Sydenham 500 kV Line            | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 5 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet | 17/04/2025 06:00<br>Thursday | 17/04/2025 16:00<br>Thursday  | Bulgana - Horsham 220 kV Line            | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 2 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet | 17/04/2025 06:00<br>Thursday | 17/04/2025 16:00<br>Thursday  | Crowland - Bulgana 220 kV Line           | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 60 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet | 17/04/2025 06:00<br>Thursday | 17/04/2025 16:00<br>Thursday  | Kiamal SF - MurraWarra 220 kV Line       | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 60 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet | 21/04/2025 07:00<br>Monday   | 21/04/2025 17:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line      | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet | 28/04/2025 06:00<br>Monday   | 28/04/2025 16:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line      | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet | 28/04/2025 07:00<br>Monday   | 30/04/2025 18:00<br>Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 24 hrs<br>Night: NA  | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>2.5 Days     |
| VIC    | TOA    | 28/04/2025 07:00<br>Monday   | 28/04/2025 12:00<br>Monday    | Ararat - Waubra 220 kV Line              | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: NA<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>5 Hours      |
| VIC    | AusNet | 02/05/2025 07:00<br>Friday   | 07/05/2025 18:00<br>Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 120 hrs<br>Night: NA | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>5.5 Days     |

| Region | NSP       | Start                         | Finish                        | Network Asset                               | Impact  | Recall                     | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|---|----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC    | AusNet    | 05/05/2025 07:00<br>Monday    | 05/05/2025 17:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line         | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 06/05/2025 08:00<br>Tuesday   | 09/05/2025 17:00<br>Friday    | Bouldercombe - Broadsound (820) 275 kV Line | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 5 hrs<br>Night: 3 hrs | Planned - SUBMIT         |            |             |                  |                | QLD<br>Commissioning<br>3.4 Days   |
| VIC    | AusNet    | 07/05/2025 05:00<br>Wednesday | 07/05/2025 17:00<br>Wednesday | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 6 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet    | 07/05/2025 06:00<br>Wednesday | 07/05/2025 18:00<br>Wednesday | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 6 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet    | 07/05/2025 07:00<br>Wednesday | 07/05/2025 17:00<br>Wednesday | Dederang - Wodonga 330 kV Line              | This line outage offloads X5 220 kV line.<br>Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency  | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 08/05/2025 05:00<br>Thursday  | 08/05/2025 17:00<br>Thursday  | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 6 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet    | 08/05/2025 06:00<br>Thursday  | 08/05/2025 18:00<br>Thursday  | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 6 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours     |

| Region | NSP       | Start                        | Finish                        | Network Asset                               | Impact  | Recall                       | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration    |
|--------|-----------|------------------------------|-------------------------------|---|---|------------------------------|--------------------------|------------|--------------|------------------|----------------|---------------------------------------|
| VIC    | AusNet    | 08/05/2025 07:00<br>Thursday | 08/05/2025 17:00<br>Thursday  | Dederang - Wodonga 330 kV Line              | This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency   | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours        |
| NSW    | Transgrid | 08/05/2025 07:00<br>Thursday | 14/05/2025 18:15<br>Wednesday | Wagga - Darlington Point (63) 330 kV Line   | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul> | Day: 18 hrs<br>Night: 18 hrs | Planned - SUBMIT         |            |              |                  |                | NSW/ VIC<br>Commissioning<br>6.5 Days |
| VIC    | AusNet    | 09/05/2025 05:00<br>Friday   | 09/05/2025 17:00<br>Friday    | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>Cause a large reduction in generation in Victoria</li> <li>Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 6 hrs<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>12 Hours        |
| VIC    | AusNet    | 09/05/2025 06:00<br>Friday   | 09/05/2025 18:00<br>Friday    | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>Cause a large reduction in generation in Victoria</li> <li>Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 6 hrs<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>12 Hours        |
| QLD    | Powerlink | 12/05/2025 07:00<br>Monday   | 16/05/2025 17:00<br>Friday    | Bouldercombe - Broadsound (820) 275 kV Line | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 5 hrs<br>Night: 3 hrs   | Planned - SUBMIT         |            |              |                  |                | QLD<br>Commissioning<br>4.4 Days      |
| VIC    | AusNet    | 12/05/2025 07:00<br>Monday   | 12/05/2025 17:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line         | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours        |
| VIC    | AusNet    | 13/05/2025 06:00<br>Tuesday  | 13/05/2025 18:00<br>Tuesday   | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>Cause a large reduction in generation in Victoria</li> <li>Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 7 hrs<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>12 Hours        |

| Region | NSP       | Start                         | Finish                        | Network Asset                               | Impact  | Recall                     | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|---|----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC    | AusNet    | 13/05/2025 07:00<br>Tuesday   | 13/05/2025 17:00<br>Tuesday   | Moorabool–Sydenham No.2 500 kV Line         | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 14/05/2025 06:00<br>Wednesday | 14/05/2025 18:00<br>Wednesday | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 7 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet    | 15/05/2025 06:00<br>Thursday  | 15/05/2025 18:00<br>Thursday  | Keilor – Sydenham 500 kV Line               | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 7 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12 Hours     |
| QLD    | Powerlink | 15/05/2025 07:00<br>Thursday  | 15/05/2025 16:00<br>Thursday  | Nebo - Broadsound (8846) 275 kV Line        | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | QLD<br>Maintenance<br>9 Hours      |
| VIC    | AusNet    | 19/05/2025 07:00<br>Monday    | 19/05/2025 17:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line         | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 20/05/2025 07:00<br>Tuesday   | 20/05/2025 17:00<br>Tuesday   | Ballarat - Waubra 220 kV Line               | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 20/05/2025 07:00<br>Tuesday   | 27/05/2025 17:00<br>Tuesday   | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 5 hrs<br>Night: 3 hrs | Planned - SUBMIT         |            |             |                  |                | QLD<br>Commissioning<br>7.4 Days   |
| VIC    | AusNet    | 21/05/2025 06:00<br>Wednesday | 21/05/2025 19:30<br>Wednesday | Kiamal SF-Red Cliffs 220 kV LINE            | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 3 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>13.5 Hours   |
| VIC    | AusNet    | 21/05/2025 07:00<br>Wednesday | 21/05/2025 17:00<br>Wednesday | Ballarat - Waubra 220 kV Line               | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |



| Region | NSP       | Start                         | Finish                        | Network Asset                               | Impact   | Recall                       | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|--|------------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC    | AusNet    | 21/05/2025 07:00<br>Wednesday | 21/05/2025 17:00<br>Wednesday | Ballarat - Waubra 220 kV Line               | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: 60 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 22/05/2025 06:00<br>Thursday  | 22/05/2025 19:30<br>Thursday  | Kiamal SF-Red Cliffs 220 kV LINE            | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 3 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>13.5 Hours   |
| VIC    | AusNet    | 22/05/2025 07:00<br>Thursday  | 22/05/2025 15:00<br>Thursday  | Ballarat - Waubra 220 kV Line               | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 60 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>8 Hours      |
| VIC    | AusNet    | 23/05/2025 06:00<br>Friday    | 23/05/2025 19:30<br>Friday    | Kiamal SF-Red Cliffs 220 kV LINE            | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 3 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>13.5 Hours   |
| VIC    | AusNet    | 24/05/2025 06:00<br>Saturday  | 24/05/2025 19:30<br>Saturday  | Kiamal SF-Red Cliffs 220 kV LINE            | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 3 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>13.5 Hours   |
| VIC    | AusNet    | 26/05/2025 06:00<br>Monday    | 26/05/2025 16:00<br>Monday    | Bulgana - Horsham 220 kV Line               | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 60 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 26/05/2025 07:00<br>Monday    | 26/05/2025 17:00<br>Monday    | Moorabool-Sydenham No.2 500 kV Line         | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 27/05/2025 08:00<br>Tuesday   | 30/05/2025 11:59<br>Friday    | Strathmore - Ross (8857) 275 kV Line        | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 24 hrs<br>Night: 18 hrs | Planned - SUBMIT         |            |             |                  |                | QLD<br>Commissioning<br>3.2 Days   |
| QLD    | Powerlink | 27/05/2025 08:00<br>Tuesday   | 30/05/2025 17:00<br>Friday    | Bouldercombe - Broadsound (820) 275 kV Line | <<This outage has been WITHDRAWN!>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.                          | Day: 5 hrs<br>Night: 3 hrs   | Withdrawn                |            |             |                  |                | QLD<br>Commissioning<br>3.4 Days   |
| QLD    | Powerlink | 30/05/2025 12:00<br>Friday    | 30/05/2025 14:00<br>Friday    | Strathmore - Ross (8857) 275 kV Line        | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 18 hrs<br>Night: 48 hrs | Planned - SUBMIT         |            |             |                  |                | QLD<br>Commissioning<br>2 Hours    |

| Region | NSP       | Start                         | Finish                        | Network Asset                               | Impact  | Recall                     | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|---|----------------------------|--------------------------|------------|--------------|------------------|----------------|------------------------------------|
| QLD    | Powerlink | 02/06/2025 08:00<br>Monday    | 06/06/2025 17:00<br>Friday    | Bouldercombe - Broadsound (820) 275 kV Line | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs<br>Night: 3 hrs | Planned - SUBMIT         |            |              |                  |                | QLD<br>Commissioning<br>4.4 Days   |
| QLD    | Powerlink | 07/06/2025 08:00<br>Saturday  | 07/06/2025 11:30<br>Saturday  | Haughton River - Ross (8911) 275 kV Line    | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hr<br>Night: NA     | Planned - SUBMIT         |            |              | ✓                |                | QLD<br>Maintenance<br>3.5 Hours    |
| QLD    | Powerlink | 09/06/2025 08:00<br>Monday    | 13/06/2025 17:00<br>Friday    | Bouldercombe - Broadsound (820) 275 kV Line | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs<br>Night: 3 hrs | Planned - SUBMIT         |            |              |                  |                | QLD<br>Commissioning<br>4.4 Days   |
| VIC    | AusNet    | 10/06/2025 07:00<br>Tuesday   | 10/06/2025 17:00<br>Tuesday   | Moorabool-Sydenham No.2 500 kV Line         | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 4 hrs<br>Night: NA    | Planned - RESUBMIT       |            |              |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 10/06/2025 07:00<br>Tuesday   | 10/06/2025 17:00<br>Tuesday   | Kiamal SF-Red Cliffs 220 kV LINE            | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 10/06/2025 07:00<br>Tuesday   | 10/06/2025 17:00<br>Tuesday   | Red Cliffs-Wemen 220 kV Line                | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 11/06/2025 07:00<br>Wednesday | 11/06/2025 17:00<br>Wednesday | Red Cliffs-Wemen 220 kV Line                | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 16/06/2025 08:00<br>Monday    | 20/06/2025 17:00<br>Friday    | Bouldercombe - Broadsound (820) 275 kV Line | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs<br>Night: 3 hrs | Planned - SUBMIT         |            |              |                  |                | QLD<br>Commissioning<br>4.4 Days   |
| VIC    | AusNet    | 17/06/2025 07:00<br>Tuesday   | 17/06/2025 17:00<br>Tuesday   | Kiamal SF-Red Cliffs 220 kV LINE            | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours     |

| Region | NSP        | Start                        | Finish                       | Network Asset                               | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration   |
|--------|------------|------------------------------|------------------------------|---|---|-----------------------------|--------------------------|------------|--------------|------------------|----------------|--------------------------------------|
| VIC    | TOA        | 19/06/2025 07:00<br>Thursday | 19/06/2025 12:00<br>Thursday | Ararat - Waubra 220 kV Line                 | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 1.5 hrs<br>Night: NA   | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>5 Hours        |
| VIC    | AusNet     | 20/06/2025 07:00<br>Friday   | 20/06/2025 17:00<br>Friday   | Kiamal SF-Red Cliffs 220 kV LINE            | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 60 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours       |
| VIC    | AusNet     | 21/06/2025 07:00<br>Saturday | 21/06/2025 17:00<br>Saturday | Kiamal SF-Red Cliffs 220 kV LINE            | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 60 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>10 Hours       |
| VIC    | AusNet     | 22/06/2025 07:00<br>Sunday   | 22/06/2025 17:00<br>Sunday   | Red Cliffs - Buronga No.1 (X1) 220kV Line   | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 60 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | NSW / VIC<br>Maintenance<br>10 Hours |
| VIC    | AusNet     | 23/06/2025 07:00<br>Monday   | 23/06/2025 17:00<br>Monday   | Red Cliffs - Buronga No.1 (X1) 220kV Line   | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 60 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | NSW / VIC<br>Maintenance<br>10 Hours |
| QLD    | Powerlink  | 23/06/2025 07:00<br>Monday   | 27/06/2025 17:00<br>Friday   | Bouldercombe - Broadsound (820) 275 kV Line | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 5 hrs<br>Night: 3 hrs  | Planned - SUBMIT         |            |              |                  |                | QLD<br>Commissioning<br>4.4 Days     |
| VIC    | AusNet     | 24/06/2025 07:00<br>Tuesday  | 29/06/2025 17:00<br>Sunday   | South Morang - Sydenham No.1 500 kV Line    | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 120 hrs<br>Night: NA   | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>5.4 Days       |
| SA     | ElectraNet | 30/06/2025 07:30<br>Monday   | 06/07/2025 17:30<br>Sunday   | Tailem Bend - South East No.1 275 kV Line   | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  |                | SA<br>Maintenance<br>6.4 Days        |

| Region | NSP        | Start                         | Finish                        | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|-------------------------------|-------------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC    | AusNet     | 02/07/2025 07:00<br>Wednesday | 02/07/2025 17:00<br>Wednesday | Bendigo - Kerang 220 kV Line              | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 2 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours      |
| SA     | ElectraNet | 07/07/2025 07:30<br>Monday    | 13/07/2025 17:30<br>Sunday    | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 14/07/2025 07:30<br>Monday    | 20/07/2025 19:30<br>Sunday    | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| VIC    | AusNet     | 15/07/2025 07:00<br>Tuesday   | 20/07/2025 17:00<br>Sunday    | Moorabool–Sydenham No.1 500 kV Line       | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 120 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>5.4 Days      |
| SA     | ElectraNet | 21/07/2025 07:30<br>Monday    | 27/07/2025 17:30<br>Sunday    | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |

| Region | NSP        | Start                         | Finish                        | Network Asset                            | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|--|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 28/07/2025 07:30<br>Monday    | 03/08/2025 17:30<br>Sunday    | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 04/08/2025 07:30<br>Monday    | 10/08/2025 17:30<br>Sunday    | Tailem Bend - Tungkillo No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| VIC    | AusNet     | 06/08/2025 06:00<br>Wednesday | 06/08/2025 19:30<br>Wednesday | Kiamal SF-Red Cliffs 220 kV LINE         | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>   | Day: 2 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>13.5 Hours   |
| VIC    | AusNet     | 08/08/2025 07:00<br>Friday    | 13/08/2025 17:00<br>Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>Cause a large reduction in generation in Victoria</li> <li>Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 120 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>5.4 Days     |
| QLD    | Powerlink  | 19/08/2025 08:00<br>Tuesday   | 24/11/2025 07:59<br>Monday    | Nebo - Strathmore (822) 275 kV Line      | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 0 mins<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | QLD<br>Maintenance<br>97 Days      |
| VIC    | AusNet     | 01/09/2025 07:00<br>Monday    | 06/09/2025 17:00<br>Saturday  | Moorabool-Sydenham No.2 500 kV Line      | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 120 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>5.4 Days     |

| Region | NSP       | Start                        | Finish                       | Network Asset                        | Impact  | Recall                     | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|------------------------------|------------------------------|--------------------------------------|---|----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC    | AusNet    | 02/10/2025 07:00<br>Thursday | 02/10/2025 17:00<br>Thursday | Crowland - Bulgana 220 kV Line       | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 02/10/2025 07:00<br>Thursday | 02/10/2025 17:00<br>Thursday | Crowland - Bulgana 220 kV Line       | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 06/10/2025 06:00<br>Monday   | 06/10/2025 16:00<br>Monday   | Kiamal SF-Red Cliffs 220 kV LINE     | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 13/10/2025 07:00<br>Monday   | 16/10/2025 12:00<br>Thursday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 4 hrs<br>Night: 6 hrs | Planned - SUBMIT         |            | ✓           |                  |                | Commissioning<br>3.2 Days          |
| VIC    | AusNet    | 20/10/2025 06:00<br>Monday   | 20/10/2025 16:00<br>Monday   | Ballarat - Waubra 220 kV Line        | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 2 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 21/10/2025 06:00<br>Tuesday  | 21/10/2025 16:00<br>Tuesday  | Ballarat - Waubra 220 kV Line        | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 21/10/2025 08:00<br>Tuesday  | 21/10/2025 16:00<br>Tuesday  | Nebo - Strathmore (8845) 275 kV Line | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs<br>Night: 2 hrs | Planned - SUBMIT         |            |             |                  |                | QLD<br>Maintenance<br>8 Hours      |
| VIC    | AusNet    | 02/11/2025 06:00<br>Sunday   | 02/11/2025 16:00<br>Sunday   | Crowland - Bulgana 220 kV Line       | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| VIC    | AusNet    | 02/11/2025 06:00<br>Sunday   | 02/11/2025 16:00<br>Sunday   | Crowland - Bulgana 220 kV Line       | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 60 hrs<br>Night: NA   | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |

| Region | NSP       | Start                         | Finish                        | Network Asset                            | Impact   | Recall                       | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--|--|------------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD    | Powerlink | 03/11/2025 07:00<br>Monday    | 07/11/2025 15:00<br>Friday    | Nebo - Broadsound (8846) 275 kV Line     | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 8 hrs<br>Night: 8 hrs   | Planned - SUBMIT         |            |             |                  |                | QLD<br>Commissioning<br>4.3 Days   |
| VIC    | AusNet    | 06/11/2025 06:00<br>Thursday  | 06/11/2025 16:00<br>Thursday  | Kiamal SF-Red Cliffs 220 kV LINE         | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 60 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 24/11/2025 08:00<br>Monday    | 28/11/2025 17:00<br>Friday    | Nebo - Strathmore (822) 275 kV Line      | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 48 hrs<br>Night: 48 hrs | Planned - SUBMIT         |            |             |                  |                | QLD<br>Maintenance<br>4.4 Days     |
| VIC    | AusNet    | 11/12/2025 06:00<br>Thursday  | 11/12/2025 15:30<br>Thursday  | South Morang - Sydenham No.2 500 kV Line | <<NEW since the last notification>><br>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>9.5 Hours    |
| VIC    | AusNet    | 12/12/2025 06:00<br>Friday    | 12/12/2025 15:30<br>Friday    | South Morang - Sydenham No.1 500 kV Line | <<NEW since the last notification>><br>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>9.5 Hours    |
| VIC    | AusNet    | 17/12/2025 06:00<br>Wednesday | 17/12/2025 14:00<br>Wednesday | Kiamal SF-Red Cliffs 220 kV LINE         | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>   | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>8 Hours      |
| VIC    | AusNet    | 31/12/2025 06:00<br>Wednesday | 31/12/2025 17:00<br>Wednesday | Kiamal SF - MurraWarra 220 kV Line       | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>11 Hours     |

| Region | NSP        | Start                         | Finish                        | Network Asset  | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|--|---|-----------------------------|--------------------------|------------|--------------|------------------|----------------|------------------------------------|
| VIC    | AusNet     | 31/12/2025 06:30<br>Wednesday | 31/12/2025 15:00<br>Wednesday | Hazelwood - Loy Yang Power Station No.1<br>500 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause:<br>• A large reduction in generation in Victoria<br>• Load shedding in Victoria   | Day: 1 hr<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>8.5 Hours    |
| VIC    | AusNet     | 20/02/2026 06:00<br>Friday    | 20/02/2026 18:00<br>Friday    | Moorabool–Sydenham No.2 500 kV Line                    | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA     | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet     | 21/02/2026 06:00<br>Saturday  | 21/02/2026 18:00<br>Saturday  | Moorabool–Sydenham No.2 500 kV Line                    | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA     | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>12 Hours     |
| VIC    | AusNet     | 22/02/2026 06:00<br>Sunday    | 22/02/2026 18:00<br>Sunday    | Moorabool–Sydenham No.2 500 kV Line                    | <<NEW since the last notification>><br>A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 4 hrs<br>Night: NA     | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>12 Hours     |
| SA     | ElectraNet | 29/06/2026 07:30<br>Monday    | 05/07/2026 17:30<br>Sunday    | Tailem Bend - South East No.1 275 kV Line              | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 06/07/2026 07:30<br>Monday    | 12/07/2026 17:30<br>Sunday    | Tailem Bend - South East No.2 275 kV Line              | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  |                | SA<br>Maintenance<br>6.4 Days      |



| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 13/07/2026 07:30<br>Monday | 19/07/2026 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA Maintenance<br>6.5 Days   |
| SA     | ElectraNet | 20/07/2026 07:30<br>Monday | 26/07/2026 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA Maintenance<br>6.4 Days   |
| SA     | ElectraNet | 27/07/2026 07:30<br>Monday | 02/08/2026 17:30<br>Sunday | Tailem Bend - Tungkillio No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |
| SA     | ElectraNet | 03/08/2026 07:30<br>Monday | 09/08/2026 17:30<br>Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 28/06/2027 07:30<br>Monday | 04/07/2027 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 05/07/2027 07:30<br>Monday | 11/07/2027 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 12/07/2027 07:30<br>Monday | 18/07/2027 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| SA     | ElectraNet | 19/07/2027 07:30<br>Monday | 25/07/2027 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 26/07/2027 07:30<br>Monday | 01/08/2027 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 02/08/2027 07:30<br>Monday | 08/08/2027 17:30<br>Sunday | Tailem Bend - Tungkillo No.2 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 26/06/2028 07:30<br>Monday | 02/07/2028 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 03/07/2028 07:30<br>Monday | 09/07/2028 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 10/07/2028 07:30<br>Monday | 16/07/2028 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA Maintenance<br>6.5 Days   |
| SA     | ElectraNet | 17/07/2028 07:30<br>Monday | 23/07/2028 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA Maintenance<br>6.4 Days   |
| SA     | ElectraNet | 24/07/2028 07:30<br>Monday | 30/07/2028 17:30<br>Sunday | Tailem Bend - Tungkillio No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |
| SA     | ElectraNet | 31/07/2028 07:30<br>Monday | 06/08/2028 17:30<br>Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 02/07/2029 07:30<br>Monday | 08/07/2029 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 09/07/2029 07:30<br>Monday | 15/07/2029 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 16/07/2029 07:30<br>Monday | 22/07/2029 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| SA     | ElectraNet | 23/07/2029 07:30<br>Monday | 29/07/2029 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 30/07/2029 07:30<br>Monday | 05/08/2029 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 06/08/2029 07:30<br>Monday | 12/08/2029 17:30<br>Sunday | Tailem Bend - Tungkillo No.2 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 01/07/2030 07:30<br>Monday | 07/07/2030 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 08/07/2030 07:30<br>Monday | 14/07/2030 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |

| Region | NSP        | Start                      | Finish                     | Network Asset                            | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|--|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 15/07/2030 07:30<br>Monday | 21/07/2030 19:30<br>Sunday | Heywood - South East No.1 275 kV Line    | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA Maintenance<br>6.5 Days   |
| SA     | ElectraNet | 22/07/2030 07:30<br>Monday | 28/07/2030 17:30<br>Sunday | Heywood - South East No.2 275 kV Line    | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA Maintenance<br>6.4 Days   |
| SA     | ElectraNet | 29/07/2030 07:30<br>Monday | 04/08/2030 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |
| SA     | ElectraNet | 05/08/2030 07:30<br>Monday | 11/08/2030 17:30<br>Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----|-------|--------|---------------|--------|--------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
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The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

**Disclaimer**

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