

Upcoming High-Impact Outages (HIOs) in the NEM
- Information Current as of: 26 May 2025 - 1035 hrs -

Legend

| | |
|--|---|
| | Newly Added Outage |
| | Update(s) since the last notification |
| | Withdrawn / UTP since the last notification |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNBP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|--|
| NSW | Transgrid | 27/05/2025 07:00 Tuesday | 27/05/2025 16:00 Tuesday | Tamworth Liddell PS (84) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - STLTP | | ✓ | ✓ | ✓ | NSW / QLD Commissioning 9 Hours |
| NSW | Transgrid | 28/05/2025 07:00 Wednesday | 28/05/2025 16:00 Wednesday | Tamworth Liddell PS (84) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - MTLTP | | ✓ | ✓ | ✓ | NSW / QLD Commissioning 9 Hours |
| NSW | Transgrid | 29/05/2025 07:00 Thursday | 29/05/2025 16:00 Thursday | Tamworth Liddell PS (84) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - MTLTP | | ✓ | ✓ | ✓ | NSW / QLD Commissioning 9 Hours |
| QLD | Powerlink | 30/05/2025 12:00 Friday | 30/05/2025 14:00 Friday | Strathmore - Ross (8857) 275 kV Line | <<This outage has been WITHDRAWN!>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 18 hrs Night: 48 hrs | Withdrawn | | | | | QLD Commissioning 2 Hours |
| NSW | Transgrid | 31/05/2025 07:00 Saturday | 06/06/2025 18:15 Friday | Wagga - Darlington Point (63) 330 kV Line | This outage restricts power transfer: • Between Victoria and New South Wales • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 18 hrs Night: 18 hrs | Planned - SUBMIT | | ✓ | ✓ | ✓ | NSW/ VIC Commissioning 6.5 Days |
| NSW | Transgrid | 31/05/2025 07:00 Saturday | 06/06/2025 18:15 Friday | Walawala-Wagga (6Y) 330kV LINE | This outage offloads the Darlington Point - Wagga 330kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 18 hrs Night: 18 hrs | Planned - RESUBMIT | | ✓ | ✓ | ✓ | NSW / VIC Commissioning 6.5 Days |
| QLD | Powerlink | 02/06/2025 08:00 Monday | 06/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 3 hrs | Planned - MTLTP | | | | | QLD Commissioning 4.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|---|----------------------------|--------------------------|------------|-------------|------------------|-------------------------------------|------------------------------------|
| NSW | Transgrid | 07/06/2025 07:00 Saturday | 07/06/2025 17:00 Saturday | Lower Tumut - Wagga (051) 330 kV Line | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | NSW/ VIC Maintenance 10 Hours | |
| QLD | Powerlink | 07/06/2025 08:00 Saturday | 07/06/2025 16:00 Saturday | Haughton River - Ross (8911) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hr Night: NA | Planned - SUBMIT | | ✓ | | QLD Maintenance 8 Hours | |
| QLD | Powerlink | 08/06/2025 09:00 Sunday | 08/06/2025 12:00 Sunday | Haughton River No. 2 275kV BUS | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hr Night: NA | Planned - SUBMIT | ✓ | ✓ | | QLD Maintenance 3 Hours | |
| QLD | Powerlink | 09/06/2025 08:00 Monday | 13/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 3 hrs | Planned - SUBMIT | ✓ | | | QLD Commissioning 4.4 Days | |
| VIC | AusNet | 10/06/2025 07:00 Tuesday | 10/06/2025 17:00 Tuesday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - MTLTP | | | | VIC Maintenance 10 Hours | |
| VIC | AusNet | 11/06/2025 07:00 Wednesday | 11/06/2025 17:00 Wednesday | Red Cliffs-Wemen 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10 Hours | |
| QLD | Powerlink | 16/06/2025 08:00 Monday | 20/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 3 hrs | Planned - SUBMIT | | | | QLD Commissioning 4.4 Days | |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|--|----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC | AusNet | 17/06/2025 06:00 Tuesday | 17/06/2025 18:00 Tuesday | Moorabool-Cressy No.1 500kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | ✓ | ✓ | VIC / SA Maintenance 12 Hours |
| VIC | AusNet | 18/06/2025 07:30 Wednesday | 18/06/2025 16:30 Wednesday | Hazelwood - Cranbourne 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 1 hr Night: NA | Planned - MTLTP | | | | | VIC Maintenance 9 Hours |
| VIC | TOA | 19/06/2025 07:00 Thursday | 19/06/2025 12:00 Thursday | Ararat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 1.5 hrs Night: NA | Planned - MTLTP | ✓ | ✓ | ✓ | | VIC Maintenance 5 Hours |
| QLD | Powerlink | 23/06/2025 07:00 Monday | 27/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 3 hrs | Planned - SUBMIT | | | | | QLD Commissioning 4.4 Days |
| VIC | AusNet | 24/06/2025 07:00 Tuesday | 29/06/2025 17:00 Sunday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 120 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 5.4 Days |
| VIC | AusNet | 24/06/2025 07:00 Tuesday | 24/06/2025 16:30 Tuesday | Kiamal SF-Red Cliffs 220 kV LINE | <<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | | VIC Maintenance 9.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC | AusNet | 25/06/2025 06:30 Wednesday | 25/06/2025 18:00 Wednesday | Red Cliffs-Wemen 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | VIC Maintenance 11.5 Hours |
| VIC | AusNet | 25/06/2025 07:00 Wednesday | 25/06/2025 17:00 Wednesday | Moorabool–Sydenham No.1 500 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 30/06/2025 07:00 Monday | 04/07/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 3 hrs | Planned - RESUBMIT | | | | | QLD Commissioning 4.4 Days |
| SA | ElectraNet | 30/06/2025 07:30 Monday | 06/07/2025 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - MTLTP | | | | | SA Maintenance 6.4 Days |
| VIC | AusNet | 01/07/2025 07:00 Tuesday | 01/07/2025 16:30 Tuesday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Commissioning 9.5 Hours |
| VIC | AusNet | 02/07/2025 06:00 Wednesday | 02/07/2025 18:00 Wednesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 02/07/2025 07:00 Wednesday | 02/07/2025 17:00 Wednesday | Kiamal SF - MurraWarra 220 kV Line | <<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs Night: NA | Withdraw Requested | | | | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC | AusNet | 02/07/2025 07:00 Wednesday | 02/07/2025 17:00 Wednesday | Bendigo - Kerang 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 03/07/2025 07:00 Thursday | 03/07/2025 16:30 Thursday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 9.5 Hours |
| VIC | AusNet | 04/07/2025 06:00 Friday | 04/07/2025 18:00 Friday | Keilor – Sydenham 500 kV Line | <<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| SA | ElectraNet | 07/07/2025 07:30 Monday | 13/07/2025 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| QLD | Powerlink | 08/07/2025 07:00 Tuesday | 11/07/2025 17:00 Friday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 6 hrs Night: 8 hrs | Planned - SUBMIT | | | | | QLD Commissioning 3.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|------------------------------|------------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC | AusNet | 11/07/2025 07:00 Friday | 11/07/2025 17:00 Friday | Cressy - Mortlake No.2 500kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 10 Hours |
| VIC | AusNet | 12/07/2025 07:00 Saturday | 12/07/2025 17:00 Saturday | Cressy - Mortlake No.2 500kV line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 10 Hours |
| QLD | Powerlink | 14/07/2025 07:00 Monday | 18/07/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 3 hrs | Planned - RESUBMIT | | | | | QLD Commissioning 4.4 Days |
| SA | ElectraNet | 14/07/2025 07:30 Monday | 15/07/2025 17:30 Tuesday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - RESUBMIT | | | | ✓ | VIC / SA Maintenance 1.4 Days |
| VIC | AusNet | 15/07/2025 07:00 Tuesday | 20/07/2025 17:00 Sunday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 120 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 5.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|---------------------------------------|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC | AusNet | 15/07/2025 07:00 Tuesday | 15/07/2025 17:00 Tuesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 5 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 16/07/2025 07:00 Wednesday | 16/07/2025 17:00 Wednesday | Kiamal SF - MurraWarra 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | ✓ | VIC Maintenance 10 Hours |
| VIC | AusNet | 17/07/2025 07:00 Thursday | 17/07/2025 17:00 Thursday | Kiamal SF - MurraWarra 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | ✓ | VIC Maintenance 10 Hours |
| VIC | AusNet | 18/07/2025 07:00 Friday | 18/07/2025 17:30 Friday | Bulgana - Horsham 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 19/07/2025 07:00 Saturday | 19/07/2025 17:30 Saturday | Bulgana - Horsham 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| SA | ElectraNet | 21/07/2025 07:30 Monday | 23/07/2025 17:30 Wednesday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - RESUBMIT | | | | ✓ | VIC / SA Maintenance 2.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNBP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC | AusNet | 27/07/2025 07:00 Sunday | 27/07/2025 17:00 Sunday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 28/07/2025 07:00 Monday | 28/07/2025 17:00 Monday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| SA | ElectraNet | 28/07/2025 07:30 Monday | 03/08/2025 17:30 Sunday | Tailem Bend - Tungkillio No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 04/08/2025 07:30 Monday | 10/08/2025 17:30 Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| VIC | AusNet | 06/08/2025 06:00 Wednesday | 06/08/2025 19:30 Wednesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 13.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 08/08/2025 07:00 Friday | 13/08/2025 17:00 Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 120 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 5.4 Days |
| NSW | Transgrid | 13/08/2025 07:30 Wednesday | 13/08/2025 16:00 Wednesday | Armidale - Tamworth (86) 330 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | NSW / QLD Maintenance 8.5 Hours |
| NSW | Transgrid | 14/08/2025 07:30 Thursday | 14/08/2025 16:00 Thursday | Armidale - Tamworth (86) 330 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | NSW / QLD Maintenance 8.5 Hours |
| NSW | Transgrid | 15/08/2025 07:30 Friday | 15/08/2025 16:00 Friday | Armidale - Tamworth (86) 330 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | NSW / QLD Maintenance 8.5 Hours |
| VIC | AusNet | 19/08/2025 07:00 Tuesday | 19/08/2025 17:00 Tuesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 19/08/2025 08:00 Tuesday | 24/11/2025 07:59 Monday | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 97 Days |
| VIC | AusNet | 20/08/2025 07:00 Wednesday | 20/08/2025 17:00 Wednesday | Red Cliffs-Wemen 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 01/09/2025 07:00 Monday | 06/09/2025 17:00 Saturday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 120 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 5.4 Days |
| NSW | Transgrid | 02/09/2025 07:00 Tuesday | 13/09/2025 17:00 Saturday | Dumaresq-Sapphire (8J) 330kV LINE | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | ✓ | ✓ | NSW/QLD Commissioning 11.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|---|
| VIC | AusNet | 03/09/2025 05:30 Wednesday | 03/09/2025 15:00 Wednesday | Hazelwood - Loy Yang Power Station No.1 500 kV Line | A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria | Day: 0 mins Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 9.5 Hours |
| NSW | Transgrid | 15/09/2025 07:00 Monday | 20/09/2025 17:00 Saturday | Dumaresq-Sapphire (8J) 330kV LINE | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | ✓ | ✓ | NSW/QLD Commissioning 5.4 Days |
| NSW | Transgrid | 22/09/2025 08:00 Monday | 22/09/2025 17:00 Monday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | ✓ | ✓ | NSW / VIC Commissioning 9 Hours |
| NSW | Transgrid | 22/09/2025 08:00 Monday | 07/10/2025 16:00 Tuesday | Buronga - Red Cliffs (X1) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: 4 hrs | Planned - SUBMIT | | | ✓ | ✓ | NSW / VIC Commissioning 15.3 Days |
| NSW | Transgrid | 23/09/2025 08:00 Tuesday | 23/09/2025 17:00 Tuesday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | ✓ | ✓ | NSW / VIC Commissioning 9 Hours |
| NSW | Transgrid | 24/09/2025 08:00 Wednesday | 24/09/2025 17:00 Wednesday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | ✓ | ✓ | NSW / VIC Commissioning 9 Hours |
| NSW | Transgrid | 25/09/2025 08:00 Thursday | 25/09/2025 17:00 Thursday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | | NSW / VIC Commissioning 9 Hours |
| NSW | Transgrid | 26/09/2025 08:00 Friday | 26/09/2025 17:00 Friday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | | NSW / VIC Commissioning 9 Hours |
| QLD | Powerlink | 27/09/2025 07:00 Saturday | 27/09/2025 16:00 Saturday | Nebo - Broadsound (8846) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 9 Hours |
| NSW | Transgrid | 27/09/2025 08:00 Saturday | 27/09/2025 17:00 Saturday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | ✓ | ✓ | NSW / VIC Commissioning 9 Hours |
| NSW | Transgrid | 28/09/2025 08:00 Sunday | 28/09/2025 17:00 Sunday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | ✓ | ✓ | NSW / VIC Commissioning 9 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|---|
| NSW | Transgrid | 29/09/2025 08:00 Monday | 29/09/2025 17:00 Monday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |
| NSW | Transgrid | 30/09/2025 07:00 Tuesday | 11/10/2025 16:00 Saturday | Armidale - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 11.4 Days |
| NSW | Transgrid | 30/09/2025 08:00 Tuesday | 30/09/2025 17:00 Tuesday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |
| NSW | Transgrid | 01/10/2025 08:00 Wednesday | 01/10/2025 17:00 Wednesday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |
| VIC | AusNet | 02/10/2025 06:00 Thursday | 02/10/2025 17:00 Thursday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| NSW | Transgrid | 02/10/2025 08:00 Thursday | 02/10/2025 17:00 Thursday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |
| VIC | AusNet | 03/10/2025 06:00 Friday | 03/10/2025 17:00 Friday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| NSW | Transgrid | 03/10/2025 08:00 Friday | 03/10/2025 17:00 Friday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|------------------------------|------------------------------|--|---|--------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 04/10/2025 06:00 Saturday | 04/10/2025 17:00 Saturday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| NSW | Transgrid | 04/10/2025 08:00 Saturday | 04/10/2025 17:00 Saturday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |
| VIC | AusNet | 05/10/2025 06:00 Sunday | 05/10/2025 17:00 Sunday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| NSW | Transgrid | 05/10/2025 07:00 Sunday | 05/10/2025 16:00 Sunday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |
| VIC | AusNet | 06/10/2025 06:00 Monday | 06/10/2025 17:00 Monday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 06/10/2025 07:00 Monday | 06/10/2025 17:00 Monday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 24 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| NSW | Transgrid | 06/10/2025 07:00 Monday | 06/10/2025 16:00 Monday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|--|
| VIC | AusNet | 07/10/2025 06:00 Tuesday | 07/10/2025 17:00 Tuesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 07/10/2025 07:00 Tuesday | 07/10/2025 17:00 Tuesday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 24 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| NSW | Transgrid | 07/10/2025 07:00 Tuesday | 07/10/2025 16:00 Tuesday | Buronga - Red Cliffs (X9) 220 kV line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | NSW / VIC Commissioning 9 Hours |
| VIC | AusNet | 08/10/2025 07:00 Wednesday | 08/10/2025 17:00 Wednesday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 24 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 10/10/2025 06:00 Friday | 10/10/2025 17:00 Friday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| NSW | Transgrid | 13/10/2025 06:00 Monday | 18/10/2025 16:00 Saturday | Armidale - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 5.4 Days |
| VIC | AusNet | 20/10/2025 06:00 Monday | 20/10/2025 16:00 Monday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNBP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--------------------------------------|---|---------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 21/10/2025 07:00 Tuesday | 21/10/2025 17:00 Tuesday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 21/10/2025 07:00 Tuesday | 21/10/2025 17:00 Tuesday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 22/10/2025 07:00 Wednesday | 22/10/2025 17:00 Wednesday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 22/10/2025 07:00 Wednesday | 22/10/2025 17:00 Wednesday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| VIC | AusNet | 22/10/2025 07:00 Wednesday | 22/10/2025 18:00 Wednesday | Dederang - Wodonga 330 kV Line | <<NEW since the last notification>> This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 4 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | | VIC Maintenance 11 Hours |
| QLD | Powerlink | 23/10/2025 07:00 Thursday | 23/10/2025 17:00 Thursday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 23/10/2025 07:00 Thursday | 23/10/2025 17:00 Thursday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|------------------------------|------------------------------|--------------------------------------|---|---------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC | AusNet | 23/10/2025 07:00 Thursday | 23/10/2025 18:00 Thursday | Dederang - Wodonga 330 kV Line | <<NEW since the last notification>> This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 4 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | VIC Maintenance 11 Hours |
| VIC | AusNet | 24/10/2025 07:00 Friday | 24/10/2025 15:00 Friday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 8 Hours |
| QLD | Powerlink | 24/10/2025 07:00 Friday | 24/10/2025 17:00 Friday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 24/10/2025 07:00 Friday | 24/10/2025 17:00 Friday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 25/10/2025 07:00 Saturday | 25/10/2025 17:00 Saturday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 25/10/2025 07:00 Saturday | 25/10/2025 17:00 Saturday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 26/10/2025 07:00 Sunday | 26/10/2025 17:00 Sunday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 26/10/2025 07:00 Sunday | 26/10/2025 17:00 Sunday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|---|
| QLD | Powerlink | 27/10/2025 07:00 Monday | 27/10/2025 17:00 Monday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 27/10/2025 07:00 Monday | 27/10/2025 17:00 Monday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| NSW | Transgrid | 28/10/2025 06:00 Tuesday | 08/11/2025 16:00 Saturday | Armidale - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 11.4 Days |
| VIC | AusNet | 28/10/2025 06:00 Tuesday | 28/10/2025 17:00 Tuesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| QLD | Powerlink | 28/10/2025 08:00 Tuesday | 28/10/2025 16:00 Tuesday | Nebo - Strathmore (8845) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: 2 hrs | Planned - SUBMIT | | | | | QLD Maintenance 8 Hours |
| VIC | AusNet | 29/10/2025 06:00 Wednesday | 29/10/2025 17:00 Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 30/10/2025 06:00 Thursday | 30/10/2025 17:00 Thursday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: NA Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|--|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA | ElectraNet | 30/10/2025 07:30 Thursday | 04/11/2025 16:30 Tuesday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 10 hrs Night: 10 hrs | Planned - SUBMIT | | | | | SA Maintenance 5.4 Days |
| QLD | Powerlink | 03/11/2025 07:00 Monday | 03/11/2025 17:00 Monday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 04/11/2025 07:00 Tuesday | 04/11/2025 17:00 Tuesday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 04/11/2025 08:00 Tuesday | 07/11/2025 10:00 Friday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 24 hrs Night: 18 hrs | Planned - SUBMIT | | | | | QLD Commissioning 3.1 Days |
| QLD | Powerlink | 05/11/2025 07:00 Wednesday | 05/11/2025 17:00 Wednesday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 06/11/2025 07:00 Thursday | 06/11/2025 17:00 Thursday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 07/11/2025 07:00 Friday | 07/11/2025 17:00 Friday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|------------------------------|------------------------------|--|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|--|
| QLD | Powerlink | 08/11/2025 07:00 Saturday | 08/11/2025 17:00 Saturday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| QLD | Powerlink | 09/11/2025 07:00 Sunday | 09/11/2025 17:00 Sunday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 10 Hours |
| NSW | Transgrid | 10/11/2025 06:00 Monday | 15/11/2025 16:00 Saturday | Armidale - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 5.4 Days |
| SA | ElectraNet | 11/11/2025 07:30 Tuesday | 16/11/2025 16:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 10 hrs Night: 10 hrs | Planned - SUBMIT | | | | | SA Maintenance 5.4 Days |
| VIC | AusNet | 21/11/2025 06:00 Friday | 21/11/2025 17:00 Friday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 24 hrs Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 22/11/2025 06:00 Saturday | 22/11/2025 17:00 Saturday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 24 hrs Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 11 Hours |
| QLD | Powerlink | 24/11/2025 08:00 Monday | 28/11/2025 17:00 Friday | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 48 hrs Night: 48 hrs | Planned - SUBMIT | | | | | QLD Maintenance 4.4 Days |
| VIC | AusNet | 11/12/2025 06:00 Thursday | 11/12/2025 15:30 Thursday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 9.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|--------|-------------------------------|-------------------------------|---|---|-------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC | AusNet | 12/12/2025 06:00 Friday | 12/12/2025 15:30 Friday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 9.5 Hours |
| VIC | AusNet | 17/12/2025 06:00 Wednesday | 17/12/2025 14:00 Wednesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 8 Hours |
| VIC | AusNet | 31/12/2025 06:00 Wednesday | 31/12/2025 17:00 Wednesday | Kiamal SF - MurraWarra 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 31/12/2025 06:30 Wednesday | 31/12/2025 15:00 Wednesday | Hazelwood - Loy Yang Power Station No.1 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria | Day: 1 hr Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 8.5 Hours |
| VIC | AusNet | 21/01/2026 06:00 Wednesday | 21/01/2026 18:00 Wednesday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 22/01/2026 06:00 Thursday | 22/01/2026 18:00 Thursday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 11/02/2026 06:00 Wednesday | 11/02/2026 18:00 Wednesday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 20/02/2026 06:00 Friday | 20/02/2026 18:00 Friday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 21/02/2026 06:00 Saturday | 21/02/2026 18:00 Saturday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 22/02/2026 06:00 Sunday | 22/02/2026 18:00 Sunday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 23/02/2026 06:00 Monday | 23/02/2026 18:00 Monday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 25/02/2026 06:00 Wednesday | 25/02/2026 18:00 Wednesday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 12 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|------------------------------|------------------------------|---|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|---|
| NSW | Transgrid | 07/03/2026 05:00 Saturday | 08/03/2026 17:00 Sunday | Lower Tumut - Wagga (051) 330 kV Line | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 18 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW/ VIC Commissioning 1.5 Days |
| NSW | Transgrid | 17/03/2026 06:00 Tuesday | 28/03/2026 16:00 Saturday | Armidale - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 11.4 Days |
| VIC | AusNet | 24/03/2026 06:00 Tuesday | 24/03/2026 18:00 Tuesday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 12 Hours |
| NSW | Transgrid | 30/03/2026 06:00 Monday | 04/04/2026 16:00 Saturday | Armidale - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 5.4 Days |
| NSW | Transgrid | 14/04/2026 07:00 Tuesday | 25/04/2026 17:00 Saturday | Armidale - Sapphire WF (8E) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 11.4 Days |
| NSW | Transgrid | 27/04/2026 07:00 Monday | 02/05/2026 17:00 Saturday | Armidale - Sapphire WF (8E) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 5.4 Days |
| NSW | Transgrid | 12/05/2026 07:00 Tuesday | 23/05/2026 17:00 Saturday | Armidale - Sapphire WF (8E) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 11.4 Days |
| NSW | Transgrid | 25/05/2026 07:00 Monday | 30/05/2026 17:00 Saturday | Armidale - Sapphire WF (8E) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs Night: 12 hrs | Planned - SUBMIT | | | | | NSW / QLD Commissioning 5.4 Days |
| SA | ElectraNet | 29/06/2026 07:30 Monday | 05/07/2026 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA | ElectraNet | 06/07/2026 07:30 Monday | 12/07/2026 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 13/07/2026 07:30 Monday | 19/07/2026 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 20/07/2026 07:30 Monday | 26/07/2026 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 27/07/2026 07:30 Monday | 02/08/2026 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA | ElectraNet | 03/08/2026 07:30 Monday | 09/08/2026 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 28/06/2027 07:30 Monday | 04/07/2027 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 05/07/2027 07:30 Monday | 11/07/2027 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 12/07/2027 07:30 Monday | 18/07/2027 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.5 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA | ElectraNet | 19/07/2027 07:30 Monday | 25/07/2027 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 26/07/2027 07:30 Monday | 01/08/2027 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 02/08/2027 07:30 Monday | 08/08/2027 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 26/06/2028 07:30 Monday | 02/07/2028 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA | ElectraNet | 03/07/2028 07:30 Monday | 09/07/2028 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 10/07/2028 07:30 Monday | 16/07/2028 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 17/07/2028 07:30 Monday | 23/07/2028 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 24/07/2028 07:30 Monday | 30/07/2028 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA | ElectraNet | 31/07/2028 07:30 Monday | 06/08/2028 17:30 Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 02/07/2029 07:30 Monday | 08/07/2029 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 09/07/2029 07:30 Monday | 15/07/2029 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 16/07/2029 07:30 Monday | 22/07/2029 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.5 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA | ElectraNet | 23/07/2029 07:30 Monday | 29/07/2029 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 30/07/2029 07:30 Monday | 05/08/2029 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 06/08/2029 07:30 Monday | 12/08/2029 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 01/07/2030 07:30 Monday | 07/07/2030 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|---|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| SA | ElectraNet | 08/07/2030 07:30 Monday | 14/07/2030 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 15/07/2030 07:30 Monday | 21/07/2030 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 22/07/2030 07:30 Monday | 28/07/2030 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 29/07/2030 07:30 Monday | 04/08/2030 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|----------------------------|----------------------------|--|---|-------------------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| SA | ElectraNet | 05/08/2030 07:30 Monday | 11/08/2030 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | <p>Day: 6 hrs Night: 12 hrs</p> | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

Accordingly, to the maximum extent permitted by law, AEMO and its officers, employees and consultants involved in the preparation of this document:

- * make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and
- * are not liable (whether by reason of negligence or otherwise) for any statements or representations in this document, or any omissions from it, or for any use or reliance on the information in it.