

**Upcoming High-Impact Outages (HIOs) in the NEM**  
- Information Current as of: 8 November 2021 - 1114 hrs -

**Legend**

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
NSW	Transgrid	06/11/2021 06:34 Saturday	10/11/2021 16:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 8 hrs Night: 8 hrs	In Progress - PTP		✓	✓	✓	Commissioning 4.4 Days
NSW	Transgrid	08/11/2021 05:20 Monday	08/11/2021 19:00 Monday	Tamworth No.1 330 kV Bus	<<UPDATED since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: 2 hrs	In Progress - PTP		✓	✓	✓	Commissioning 13.7 Hours
NSW	Transgrid	11/11/2021 05:00 Thursday	15/11/2021 16:00 Monday	Tamworth Liddell PS (84) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 8 hrs Night: 8 hrs	Planned - MTLTP		✓	✓	✓	Commissioning 4.5 Days
VIC	AusNet	12/11/2021 07:00 Friday	12/11/2021 08:00 Friday	Hazelwood - South Morang No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 30 mins Night: NA	Planned - SUBMIT					Maintenance 1 Hours
SA	ElectraNet	12/11/2021 20:30 Friday	13/11/2021 04:30 Saturday	Tailem Bend - Tungkillo 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA.  During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 0 mins Night: 4 hrs	Planned - STLTP  MN: 92131 - Issued on: Wed 03/11/2021					Maintenance 8 Hours
VIC	AusNet	14/11/2021 05:30 Sunday	14/11/2021 16:30 Sunday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 1 hr Night: NA	Planned - MTLTP					Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	16/11/2021 06:30 Tuesday	16/11/2021 15:30 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 1 hr Night: NA	Planned - MTLTP					Maintenance 9 Hours
TAS	TasNetworks	16/11/2021 07:00 Tuesday	16/11/2021 15:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - MTLTP			✓		Maintenance 8 Hours
TAS	TasNetworks	17/11/2021 07:00 Wednesday	17/11/2021 15:00 Wednesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - MTLTP			✓		Maintenance 8 Hours
VIC	AusNet	21/11/2021 05:30 Sunday	21/11/2021 18:00 Sunday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 3 hrs Night: NA	Planned - SUBMIT	✓	✓	✓		Maintenance 12.5 Hours
NSW	Transgrid	21/11/2021 05:30 Sunday	22/11/2021 18:00 Monday	Wagga - Darlington Point (63) 330 kV Line	<<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 3 hrs Night: 3 hrs	Planned - SUBMIT			✓	✓	Commissioning 1.5 Days
VIC	AusNet	22/11/2021 05:30 Monday	22/11/2021 18:00 Monday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 3 hrs Night: NA	Planned - SUBMIT	✓	✓	✓		Maintenance 12.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
SA	ElectraNet	23/11/2021 20:30 Tuesday	24/11/2021 04:30 Wednesday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> <li>• Initiate the orderly separation of SA from the rest of the NEM.</li> <li>• Source increased local regulation FCAS within SA.</li> </ul> <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: NA Night: NA	Planned - SUBMIT					Maintenance 8 Hours
SA	ElectraNet	24/11/2021 20:15 Wednesday	24/11/2021 20:30 Wednesday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> <li>• Initiate the orderly separation of SA from the rest of the NEM.</li> <li>• Source increased local regulation FCAS within SA.</li> </ul> <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 15 Minutes
SA	ElectraNet	24/11/2021 20:45 Wednesday	24/11/2021 21:00 Wednesday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> <li>• Initiate the orderly separation of SA from the rest of the NEM.</li> <li>• Source increased local regulation FCAS within SA.</li> </ul> <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 15 Minutes

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
SA	ElectraNet	25/11/2021 04:15 Thursday	25/11/2021 04:30 Thursday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> <li>Initiate the orderly separation of SA from the rest of the NEM.</li> <li>Source increased local regulation FCAS within SA.</li> </ul> <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 2 hrs Night: NA	Planned - SUBMIT					Maintenance 15 Minutes
VIC	AusNet	30/11/2021 06:00 Tuesday	01/12/2021 16:00 Wednesday	Heywood No.2 500 kV Bus	<p>&lt;&lt;NEW since the last notification&gt;&gt; A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: NA	Planned - SUBMIT	✓		✓		Maintenance 1.4 Days
QLD	Powerlink	30/11/2021 08:30 Tuesday	30/11/2021 17:00 Tuesday	Broadsound - Nebo (834) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 3 hrs Night: NA	Planned - MTLTP					Maintenance 8.5 Hours
VIC	AusNet	02/12/2021 06:00 Thursday	02/12/2021 16:00 Thursday	Heywood No.2 500 kV Bus	<p>&lt;&lt;NEW since the last notification&gt;&gt; A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: NA	Planned - SUBMIT	✓		✓		Maintenance 10 Hours
QLD	Powerlink	02/12/2021 07:00 Thursday	02/12/2021 16:00 Thursday	Bouldercombe - Nebo (821) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 4 hrs Night: NA	Planned - MTLTP					Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
QLD	Powerlink	03/12/2021 07:00 Friday	03/12/2021 16:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Commissioning 9 Hours
TAS	TasNetworks	08/12/2021 07:00 Wednesday	08/12/2021 16:00 Wednesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - MTLTP			✓		Maintenance 9 Hours
TAS	TasNetworks	09/12/2021 07:00 Thursday	09/12/2021 16:00 Thursday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - MTLTP			✓		Maintenance 9 Hours
TAS	TasNetworks	14/12/2021 08:00 Tuesday	14/12/2021 13:00 Tuesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 5 Hours
TAS	TasNetworks	11/01/2022 07:00 Tuesday	11/01/2022 15:00 Tuesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Commissioning 8 Hours
QLD	Powerlink	10/02/2022 09:00 Thursday	10/02/2022 14:00 Thursday	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					Maintenance 5 Hours
TAS	TasNetworks	16/02/2022 07:00 Wednesday	18/02/2022 15:00 Friday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT			✓		Commissioning 2.3 Days
TAS	TasNetworks	24/02/2022 07:00 Thursday	24/02/2022 15:00 Thursday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr Night: NA	Planned - SUBMIT			✓		Commissioning 8 Hours
VIC	AusNet	01/03/2022 06:00 Tuesday	01/03/2022 15:00 Tuesday	Red Cliffs-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	01/03/2022 06:00 Tuesday	01/03/2022 15:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	02/03/2022 06:00 Wednesday	02/03/2022 15:00 Wednesday	Red Cliffs-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	03/03/2022 06:00 Thursday	03/03/2022 15:00 Thursday	Red Cliffs-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	09/03/2022 06:00 Wednesday	09/03/2022 15:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	10/03/2022 06:00 Thursday	10/03/2022 15:00 Thursday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	16/03/2022 06:00 Wednesday	16/03/2022 13:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 7 Hours
QLD	Powerlink	22/03/2022 09:00 Tuesday	22/03/2022 17:00 Tuesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 3 hrs Night: NA	Planned - SUBMIT					Maintenance 8 Hours
TAS	TasNetworks	04/04/2022 08:00 Monday	06/04/2022 16:00 Wednesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT			✓		Commissioning 2.3 Days
QLD	Powerlink	05/04/2022 10:35 Tuesday	05/04/2022 16:00 Tuesday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1.5 hrs Night: NA	Planned - SUBMIT					Maintenance 5.4 Hours
VIC	AusNet	20/04/2022 07:00 Wednesday	20/04/2022 16:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
VIC	AusNet	10/05/2022 07:00 Tuesday	10/05/2022 16:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
QLD	Powerlink	10/05/2022 07:00 Tuesday	12/05/2022 17:00 Thursday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs	Planned - SUBMIT					Commissioning 2.4 Days
VIC	AusNet	11/05/2022 07:00 Wednesday	11/05/2022 16:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	12/05/2022 07:00 Thursday	12/05/2022 16:00 Thursday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	13/05/2022 07:00 Friday	13/05/2022 16:00 Friday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	17/05/2022 07:00 Tuesday	17/05/2022 16:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours
QLD	Powerlink	24/05/2022 07:00 Tuesday	03/06/2022 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 120 hrs Night: 120 hrs	Planned - SUBMIT					Commissioning 10.4 Days
VIC	AusNet	31/05/2022 07:00 Tuesday	31/05/2022 16:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: NA	Planned - SUBMIT					Maintenance 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
SA	ElectraNet	06/06/2022 12:30 Monday	08/06/2022 17:30 Wednesday	Tailem Bend - South East No.2 275 kV Line	<p>&lt;&lt;NEW since the last notification&gt;&gt; A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> <li>• Initiate the orderly separation of SA from the rest of the NEM.</li> <li>• Source increased local regulation FCAS within SA.</li> </ul> <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 159 hrs Night: 159 hrs	Planned - SUBMIT					Commissioning 2.2 Days
QLD	Powerlink	02/08/2022 07:00 Tuesday	22/08/2022 17:00 Monday	Nebo - Strathmore (8845) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT					Commissioning 20.4 Days
QLD	Powerlink	29/08/2022 07:00 Monday	16/09/2022 17:00 Friday	Nebo - Strathmore (878) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT					Commissioning 18.4 Days
QLD	Powerlink	13/09/2022 07:00 Tuesday	23/09/2022 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 120 hrs Night: 120 hrs	Planned - SUBMIT					Commissioning 10.4 Days
QLD	Powerlink	17/10/2022 07:00 Monday	03/11/2022 17:00 Thursday	Nebo - Strathmore (8845) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 24 hrs Night: 48 hrs	Planned - SUBMIT					Commissioning 17.4 Days
TAS	TasNetworks	18/10/2022 07:00 Tuesday	18/10/2022 15:30 Tuesday	Gordon - Chapel St 220 kV Line	<p>&lt;&lt;NEW since the last notification&gt;&gt; A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p>	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 8.5 Hours
TAS	TasNetworks	19/10/2022 07:00 Wednesday	19/10/2022 15:00 Wednesday	Gordon - Chapel St No.2 220 kV Line	<p>&lt;&lt;NEW since the last notification&gt;&gt; A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p>	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 8 Hours
QLD	Powerlink	06/02/2023 17:01 Monday	03/03/2023 17:00 Friday	Strathmore No.1 275/132 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT					Commissioning 25 Days



Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Reason and Duration
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The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

**Disclaimer**

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

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