

Upcoming High-Impact Outages (HIOs) in the NEM

- Information Current as of: 26 May 2025 - 1035 hrs -

Legend

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn / UTP since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	27/05/2025 07:00 Tuesday	27/05/2025 16:00 Tuesday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - STLTP		✓	✓	✓	NSW / QLD Commissioning 9 Hours
NSW	Transgrid	28/05/2025 07:00 Wednesday	28/05/2025 16:00 Wednesday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	NSW / QLD Commissioning 9 Hours
NSW	Transgrid	29/05/2025 07:00 Thursday	29/05/2025 16:00 Thursday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓	✓	NSW / QLD Commissioning 9 Hours
QLD	Powerlink	30/05/2025 12:00 Friday	30/05/2025 14:00 Friday	Strathmore - Ross (8857) 275 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 18 hrs Night: 48 hrs	Withdrawn					QLD Commissioning 2 Hours
NSW	Transgrid	31/05/2025 07:00 Saturday	06/06/2025 18:15 Friday	Wagga - Darlington Point (63) 330 kV Line	This outage restricts power transfer: • Between Victoria and New South Wales • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 18 hrs Night: 18 hrs	Planned - SUBMIT		✓	✓	✓	NSW/ VIC Commissioning 6.5 Days
NSW	Transgrid	31/05/2025 07:00 Saturday	06/06/2025 18:15 Friday	Walawala-Wagga (6Y) 330kV LINE	This outage offloads the Darlington Point - Wagga 330kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 18 hrs Night: 18 hrs	Planned - RESUBMIT		✓	✓	✓	NSW / VIC Commissioning 6.5 Days
QLD	Powerlink	02/06/2025 08:00 Monday	06/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - MTLTP					QLD Commissioning 4.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	07/06/2025 07:00 Saturday	07/06/2025 17:00 Saturday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW/ VIC Maintenance 10 Hours
QLD	Powerlink	07/06/2025 08:00 Saturday	07/06/2025 16:00 Saturday	Haughton River - Ross (8911) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - SUBMIT			✓		QLD Maintenance 8 Hours
QLD	Powerlink	08/06/2025 09:00 Sunday	08/06/2025 12:00 Sunday	Haughton River No. 2 275kV BUS	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - SUBMIT		✓	✓		QLD Maintenance 3 Hours
QLD	Powerlink	09/06/2025 08:00 Monday	13/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - SUBMIT		✓			QLD Commissioning 4.4 Days
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - MTLTP					VIC Maintenance 10 Hours
VIC	AusNet	11/06/2025 07:00 Wednesday	11/06/2025 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	16/06/2025 08:00 Monday	20/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - SUBMIT					QLD Commissioning 4.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	17/06/2025 06:00 Tuesday	17/06/2025 18:00 Tuesday	Moorabool-Cressy No.1 500kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓	✓	VIC / SA Maintenance 12 Hours
VIC	AusNet	18/06/2025 07:30 Wednesday	18/06/2025 16:30 Wednesday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 1 hr Night: NA	Planned - MTLTP					VIC Maintenance 9 Hours
VIC	TOA	19/06/2025 07:00 Thursday	19/06/2025 12:00 Thursday	Ararat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1.5 hrs Night: NA	Planned - MTLTP		✓	✓	✓	VIC Maintenance 5 Hours
QLD	Powerlink	23/06/2025 07:00 Monday	27/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - SUBMIT					QLD Commissioning 4.4 Days
VIC	AusNet	24/06/2025 07:00 Tuesday	29/06/2025 17:00 Sunday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
VIC	AusNet	24/06/2025 07:00 Tuesday	24/06/2025 16:30 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	VIC Maintenance 9.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	25/06/2025 06:30 Wednesday	25/06/2025 18:00 Wednesday	Red Cliffs-Wemen 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	VIC Maintenance 11.5 Hours
VIC	AusNet	25/06/2025 07:00 Wednesday	25/06/2025 17:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	30/06/2025 07:00 Monday	04/07/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - RESUBMIT					QLD Commissioning 4.4 Days
SA	ElectraNet	30/06/2025 07:30 Monday	06/07/2025 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - MTLTP					SA Maintenance 6.4 Days
VIC	AusNet	01/07/2025 07:00 Tuesday	01/07/2025 16:30 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Commissioning 9.5 Hours
VIC	AusNet	02/07/2025 06:00 Wednesday	02/07/2025 18:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	02/07/2025 07:00 Wednesday	02/07/2025 17:00 Wednesday	Kiamal SF - MurraWarra 220 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Withdraw Requested					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	02/07/2025 07:00 Wednesday	02/07/2025 17:00 Wednesday	Bendigo - Kerang 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	03/07/2025 07:00 Thursday	03/07/2025 16:30 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	04/07/2025 06:00 Friday	04/07/2025 18:00 Friday	Keilor – Sydenham 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
SA	ElectraNet	07/07/2025 07:30 Monday	13/07/2025 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
QLD	Powerlink	08/07/2025 07:00 Tuesday	11/07/2025 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs	Planned - SUBMIT					QLD Commissioning 3.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	11/07/2025 07:00 Friday	11/07/2025 17:00 Friday	Cressy - Mortlake No.2 500kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	12/07/2025 07:00 Saturday	12/07/2025 17:00 Saturday	Cressy - Mortlake No.2 500kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
QLD	Powerlink	14/07/2025 07:00 Monday	18/07/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - RESUBMIT					QLD Commissioning 4.4 Days
SA	ElectraNet	14/07/2025 07:30 Monday	15/07/2025 17:30 Tuesday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - RESUBMIT				✓	VIC / SA Maintenance 1.4 Days
VIC	AusNet	15/07/2025 07:00 Tuesday	20/07/2025 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	15/07/2025 07:00 Tuesday	15/07/2025 17:00 Tuesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 5 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	16/07/2025 07:00 Wednesday	16/07/2025 17:00 Wednesday	Kiamal SF - MurraWarra 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT				✓	VIC Maintenance 10 Hours
VIC	AusNet	17/07/2025 07:00 Thursday	17/07/2025 17:00 Thursday	Kiamal SF - MurraWarra 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT				✓	VIC Maintenance 10 Hours
VIC	AusNet	18/07/2025 07:00 Friday	18/07/2025 17:30 Friday	Bulgana - Horsham 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 30 mins Night: NA	Planned - SUBMIT					VIC Maintenance 10.5 Hours
VIC	AusNet	19/07/2025 07:00 Saturday	19/07/2025 17:30 Saturday	Bulgana - Horsham 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 30 mins Night: NA	Planned - SUBMIT					VIC Maintenance 10.5 Hours
SA	ElectraNet	21/07/2025 07:30 Monday	23/07/2025 17:30 Wednesday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - RESUBMIT				✓	VIC / SA Maintenance 2.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	27/07/2025 07:00 Sunday	27/07/2025 17:00 Sunday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	28/07/2025 07:00 Monday	28/07/2025 17:00 Monday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
SA	ElectraNet	28/07/2025 07:30 Monday	03/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	04/08/2025 07:30 Monday	10/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	06/08/2025 06:00 Wednesday	06/08/2025 19:30 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 13.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	08/08/2025 07:00 Friday	13/08/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
NSW	Transgrid	13/08/2025 07:30 Wednesday	13/08/2025 16:00 Wednesday	Armida - Tamworth (86) 330 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Maintenance 8.5 Hours
NSW	Transgrid	14/08/2025 07:30 Thursday	14/08/2025 16:00 Thursday	Armida - Tamworth (86) 330 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Maintenance 8.5 Hours
NSW	Transgrid	15/08/2025 07:30 Friday	15/08/2025 16:00 Friday	Armida - Tamworth (86) 330 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Maintenance 8.5 Hours
VIC	AusNet	19/08/2025 07:00 Tuesday	19/08/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	19/08/2025 08:00 Tuesday	24/11/2025 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance 97 Days
VIC	AusNet	20/08/2025 07:00 Wednesday	20/08/2025 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	01/09/2025 07:00 Monday	06/09/2025 17:00 Saturday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
NSW	Transgrid	02/09/2025 07:00 Tuesday	13/09/2025 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT			✓	✓	NSW/QLD Commissioning 11.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	03/09/2025 05:30 Wednesday	03/09/2025 15:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 0 mins Night: NA	Planned - RESUBMIT					VIC Maintenance 9.5 Hours
NSW	Transgrid	15/09/2025 07:00 Monday	20/09/2025 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT			✓	✓	NSW/QLD Commissioning 5.4 Days
NSW	Transgrid	22/09/2025 08:00 Monday	22/09/2025 17:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	22/09/2025 08:00 Monday	07/10/2025 16:00 Tuesday	Buronga - Red Cliffs (X1) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: 4 hrs	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 15.3 Days
NSW	Transgrid	23/09/2025 08:00 Tuesday	23/09/2025 17:00 Tuesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	24/09/2025 08:00 Wednesday	24/09/2025 17:00 Wednesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	25/09/2025 08:00 Thursday	25/09/2025 17:00 Thursday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Commissioning 9 Hours
NSW	Transgrid	26/09/2025 08:00 Friday	26/09/2025 17:00 Friday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Commissioning 9 Hours
QLD	Powerlink	27/09/2025 07:00 Saturday	27/09/2025 16:00 Saturday	Nebo - Broadsound (8846) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					QLD Maintenance 9 Hours
NSW	Transgrid	27/09/2025 08:00 Saturday	27/09/2025 17:00 Saturday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	28/09/2025 08:00 Sunday	28/09/2025 17:00 Sunday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	29/09/2025 08:00 Monday	29/09/2025 17:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
NSW	Transgrid	30/09/2025 07:00 Tuesday	11/10/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	30/09/2025 08:00 Tuesday	30/09/2025 17:00 Tuesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
NSW	Transgrid	01/10/2025 08:00 Wednesday	01/10/2025 17:00 Wednesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	02/10/2025 06:00 Thursday	02/10/2025 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	02/10/2025 08:00 Thursday	02/10/2025 17:00 Thursday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	03/10/2025 06:00 Friday	03/10/2025 17:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	03/10/2025 08:00 Friday	03/10/2025 17:00 Friday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	04/10/2025 06:00 Saturday	04/10/2025 17:00 Saturday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	04/10/2025 08:00 Saturday	04/10/2025 17:00 Saturday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	05/10/2025 06:00 Sunday	05/10/2025 17:00 Sunday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	05/10/2025 07:00 Sunday	05/10/2025 16:00 Sunday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	06/10/2025 06:00 Monday	06/10/2025 17:00 Monday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	06/10/2025 07:00 Monday	06/10/2025 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
NSW	Transgrid	06/10/2025 07:00 Monday	06/10/2025 16:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	07/10/2025 06:00 Tuesday	07/10/2025 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	07/10/2025 07:00 Tuesday	07/10/2025 17:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
NSW	Transgrid	07/10/2025 07:00 Tuesday	07/10/2025 16:00 Tuesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	08/10/2025 07:00 Wednesday	08/10/2025 17:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	10/10/2025 06:00 Friday	10/10/2025 17:00 Friday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	13/10/2025 06:00 Monday	18/10/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
VIC	AusNet	20/10/2025 06:00 Monday	20/10/2025 16:00 Monday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	21/10/2025 07:00 Tuesday	21/10/2025 17:00 Tuesday	Strathmore - Ross (8858) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	21/10/2025 07:00 Tuesday	21/10/2025 17:00 Tuesday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	22/10/2025 07:00 Wednesday	22/10/2025 17:00 Wednesday	Strathmore - Ross (8858) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	22/10/2025 07:00 Wednesday	22/10/2025 17:00 Wednesday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
VIC	AusNet	22/10/2025 07:00 Wednesday	22/10/2025 18:00 Wednesday	Dederang - Wodonga 330 kV Line	<<NEW since the last notification>> This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	VIC Maintenance 11 Hours
QLD	Powerlink	23/10/2025 07:00 Thursday	23/10/2025 17:00 Thursday	Strathmore - Ross (8858) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	23/10/2025 07:00 Thursday	23/10/2025 17:00 Thursday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	23/10/2025 07:00 Thursday	23/10/2025 18:00 Thursday	Dederang - Wodonga 330 kV Line	<<NEW since the last notification>> This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	VIC Maintenance 11 Hours
VIC	AusNet	24/10/2025 07:00 Friday	24/10/2025 15:00 Friday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 8 Hours
QLD	Powerlink	24/10/2025 07:00 Friday	24/10/2025 17:00 Friday	Strathmore - Ross (8858) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	24/10/2025 07:00 Friday	24/10/2025 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	25/10/2025 07:00 Saturday	25/10/2025 17:00 Saturday	Strathmore - Ross (8858) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	25/10/2025 07:00 Saturday	25/10/2025 17:00 Saturday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	26/10/2025 07:00 Sunday	26/10/2025 17:00 Sunday	Strathmore - Ross (8858) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	26/10/2025 07:00 Sunday	26/10/2025 17:00 Sunday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	27/10/2025 07:00 Monday	27/10/2025 17:00 Monday	Strathmore - Ross (8858) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	27/10/2025 07:00 Monday	27/10/2025 17:00 Monday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
NSW	Transgrid	28/10/2025 06:00 Tuesday	08/11/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	28/10/2025 06:00 Tuesday	28/10/2025 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
QLD	Powerlink	28/10/2025 08:00 Tuesday	28/10/2025 16:00 Tuesday	Nebo - Strathmore (8845) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 2 hrs	Planned - SUBMIT					QLD Maintenance 8 Hours
VIC	AusNet	29/10/2025 06:00 Wednesday	29/10/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	30/10/2025 06:00 Thursday	30/10/2025 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	30/10/2025 07:30 Thursday	04/11/2025 16:30 Tuesday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 10 hrs Night: 10 hrs	Planned - SUBMIT					SA Maintenance 5.4 Days
QLD	Powerlink	03/11/2025 07:00 Monday	03/11/2025 17:00 Monday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	04/11/2025 07:00 Tuesday	04/11/2025 17:00 Tuesday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	04/11/2025 08:00 Tuesday	07/11/2025 10:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 24 hrs Night: 18 hrs	Planned - SUBMIT					QLD Commissioning 3.1 Days
QLD	Powerlink	05/11/2025 07:00 Wednesday	05/11/2025 17:00 Wednesday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	06/11/2025 07:00 Thursday	06/11/2025 17:00 Thursday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	07/11/2025 07:00 Friday	07/11/2025 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	08/11/2025 07:00 Saturday	08/11/2025 17:00 Saturday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	09/11/2025 07:00 Sunday	09/11/2025 17:00 Sunday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
NSW	Transgrid	10/11/2025 06:00 Monday	15/11/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
SA	ElectraNet	11/11/2025 07:30 Tuesday	16/11/2025 16:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 10 hrs Night: 10 hrs	Planned - SUBMIT					SA Maintenance 5.4 Days
VIC	AusNet	21/11/2025 06:00 Friday	21/11/2025 17:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 24 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	22/11/2025 06:00 Saturday	22/11/2025 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 24 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 11 Hours
QLD	Powerlink	24/11/2025 08:00 Monday	28/11/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days
VIC	AusNet	11/12/2025 06:00 Thursday	11/12/2025 15:30 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	12/12/2025 06:00 Friday	12/12/2025 15:30 Friday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	17/12/2025 06:00 Wednesday	17/12/2025 14:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 8 Hours
VIC	AusNet	31/12/2025 06:00 Wednesday	31/12/2025 17:00 Wednesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	31/12/2025 06:30 Wednesday	31/12/2025 15:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 8.5 Hours
VIC	AusNet	21/01/2026 06:00 Wednesday	21/01/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	22/01/2026 06:00 Thursday	22/01/2026 18:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	11/02/2026 06:00 Wednesday	11/02/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	20/02/2026 06:00 Friday	20/02/2026 18:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	21/02/2026 06:00 Saturday	21/02/2026 18:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	22/02/2026 06:00 Sunday	22/02/2026 18:00 Sunday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	23/02/2026 06:00 Monday	23/02/2026 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	25/02/2026 06:00 Wednesday	25/02/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	07/03/2026 05:00 Saturday	08/03/2026 17:00 Sunday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 18 hrs Night: 12 hrs	Planned - SUBMIT					NSW/ VIC Commissioning 1.5 Days
NSW	Transgrid	17/03/2026 06:00 Tuesday	28/03/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	24/03/2026 06:00 Tuesday	24/03/2026 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
NSW	Transgrid	30/03/2026 06:00 Monday	04/04/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
NSW	Transgrid	14/04/2026 07:00 Tuesday	25/04/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	27/04/2026 07:00 Monday	02/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
NSW	Transgrid	12/05/2026 07:00 Tuesday	23/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	25/05/2026 07:00 Monday	30/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
SA	ElectraNet	29/06/2026 07:30 Monday	05/07/2026 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	06/07/2026 07:30 Monday	12/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	27/07/2026 07:30 Monday	02/08/2026 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	<p>Day: 6 hrs</p> <p>Night: 12 hrs</p>	Planned - SUBMIT					SA Maintenance 6.4 Days

The following fields of data are submitted by NSPs to AEMO.

✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.

✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.

✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.

✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

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