

## Upcoming High-Impact Outages (HIOs) in the NEM

- Information Current as of: 23 February 2026 - 0857 hrs -

**Legend**

|  |   |
|--|---|
|  | Newly Added Outage                          |
|  | Update(s) since the last notification       |
|  | Withdrawn / UTP since the last notification |

| Region | NSP        | Start                         | Finish                        | Network Asset                             | Impact  | Recall                       | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration     |
|--------|------------|-------------------------------|-------------------------------|---|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|--|
| VIC    | AusNet     | 24/02/2026 04:00<br>Tuesday   | 24/02/2026 14:00<br>Tuesday   | Moorabool–Sydenham No.1 500 kV Line       | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 2 hrs<br>Night: NA      | Planned - MTLTP          |            |             |                  |                | VIC<br>Maintenance<br>10 Hours         |
| NSW    | Transgrid  | 04/03/2026 06:00<br>Wednesday | 04/03/2026 16:00<br>Wednesday | Tamworth No.1 330 kV Bus                  | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 2 hrs<br>Night: NA      | Planned - MTLTP          |            | ✓           | ✓                | ✓              | NSW / QLD<br>Commissioning<br>10 Hours |
| NSW    | Transgrid  | 05/03/2026 06:00<br>Thursday  | 05/03/2026 16:00<br>Thursday  | Tamworth No.3 330 kV Bus                  | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 2 hrs<br>Night: NA      | Planned - MTLTP          |            | ✓           | ✓                | ✓              | NSW / QLD<br>Commissioning<br>10 Hours |
| QLD    | Powerlink  | 05/03/2026 10:00<br>Thursday  | 05/03/2026 15:00<br>Thursday  | Stanwell - Broadsound (856) 275 kV Line   | <<This outage has been WITHDRAWN!>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.<br><br>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk | Day: 2 hrs<br>Night: NA      | Withdraw Requested       |            |             | ✓                |                | QLD<br>Commissioning<br>5 Hours        |
| NSW    | Transgrid  | 06/03/2026 06:00<br>Friday    | 06/03/2026 16:00<br>Friday    | Liddell to Muswellbrook (83) 330 kV Line  | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM   | Day: 1 hr<br>Night: NA       | Withdrawn                |            | ✓           | ✓                | ✓              | NSW / QLD<br>Commissioning<br>10 Hours |
| SA     | ElectraNet | 09/03/2026 18:30<br>Monday    | 10/03/2026 06:30<br>Tuesday   | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause<br>synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event.  | Day: 72 hrs<br>Night: 72 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Commissioning<br>12 Hours        |

| Region | NSP         | Start                         | Finish                        | Network Asset                         | Impact   | Recall                     | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration      |
|--------|-------------|-------------------------------|-------------------------------|---------------------------------------|--|----------------------------|--------------------------|------------|-------------|------------------|----------------|---|
| VIC    | AusNet      | 11/03/2026 04:00<br>Wednesday | 11/03/2026 14:00<br>Wednesday | Moorabool–Sydenham No.1 500 kV Line   | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 2 hrs<br>Night: NA    | Planned - MTLTP          |            |             |                  |                | VIC<br>Maintenance<br>10 Hours          |
| TAS    | TasNetworks | 16/03/2026 06:00<br>Monday    | 16/03/2026 12:00<br>Monday    | Gordon - Chapel St No.1 220 kV Line   | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.  | Day: 2 hrs<br>Night: NA    | Planned - MTLTP          |            |             | ✓                |                | TAS<br>Maintenance<br>6 Hours           |
| VIC    | AusNet      | 17/03/2026 05:00<br>Tuesday   | 17/03/2026 17:00<br>Tuesday   | Hazelwood - Rowville 500 kV Line      | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>  | Day: 2 hrs<br>Night: NA    | Planned - MTLTP          |            |             |                  |                | VIC<br>Maintenance<br>12 Hours          |
| NSW    | Transgrid   | 17/03/2026 06:00<br>Tuesday   | 28/03/2026 16:00<br>Saturday  | Armidale - Dumaresq (8C) 330 kV Line  | A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 6 hrs<br>Night: 6 hrs | Planned - SUBMIT         |            |             | ✓                | ✓              | NSW / QLD<br>Commissioning<br>11.4 Days |
| VIC    | AusNet      | 17/03/2026 06:00<br>Tuesday   | 19/03/2026 16:00<br>Thursday  | Heywood - South East No.1 275 kV Line | <<This outage has been WITHDRAWN!>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 1 hr<br>Night: NA     | Withdrawn                |            |             |                  |                | VIC / SA<br>Maintenance<br>2.4 Days     |
| VIC    | AusNet      | 25/03/2026 05:00<br>Wednesday | 27/03/2026 17:00<br>Friday    | Moorabool–Sydenham No.1 500 kV Line   | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 2 hrs<br>Night: NA    | Planned - MTLTP          |            |             |                  |                | VIC<br>Maintenance<br>2.5 Days          |
| VIC    | AusNet      | 25/03/2026 06:00<br>Wednesday | 25/03/2026 17:00<br>Wednesday | Bulgana - Horsham 220 kV Line         | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  | Day: 3 hrs<br>Night: NA    | Planned - MTLTP          | ✓          | ✓           | ✓                |                | VIC<br>Maintenance<br>11 Hours          |

| Region | NSP       | Start                         | Finish                        | Network Asset                                 | Impact  | Recall                         | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration     |
|--------|-----------|-------------------------------|-------------------------------|---|---|--------------------------------|--------------------------|------------|--------------|------------------|----------------|--|
| QLD    | Powerlink | 25/03/2026 11:00<br>Wednesday | 25/03/2026 15:00<br>Wednesday | Stanwell - Broadsound (856) 275 kV Line       | <<This outage has been WITHDRAWN!>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.<br><br>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk | Day: 2 hrs<br>Night: NA        | Withdrawn                |            |              |                  |                | QLD<br>Commissioning<br>4 Hours        |
| QLD    | Powerlink | 26/03/2026 08:00<br>Thursday  | 26/03/2026 14:30<br>Thursday  | Nebo - Strathmore (8845) 275 kV Line          | <<NEW since the last notification>><br>This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |              |                  |                | QLD<br>Maintenance<br>6.5 Hours        |
| NSW    | Transgrid | 30/03/2026 06:00<br>Monday    | 04/04/2026 16:00<br>Saturday  | Armidale - Dumaresq (8C) 330 kV Line          | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 6 hrs<br>Night: 6 hrs     | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / QLD<br>Commissioning<br>5.4 Days |
| QLD    | Powerlink | 30/03/2026 08:00<br>Monday    | 03/04/2026 16:00<br>Friday    | Nebo - Broadsound (8846) 275 kV Line          | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 120 hrs<br>Night: 120 hrs | Planned - SUBMIT         |            |              |                  |                | QLD<br>Commissioning<br>4.3 Days       |
| VIC    | AusNet    | 05/04/2026 07:00<br>Sunday    | 06/04/2026 18:00<br>Monday    | Moorabool–Sydenham No.2 500 kV Line           | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 120 hrs<br>Night: NA      | Planned - MTLTP          |            |              |                  |                | VIC<br>Maintenance<br>1.5 Days         |
| NSW    | Transgrid | 10/04/2026 07:00<br>Friday    | 10/04/2026 17:00<br>Friday    | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA        | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours |
| NSW    | Transgrid | 11/04/2026 07:00<br>Saturday  | 11/04/2026 17:00<br>Saturday  | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA        | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours |
| NSW    | Transgrid | 12/04/2026 07:00<br>Sunday    | 12/04/2026 17:00<br>Sunday    | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA        | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours |
| NSW    | Transgrid | 13/04/2026 07:00<br>Monday    | 13/04/2026 17:00<br>Monday    | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA        | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours |

| Region | NSP       | Start                         | Finish                        | Network Asset                                 | Impact  | Recall                       | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration      |
|--------|-----------|-------------------------------|-------------------------------|---|---|------------------------------|--------------------------|------------|--------------|------------------|----------------|---|
| NSW    | Transgrid | 14/04/2026 07:00<br>Tuesday   | 25/04/2026 17:00<br>Saturday  | Armidale - Sapphire WF (8E) 330 kV Line       | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 12 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  |                | NSW / QLD<br>Commissioning<br>11.4 Days |
| NSW    | Transgrid | 14/04/2026 07:00<br>Tuesday   | 14/04/2026 17:00<br>Tuesday   | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA      | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours  |
| NSW    | Transgrid | 15/04/2026 07:00<br>Wednesday | 15/04/2026 17:00<br>Wednesday | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA      | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours  |
| QLD    | Powerlink | 15/04/2026 08:00<br>Wednesday | 15/04/2026 15:00<br>Wednesday | Nebo - Broadsound (8847) 275 kV Line          | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 4 hrs<br>Night: NA      | Planned - SUBMIT         |            |              |                  |                | QLD<br>Maintenance<br>7 Hours           |
| NSW    | Transgrid | 16/04/2026 07:00<br>Thursday  | 16/04/2026 17:00<br>Thursday  | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA      | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours  |
| NSW    | Transgrid | 17/04/2026 07:00<br>Friday    | 17/04/2026 17:00<br>Friday    | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA      | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours  |
| NSW    | Transgrid | 18/04/2026 07:00<br>Saturday  | 18/04/2026 17:00<br>Saturday  | Buronga - Red Cliffs (X1 and X9) 220 kV lines | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 8 hrs<br>Night: NA      | Planned - SUBMIT         |            |              | ✓                | ✓              | NSW / VIC<br>Commissioning<br>10 Hours  |
| VIC    | AusNet    | 19/04/2026 07:00<br>Sunday    | 24/04/2026 18:00<br>Friday    | South Morang - Sydenham No.2 500 kV Line      | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 120 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>5.5 Days          |
| NSW    | Transgrid | 27/04/2026 07:00<br>Monday    | 02/05/2026 17:00<br>Saturday  | Armidale - Sapphire WF (8E) 330 kV Line       | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 12 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  |                | NSW / QLD<br>Commissioning<br>5.4 Days  |

| Region | NSP         | Start                         | Finish                        | Network Asset                           | Impact  | Recall                       | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration      |
|--------|-------------|-------------------------------|-------------------------------|---|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|---|
| NSW    | Transgrid   | 01/05/2026 06:00<br>Friday    | 05/05/2026 18:00<br>Tuesday   | Lower Tumut - Wagga (051) 330 kV Line   | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul> | Day: 10 hrs<br>Night: 6 hrs  | Planned - RESUBMIT       |            |             |                  |                | NSW/ VIC<br>Commissioning<br>4.5 Days   |
| VIC    | AusNet      | 05/05/2026 07:00<br>Tuesday   | 06/05/2026 17:00<br>Wednesday | Ararat - Crowlands 220kV Line           | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>  | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>1.4 Days          |
| QLD    | Powerlink   | 06/05/2026 09:00<br>Wednesday | 13/05/2026 14:00<br>Wednesday | Bouldercombe - Nebo (821) 275 kV Line   | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 2 hrs<br>Night: 3 hrs   | Planned - SUBMIT         |            | ✓           |                  |                | QLD<br>Maintenance<br>7.2 Days          |
| NSW    | Transgrid   | 11/05/2026 10:00<br>Monday    | 11/05/2026 17:00<br>Monday    | Dumaresq-Sapphire (8J) 330kV LINE       | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |             | ✓                | ✓              | NSW/QLD<br>Maintenance<br>7 Hours       |
| NSW    | Transgrid   | 12/05/2026 07:00<br>Tuesday   | 23/05/2026 17:00<br>Saturday  | Armidale - Sapphire WF (8E) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 12 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | NSW / QLD<br>Commissioning<br>11.4 Days |
| VIC    | AusNet      | 13/05/2026 05:00<br>Wednesday | 17/05/2026 17:00<br>Sunday    | Keilor – Sydenham 500 kV Line           | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>Cause a large reduction in generation in Victoria</li> <li>Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>  | Day: 48 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>4.5 Days          |
| NSW    | Transgrid   | 25/05/2026 07:00<br>Monday    | 30/05/2026 17:00<br>Saturday  | Armidale - Sapphire WF (8E) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 12 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | NSW / QLD<br>Commissioning<br>5.4 Days  |
| TAS    | TasNetworks | 26/05/2026 10:31<br>Tuesday   | 26/05/2026 15:00<br>Tuesday   | Gordon - Chapel St No.1 220 kV Line     | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.   | Day: 2 hrs<br>Night: NA      | Planned - SUBMIT         |            |             | ✓                |                | Maintenance<br>4.5 Hours                |

| Region | NSP        | Start                       | Finish                       | Network Asset                             | Impact  | Recall                         | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-----------------------------|------------------------------|---|---|--------------------------------|--------------------------|------------|--------------|------------------|----------------|------------------------------------|
| VIC    | AusNet     | 09/06/2026 07:30<br>Tuesday | 09/06/2026 16:30<br>Tuesday  | Hazelwood - Cranbourne 500 kV Line        | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>9 Hours      |
| SA     | ElectraNet | 29/06/2026 07:30<br>Monday  | 02/07/2026 17:30<br>Thursday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs    | Planned - SUBMIT         |            |              |                  | ✓              | SA<br>Maintenance<br>3.4 Days      |
| QLD    | Powerlink  | 30/06/2026 08:00<br>Tuesday | 19/07/2026 17:00<br>Sunday   | Nebo - Broadsound (8846) 275 kV Line      | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 480 hrs<br>Night: 480 hrs | Planned - SUBMIT         |            |              |                  |                | QLD<br>Commissioning<br>19.4 Days  |
| SA     | ElectraNet | 03/07/2026 07:30<br>Friday  | 12/07/2026 17:30<br>Sunday   | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs    | Planned - SUBMIT         |            |              |                  | ✓              | SA<br>Maintenance<br>9.4 Days      |
| VIC    | AusNet     | 13/07/2026 07:00<br>Monday  | 13/07/2026 18:00<br>Monday   | South Morang - Sydenham No.1 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 24 hrs<br>Night: NA       | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>11 Hours     |

| Region | NSP        | Start                         | Finish                        | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|---|---|-----------------------------|--------------------------|------------|--------------|------------------|----------------|------------------------------------|
| VIC    | AusNet     | 13/07/2026 07:00<br>Monday    | 21/07/2026 18:00<br>Tuesday   | South Morang - Sydenham No.1 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 60 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>8.5 Days        |
| SA     | ElectraNet | 13/07/2026 07:30<br>Monday    | 19/07/2026 17:30<br>Sunday    | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  | ✓              | SA Maintenance<br>6.4 Days         |
| VIC    | AusNet     | 14/07/2026 07:00<br>Tuesday   | 14/07/2026 18:00<br>Tuesday   | South Morang - Sydenham No.1 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 24 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>11 Hours        |
| VIC    | AusNet     | 15/07/2026 07:00<br>Wednesday | 15/07/2026 18:00<br>Wednesday | South Morang - Sydenham No.1 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 24 hrs<br>Night: NA    | Planned - SUBMIT         |            |              |                  |                | VIC Maintenance<br>11 Hours        |
| SA     | ElectraNet | 20/07/2026 07:30<br>Monday    | 26/07/2026 17:30<br>Sunday    | Tailem Bend - Tungkillo No.2 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |              |                  | ✓              | SA Maintenance<br>6.4 Days         |

| Region | NSP        | Start                         | Finish                       | Network Asset                            | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|-------------------------------|------------------------------|--|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 27/07/2026 07:30<br>Monday    | 02/08/2026 19:30<br>Sunday   | Heywood - South East No.1 275 kV Line    | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| VIC    | AusNet     | 28/07/2026 07:00<br>Tuesday   | 30/07/2026 18:00<br>Thursday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).                                   | Day: 60 hrs<br>Night: NA    | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>2.5 Days      |
| SA     | ElectraNet | 03/08/2026 07:30<br>Monday    | 09/08/2026 17:30<br>Sunday   | Heywood - South East No.2 275 kV Line    | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |
| VIC    | AusNet     | 11/08/2026 07:00<br>Tuesday   | 11/08/2026 17:00<br>Tuesday  | Rowville - South Morang 500 kV Line      | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).                                   | Day: 1 hr<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours      |
| VIC    | AusNet     | 12/08/2026 07:00<br>Wednesday | 27/08/2026 18:00<br>Thursday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br>• Cause a large reduction in generation in Victoria<br>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).                                   | Day: 120 hrs<br>Night: NA   | Planned - RESUBMIT       |            |             |                  |                | VIC<br>Maintenance<br>15.5 Days     |

| Region | NSP       | Start                       | Finish                        | Network Asset                                       | Impact  | Recall                         | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|-----------|-----------------------------|-------------------------------|---|---|--------------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC    | AusNet    | 17/08/2026 06:00<br>Monday  | 01/09/2026 17:00<br>Tuesday   | South Morang - Sydenham No.2 500 kV Line            | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 120 hrs<br>Night: NA      | Planned - RESUBMIT       |            |             |                  |                | VIC Maintenance<br>15.5 Days        |
| VIC    | AusNet    | 17/08/2026 07:00<br>Monday  | 01/09/2026 18:00<br>Tuesday   | South Morang - Sydenham No.2 500 kV Line            | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 120 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC Maintenance<br>15.5 Days        |
| NSW    | Transgrid | 24/08/2026 07:00<br>Monday  | 24/08/2026 17:00<br>Monday    | Tamworth No.1 330 kV Bus                            | A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>  | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |             |                  |                | NSW / QLD Commissioning<br>10 Hours |
| VIC    | AusNet    | 01/09/2026 07:00<br>Tuesday | 01/09/2026 17:00<br>Tuesday   | Jindera - Wodonga (060) 330 kV Line                 | This outage offloads the Balranald - Darlington Point (X5) 220 kV line and restricts power transfer:<br><ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: 1 hr<br>Night: NA         | Planned - SUBMIT         |            |             |                  |                | NSW / VIC Maintenance<br>10 Hours   |
| QLD    | Powerlink | 14/09/2026 07:00<br>Monday  | 18/09/2026 16:00<br>Friday    | Nebo - Broadsound (8846) 275 kV Line                | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 96 hrs<br>Night: NA       | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD Commissioning<br>4.4 Days       |
| VIC    | AusNet    | 15/09/2026 07:00<br>Tuesday | 16/09/2026 16:30<br>Wednesday | Hazelwood - Loy Yang Power Station No.3 500 kV Line | A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>  | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |             |                  |                | VIC Maintenance<br>1.4 Days         |
| VIC    | AusNet    | 22/09/2026 07:00<br>Tuesday | 24/09/2026 18:00<br>Thursday  | Moorabool–Sydenham No.2 500 kV Line                 | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 60 hrs<br>Night: NA       | Planned - RESUBMIT       |            |             |                  |                | VIC Maintenance<br>2.5 Days         |
| QLD    | Powerlink | 12/10/2026 07:00<br>Monday  | 12/10/2026 16:00<br>Monday    | Nebo - Strathmore (822) 275 kV Line                 | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 30 mins<br>Night: 15 mins | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD Commissioning<br>9 Hours        |

| Region | NSP       | Start                         | Finish                        | Network Asset                       | Impact   | Recall                         | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|-------------------------------------|--|--------------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC    | AusNet    | 13/10/2026 06:00<br>Tuesday   | 13/10/2026 16:00<br>Tuesday   | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours     |
| QLD    | Powerlink | 13/10/2026 07:00<br>Tuesday   | 13/10/2026 16:00<br>Tuesday   | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins<br>Night: 15 mins | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD<br>Commissioning<br>9 Hours    |
| QLD    | Powerlink | 14/10/2026 07:00<br>Wednesday | 14/10/2026 16:00<br>Wednesday | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins<br>Night: 15 mins | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD<br>Commissioning<br>9 Hours    |
| QLD    | Powerlink | 15/10/2026 07:00<br>Thursday  | 15/10/2026 16:00<br>Thursday  | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins<br>Night: 15 mins | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD<br>Commissioning<br>9 Hours    |
| QLD    | Powerlink | 16/10/2026 07:00<br>Friday    | 16/10/2026 16:00<br>Friday    | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins<br>Night: 15 mins | Planned - SUBMIT         |            | ✓           | ✓                |                | QLD<br>Commissioning<br>9 Hours    |
| QLD    | Powerlink | 21/10/2026 08:00<br>Wednesday | 22/10/2026 17:00<br>Thursday  | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs<br>Night: 4 hrs     | Planned - SUBMIT         |            |             |                  |                | QLD<br>Commissioning<br>1.4 Days   |
| VIC    | AusNet    | 27/10/2026 06:00<br>Tuesday   | 08/11/2026 17:00<br>Sunday    | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions  | Day: 120 hrs<br>Night: NA      | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>12.5 Days    |
| VIC    | AusNet    | 10/11/2026 06:00<br>Tuesday   | 11/11/2026 16:00<br>Wednesday | Ararat - Crowlands 220kV Line       | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>1.4 Days     |
| VIC    | AusNet    | 12/11/2026 06:00<br>Thursday  | 13/11/2026 16:00<br>Friday    | Crowland - Bulgana 220 kV Line      | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.                                | Day: 2 hrs<br>Night: NA        | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>1.4 Days     |

| Region | NSP        | Start                         | Finish                       | Network Asset                             | Impact  | Recall                       | Status and Market Notice | Unplanned? | DNISP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|------------------------------|---|---|------------------------------|--------------------------|------------|--------------|------------------|----------------|------------------------------------|
| VIC    | AusNet     | 09/12/2026 05:00<br>Wednesday | 14/12/2026 17:00<br>Monday   | South Morang - Sydenham No.1 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 120 hrs<br>Night: NA    | Planned - RESUBMIT       |            |              |                  |                | VIC<br>Maintenance<br>5.5 Days     |
| VIC    | AusNet     | 09/12/2026 05:00<br>Wednesday | 14/12/2026 17:00<br>Monday   | South Morang - Sydenham No.1 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 48 hrs<br>Night: 48 hrs | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>5.5 Days     |
| VIC    | AusNet     | 14/01/2027 05:00<br>Thursday  | 17/01/2027 17:00<br>Sunday   | Moorabool–Sydenham No.1 500 kV Line       | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 48 hrs<br>Night: 48 hrs | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>3.5 Days     |
| VIC    | AusNet     | 29/01/2027 05:00<br>Friday    | 02/02/2027 17:00<br>Tuesday  | South Morang - Sydenham No.2 500 kV Line  | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>                                   | Day: 48 hrs<br>Night: 48 hrs | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>4.5 Days     |
| VIC    | AusNet     | 10/02/2027 05:00<br>Wednesday | 13/02/2027 17:00<br>Saturday | Moorabool–Sydenham No.2 500 kV Line       | A credible contingency event during this planned outage may require market intervention through issuing of directions   | Day: 48 hrs<br>Night: 48 hrs | Planned - SUBMIT         |            |              |                  |                | VIC<br>Maintenance<br>3.5 Days     |
| SA     | ElectraNet | 28/06/2027 07:30<br>Monday    | 04/07/2027 17:30<br>Sunday   | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs  | Planned - SUBMIT         |            |              |                  |                | SA<br>Maintenance<br>6.4 Days      |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 05/07/2027 07:30<br>Monday | 11/07/2027 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 12/07/2027 07:30<br>Monday | 18/07/2027 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| SA     | ElectraNet | 19/07/2027 07:30<br>Monday | 25/07/2027 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |
| SA     | ElectraNet | 26/07/2027 07:30<br>Monday | 01/08/2027 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |

| Region | NSP        | Start                         | Finish                        | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|-------------------------------|-------------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 02/08/2027 07:30<br>Monday    | 08/08/2027 17:30<br>Sunday    | Tailem Bend - Tungkillo No.2 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| VIC    | AusNet     | 28/09/2027 07:00<br>Tuesday   | 28/09/2027 17:00<br>Tuesday   | Crowland - Bulgana 220 kV Line            | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 2 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours      |
| VIC    | AusNet     | 05/10/2027 06:00<br>Tuesday   | 05/10/2027 16:00<br>Tuesday   | Ballarat - Waubra 220 kV Line             | A credible contingency event during this planned outage may require:<br>• Load shedding in the Victorian outer grid<br>• Market intervention through issuing of directions.   | Day: 2 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC<br>Maintenance<br>10 Hours      |
| VIC    | AusNet     | 06/10/2027 06:00<br>Wednesday | 06/10/2027 16:00<br>Wednesday | Moorabool-Cressy No.2 500kV Line          | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs<br>Night: NA     | Planned - SUBMIT         |            |             |                  |                | VIC / SA<br>Maintenance<br>10 Hours |
| SA     | ElectraNet | 26/06/2028 07:30<br>Monday    | 02/07/2028 17:30<br>Sunday    | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 03/07/2028 07:30<br>Monday | 09/07/2028 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 10/07/2028 07:30<br>Monday | 16/07/2028 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| SA     | ElectraNet | 17/07/2028 07:30<br>Monday | 23/07/2028 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |
| SA     | ElectraNet | 24/07/2028 07:30<br>Monday | 30/07/2028 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 31/07/2028 07:30<br>Monday | 06/08/2028 17:30<br>Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 02/07/2029 07:30<br>Monday | 08/07/2029 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 09/07/2029 07:30<br>Monday | 15/07/2029 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 16/07/2029 07:30<br>Monday | 22/07/2029 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 23/07/2029 07:30<br>Monday | 29/07/2029 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA Maintenance<br>6.4 Days   |
| SA     | ElectraNet | 30/07/2029 07:30<br>Monday | 05/08/2029 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |
| SA     | ElectraNet | 06/08/2029 07:30<br>Monday | 12/08/2029 17:30<br>Sunday | Tailem Bend - Tungkillo No.2 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |
| SA     | ElectraNet | 01/07/2030 07:30<br>Monday | 07/07/2030 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA Maintenance<br>6.4 Days         |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 08/07/2030 07:30<br>Monday | 14/07/2030 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 15/07/2030 07:30<br>Monday | 21/07/2030 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| SA     | ElectraNet | 22/07/2030 07:30<br>Monday | 28/07/2030 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |
| SA     | ElectraNet | 29/07/2030 07:30<br>Monday | 04/08/2030 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact  | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 05/08/2030 07:30<br>Monday | 11/08/2030 17:30<br>Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 30/06/2031 07:30<br>Monday | 06/07/2031 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days             |
| SA     | ElectraNet | 07/07/2031 07:30<br>Monday | 13/07/2031 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days       |
| SA     | ElectraNet | 14/07/2031 07:30<br>Monday | 20/07/2031 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 21/07/2031 07:30<br>Monday | 27/07/2031 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event.  | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |
| SA     | ElectraNet | 28/07/2031 07:30<br>Monday | 03/08/2031 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event.  | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  |                | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 04/08/2031 07:30<br>Monday | 10/08/2031 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event.  | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 28/06/2032 07:30<br>Monday | 04/07/2032 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 05/07/2032 07:30<br>Monday | 11/07/2032 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 12/07/2032 07:30<br>Monday | 18/07/2032 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.5 Days            |
| SA     | ElectraNet | 19/07/2032 07:30<br>Monday | 25/07/2032 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 26/07/2032 07:30<br>Monday | 01/08/2032 17:30<br>Sunday | Tailem Bend (6536) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA Maintenance<br>6.4 Days         |
| SA     | ElectraNet | 02/08/2032 07:30<br>Monday | 08/08/2032 17:30<br>Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA Maintenance<br>6.4 Days         |
| SA     | ElectraNet | 27/06/2033 07:30<br>Monday | 03/07/2033 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA Maintenance<br>6.4 Days         |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 04/07/2033 07:30<br>Monday | 10/07/2033 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | <p>&lt;&lt;NEW since the last notification&gt;&gt;<br/>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br/>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 11/07/2033 07:30<br>Monday | 17/07/2033 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | <p>&lt;&lt;NEW since the last notification&gt;&gt;<br/>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br/>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.5 Days            |
| SA     | ElectraNet | 18/07/2033 07:30<br>Monday | 24/07/2033 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | <p>&lt;&lt;NEW since the last notification&gt;&gt;<br/>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br/>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 25/07/2033 07:30<br>Monday | 31/07/2033 17:30<br>Sunday | Tailem Bend (6536) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 01/08/2033 07:30<br>Monday | 07/08/2033 17:30<br>Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |
| SA     | ElectraNet | 26/06/2034 07:30<br>Monday | 02/07/2034 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 03/07/2034 07:30<br>Monday | 09/07/2034 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days             |
| SA     | ElectraNet | 10/07/2034 07:30<br>Monday | 16/07/2034 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| SA     | ElectraNet | 17/07/2034 07:30<br>Monday | 23/07/2034 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.4 Days |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 24/07/2034 07:30<br>Monday | 30/07/2034 17:30<br>Sunday | Tailem Bend (6536) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 31/07/2034 07:30<br>Monday | 06/08/2034 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |
| SA     | ElectraNet | 25/06/2035 07:30<br>Monday | 01/07/2035 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 02/07/2035 07:30<br>Monday | 08/07/2035 17:30<br>Sunday | Tailem Bend - South East No.2 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 09/07/2035 07:30<br>Monday | 15/07/2035 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.5 Days            |
| SA     | ElectraNet | 16/07/2035 07:30<br>Monday | 22/07/2035 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 23/07/2035 07:30<br>Monday | 29/07/2035 17:30<br>Sunday | Tailem Bend (6536) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 30/07/2035 07:30<br>Monday | 05/08/2035 17:30<br>Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |
| SA     | ElectraNet | 23/06/2036 07:30<br>Monday | 29/06/2036 17:30<br>Sunday | Tailem Bend - South East No.1 275 kV Line | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br><ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days            |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration  |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA     | ElectraNet | 30/06/2036 07:30<br>Monday | 06/07/2036 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | <p>&lt;&lt;NEW since the last notification&gt;&gt;<br/>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br/>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days             |
| SA     | ElectraNet | 07/07/2036 07:30<br>Monday | 13/07/2036 19:30<br>Sunday | Heywood - South East No.1 275 kV Line     | <p>&lt;&lt;NEW since the last notification&gt;&gt;<br/>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br/>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | VIC / SA<br>Maintenance<br>6.5 Days |
| SA     | ElectraNet | 14/07/2036 07:30<br>Monday | 20/07/2036 17:30<br>Sunday | Heywood - South East No.2 275 kV Line     | <p>&lt;&lt;NEW since the last notification&gt;&gt;<br/>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br/>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul> | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | Maintenance<br>6.4 Days             |

| Region | NSP        | Start                      | Finish                     | Network Asset                             | Impact   | Recall                      | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA     | ElectraNet | 21/07/2036 07:30<br>Monday | 27/07/2036 17:30<br>Sunday | Tailem Bend - Tungkillo No.1 275 kV Line  | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |
| SA     | ElectraNet | 28/07/2036 07:30<br>Monday | 03/08/2036 17:30<br>Sunday | Tailem Bend (6595) 275 kV Circuit Breaker | <<NEW since the last notification>><br>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.<br>During this planned outage:<br>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).<br>• Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs<br>Night: 12 hrs | Planned - SUBMIT         |            |             |                  | ✓              | SA<br>Maintenance<br>6.4 Days      |

The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

**Disclaimer**

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