

Upcoming high-impact outages in the NEM (information as of 15/06/2020 0940 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	15/06/2020 07:00 Monday	15/06/2020 18:00 Monday	Tamworth Liddell PS (84) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
NSW	Transgrid	16/06/2020 07:00 Tuesday	16/06/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	17/06/2020 07:00 Wednesday	17/06/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	18/06/2020 07:00 Thursday	18/06/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	19/06/2020 07:00 Friday	19/06/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	20/06/2020 07:00 Saturday	20/06/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	22/06/2020 07:00 Monday	22/06/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
NSW	Transgrid	23/06/2020 07:00 Tuesday	23/06/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
NSW	Transgrid	24/06/2020 07:00 Wednesday	24/06/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	25/06/2020 07:00 Thursday	25/06/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	26/06/2020 07:00 Friday	26/06/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	27/06/2020 07:00 Saturday	27/06/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	29/06/2020 07:00 Monday	29/06/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	29/06/2020 07:00 Monday	04/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Project work
NSW	Transgrid	30/06/2020 07:00 Tuesday	30/06/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	01/07/2020 07:00 Wednesday	01/07/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	02/07/2020 07:00 Thursday	02/07/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	03/07/2020 07:00 Friday	03/07/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	04/07/2020 07:00 Saturday	04/07/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	06/07/2020 07:00 Monday	06/07/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	06/07/2020 07:00 Monday	11/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
QLD	Powerlink	06/07/2020 07:00 Monday	14/07/2020 17:00 Tuesday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
SA	ElectraNet	06/07/2020 08:45 Monday	06/07/2020 15:30 Monday	Cherry Gardens - Taillem Bend 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 4 hrs Night: Not applicable	Issued on 10/06/2020	Invoked	Maintenance
NSW	Transgrid	07/07/2020 07:00 Tuesday	07/07/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	07/07/2020 08:45 Tuesday	07/07/2020 15:30 Tuesday	Cherry Gardens - Taillem Bend 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 2 hrs Night: Not applicable	Issued on 10/06/2020	Invoked	Maintenance
NSW	Transgrid	08/07/2020 07:00 Wednesday	08/07/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	09/07/2020 07:00 Thursday	09/07/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	10/07/2020 07:00 Friday	10/07/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	11/07/2020 07:00 Saturday	11/07/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	13/07/2020 07:00 Monday	18/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	14/07/2020 07:00 Tuesday	14/07/2020 17:00 Tuesday	Rowville - South Morang 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	15/07/2020 07:00 Wednesday	15/07/2020 17:00 Wednesday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/07/2020 07:00 Thursday	16/07/2020 17:00 Thursday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	17/07/2020 07:00 Friday	17/07/2020 17:00 Friday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
SA	ElectraNet	17/07/2020 09:00 Friday	19/07/2020 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 12 hrs Night: 24 hrs	To be issued	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	20/07/2020 07:00 Monday	20/07/2020 16:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
QLD / NSW	Transgrid	22/07/2020 07:30 Wednesday	22/07/2020 15:30 Wednesday	Dumaresq - Bulli Creek (8M) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting.	Day: 2 hrs Night: No recall	To be issued	Not required	0
QLD	Powerlink	22/07/2020 08:30 Wednesday	22/07/2020 14:00 Wednesday	Ross No.3 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/07/2020 07:00 Thursday	23/07/2020 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	23/07/2020 07:00 Thursday	25/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
VIC	AusNet	24/07/2020 07:00 Friday	24/07/2020 17:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	27/07/2020 07:00 Monday	01/08/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/07/2020 07:00 Tuesday	28/07/2020 17:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	29/07/2020 07:00 Wednesday	29/07/2020 17:00 Wednesday	Moorabool–Sydenham No.2 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/07/2020 07:00 Thursday	30/07/2020 17:00 Thursday	Moorabool–Sydenham No.2 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW / VIC	AusNet	03/08/2020 09:00 Monday	03/08/2020 19:00 Monday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: No recall Night: No recall	Not required	Invoked	Project work
NSW / VIC	AusNet	04/08/2020 09:00 Tuesday	04/08/2020 19:00 Tuesday						
NSW / VIC	AusNet	05/08/2020 09:00 Wednesday	05/08/2020 19:00 Wednesday						
NSW / VIC	AusNet	06/08/2020 09:00 Thursday	06/08/2020 19:00 Thursday						
NSW / VIC	Transgrid	06/08/2020 09:00 Thursday	06/08/2020 19:00 Thursday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 10 hrs Night: No recall	Not required	Being assessed	Maintenance

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NSW / VIC	AusNet	07/08/2020 09:00 Friday	07/08/2020 19:00 Friday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C	Day: No recall Night: No recall	Not required	Invoked	Project work
NSW / VIC	AusNet	08/08/2020 09:00 Saturday	08/08/2020 19:00 Saturday		This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. 				
SA	ElectraNet	14/08/2020 09:00 Friday	16/08/2020 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 3 hrs Night: 6 hrs	To be issued	Being assessed	Maintenance
VIC	AusNet	01/09/2020 08:15 Tuesday	01/09/2020 15:00 Tuesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Load shedding in Victoria 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	05/10/2020 07:00 Monday	05/10/2020 17:00 Monday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: No recall	To be issued	Being assessed	Project work
QLD	Powerlink	05/10/2020 07:00 Monday	16/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: 96 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	06/10/2020 07:00 Tuesday	06/10/2020 17:00 Tuesday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.				
VIC	AusNet	07/10/2020 07:00 Wednesday	07/10/2020 17:00 Wednesday						
VIC	AusNet	08/10/2020 07:00 Thursday	08/10/2020 17:00 Thursday						

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VIC	AusNet	09/10/2020 07:00 Friday	09/10/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	<p>the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: No recall	To be issued	Being assessed	Project work						
VIC	AusNet	10/10/2020 07:00 Saturday	10/10/2020 17:00 Saturday												
VIC	AusNet	11/10/2020 07:00 Sunday	11/10/2020 17:00 Sunday												
VIC	AusNet	12/10/2020 07:00 Monday	12/10/2020 17:00 Monday												
VIC	AusNet	19/10/2020 07:00 Monday	19/10/2020 17:00 Monday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work						
VIC	AusNet	20/10/2020 07:00 Tuesday	20/10/2020 17:00 Tuesday												
VIC	AusNet	21/10/2020 07:00 Wednesday	21/10/2020 17:00 Wednesday												
VIC	AusNet	22/10/2020 07:00 Thursday	22/10/2020 17:00 Thursday												
VIC	AusNet	23/10/2020 07:00 Friday	23/10/2020 17:00 Friday												
VIC	AusNet	24/10/2020 07:00 Saturday	24/10/2020 17:00 Saturday												
VIC	AusNet	25/10/2020 07:00 Sunday	25/10/2020 17:00 Sunday												
VIC	AusNet	26/10/2020 07:00 Monday	26/10/2020 17:00 Monday												
VIC	AusNet	12/04/2021 07:00 Monday	12/04/2021 17:00 Monday							Red Cliffs-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	13/04/2021 07:00 Tuesday	13/04/2021 17:00 Tuesday												
VIC	AusNet	14/04/2021 07:00 Wednesday	14/04/2021 17:00 Wednesday												
VIC	AusNet	15/04/2021 07:00 Thursday	15/04/2021 17:00 Thursday												
VIC	AusNet	16/04/2021 07:00 Friday	16/04/2021 17:00 Friday												
VIC	AusNet	17/04/2021 07:00 Saturday	17/04/2021 17:00 Saturday												
VIC	AusNet	18/04/2021 07:00 Sunday	18/04/2021 17:00 Sunday												
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday												

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VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	26/05/2021 07:00 Wednesday	26/05/2021 17:00 Wednesday						
VIC	AusNet	27/05/2021 07:00 Thursday	27/05/2021 17:00 Thursday						
VIC	AusNet	28/05/2021 07:00 Friday	28/05/2021 17:00 Friday						
VIC	AusNet	29/05/2021 07:00 Saturday	29/05/2021 17:00 Saturday						
VIC	AusNet	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday						
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday	Stanwell – Broadsound 856 or 8831	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 8 hrs Night: 12 hrs	Not required	Being assessed	Maintenance

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