

## Upcoming High-Impact Outages (HIOs) in the NEM

- Information Current as of: 22 December 2025 - 1120 hrs -

### Legend

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn / UTP since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	08/01/2026 06:30 Thursday	08/01/2026 14:00 Thursday	Hazelwood - Rowville 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 7.5 Hours
QLD	Powerlink	14/01/2026 09:00 Wednesday	15/01/2026 16:10 Thursday	Stanwell - Broadsound (856) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.  Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 30 mins Night: 15 mins	Planned - SUBMIT					QLD Maintenance 1.3 Days
TAS	TasNetworks	19/01/2026 07:00 Monday	19/01/2026 16:00 Monday	Sheffield - Farrell No.1 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: NA	Planned - MTLTP			✓	✓	TAS Maintenance 9 Hours
SA	ElectraNet	20/01/2026 03:30 Tuesday	21/01/2026 16:30 Wednesday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 8 hrs Night: 6 hrs	Planned - SUBMIT				✓	SA Commissioning 1.5 Days
TAS	TasNetworks	20/01/2026 07:00 Tuesday	20/01/2026 16:00 Tuesday	Sheffield - Farrell No.1 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: NA	Planned - MTLTP			✓	✓	TAS Maintenance 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
TAS	TasNetworks	21/01/2026 07:00 Wednesday	21/01/2026 16:00 Wednesday	Sheffield - Farrell No.2 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: NA	Planned - MTLTP			✓	✓	TAS Commissioning 9 Hours
TAS	TasNetworks	22/01/2026 07:00 Thursday	22/01/2026 16:00 Thursday	Sheffield - Farrell No.2 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: NA	Planned - MTLTP			✓	✓	TAS Commissioning 9 Hours
SA	ElectraNet	22/01/2026 18:30 Thursday	23/01/2026 06:30 Friday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 0 mins Night: 4 hrs	Planned - RESUBMIT				✓	SA Commissioning 12 Hours
TAS	TasNetworks	28/01/2026 07:00 Wednesday	28/01/2026 16:00 Wednesday	Sheffield - Farrell No.2 220 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 24 hrs Night: 24 hrs	Withdrawn			✓		TAS Commissioning 9 Hours
VIC	AusNet	16/02/2026 04:00 Monday	16/02/2026 14:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 10 Hours
VIC	AusNet	20/02/2026 06:00 Friday	20/02/2026 18:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	21/02/2026 06:00 Saturday	21/02/2026 18:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	22/02/2026 06:00 Sunday	22/02/2026 18:00 Sunday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	24/02/2026 06:00 Tuesday	24/02/2026 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	25/02/2026 06:00 Wednesday	25/02/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	03/03/2026 06:00 Tuesday	03/03/2026 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	03/03/2026 06:30 Tuesday	03/03/2026 15:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Maintenance 8.5 Hours
NSW	Transgrid	04/03/2026 06:00 Wednesday	04/03/2026 16:00 Wednesday	Tamworth No.1 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Commissioning 10 Hours
NSW	Transgrid	05/03/2026 06:00 Thursday	05/03/2026 16:00 Thursday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Commissioning 10 Hours
NSW	Transgrid	06/03/2026 06:00 Friday	06/03/2026 16:00 Friday	Liddell to Muswellbrook (83) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 1 hr Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Commissioning 10 Hours
NSW	Transgrid	07/03/2026 05:00 Saturday	08/03/2026 17:00 Sunday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 18 hrs Night: 12 hrs	Planned - SUBMIT					NSW/ VIC Commissioning 1.5 Days
SA	ElectraNet	09/03/2026 18:30 Monday	10/03/2026 06:30 Tuesday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 72 hrs Night: 72 hrs	Planned - SUBMIT				✓	SA Commissioning 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	11/03/2026 06:00 Wednesday	13/03/2026 16:00 Friday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 1 hr Night: NA	Planned - SUBMIT					VIC / SA Maintenance 2.4 Days
NSW	Transgrid	17/03/2026 06:00 Tuesday	28/03/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT			✓	✓	NSW / QLD Commissioning 11.4 Days
VIC	AusNet	17/03/2026 06:00 Tuesday	19/03/2026 16:00 Thursday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 1 hr Night: NA	Planned - SUBMIT					VIC / SA Maintenance 2.4 Days
VIC	AusNet	25/03/2026 06:00 Wednesday	27/03/2026 18:00 Friday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 2.5 Days
VIC	AusNet	27/03/2026 06:00 Friday	01/04/2026 17:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 5.5 Days
NSW	Transgrid	30/03/2026 06:00 Monday	04/04/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT			✓	✓	NSW / QLD Commissioning 5.4 Days
VIC	AusNet	05/04/2026 07:00 Sunday	06/04/2026 18:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	09/04/2026 06:30 Thursday	09/04/2026 18:30 Thursday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW/VIC/SA Maintenance 12 Hours
NSW	Transgrid	10/04/2026 07:00 Friday	10/04/2026 17:00 Friday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	11/04/2026 07:00 Saturday	11/04/2026 17:00 Saturday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	12/04/2026 07:00 Sunday	12/04/2026 17:00 Sunday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	13/04/2026 07:00 Monday	13/04/2026 17:00 Monday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	14/04/2026 07:00 Tuesday	25/04/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	14/04/2026 07:00 Tuesday	14/04/2026 17:00 Tuesday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	15/04/2026 07:00 Wednesday	15/04/2026 17:00 Wednesday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	16/04/2026 07:00 Thursday	16/04/2026 17:00 Thursday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	17/04/2026 07:00 Friday	17/04/2026 17:00 Friday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	18/04/2026 07:00 Saturday	18/04/2026 17:00 Saturday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
VIC	AusNet	19/04/2026 07:00 Sunday	24/04/2026 18:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
NSW	Transgrid	27/04/2026 07:00 Monday	02/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
VIC	AusNet	05/05/2026 07:00 Tuesday	06/05/2026 17:00 Wednesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
NSW	Transgrid	12/05/2026 07:00 Tuesday	23/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	13/05/2026 05:00 Wednesday	17/05/2026 17:00 Sunday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 48 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 4.5 Days
NSW	Transgrid	24/05/2026 07:00 Sunday	24/05/2026 17:00 Sunday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW/QLD Maintenance 10 Hours
NSW	Transgrid	25/05/2026 07:00 Monday	30/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	09/06/2026 07:30 Tuesday	09/06/2026 16:30 Tuesday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9 Hours
SA	ElectraNet	29/06/2026 07:30 Monday	05/07/2026 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/07/2026 07:30 Monday	12/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	13/07/2026 07:00 Monday	13/07/2026 18:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	13/07/2026 07:00 Monday	21/07/2026 18:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 8.5 Days

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SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
VIC	AusNet	14/07/2026 07:00 Tuesday	14/07/2026 18:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	15/07/2026 07:00 Wednesday	15/07/2026 18:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days



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SA	ElectraNet	27/07/2026 07:30 Monday	02/08/2026 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	28/07/2026 07:00 Tuesday	30/07/2026 18:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	11/08/2026 07:00 Tuesday	11/08/2026 17:00 Tuesday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	12/08/2026 07:00 Wednesday	27/08/2026 18:00 Thursday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 15.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	17/08/2026 06:00 Monday	01/09/2026 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 15.5 Days
VIC	AusNet	17/08/2026 07:00 Monday	01/09/2026 18:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 15.5 Days
NSW	Transgrid	24/08/2026 07:00 Monday	24/08/2026 17:00 Monday	Tamworth No.1 330 kV Bus	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW / QLD Commissioning 10 Hours
VIC	AusNet	01/09/2026 07:00 Tuesday	01/09/2026 17:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	This outage offloads the Balranald - Darlington Point (X5) 220 kV line and restricts power transfer: <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 1 hr Night: NA	Planned - SUBMIT					NSW / VIC Maintenance 10 Hours
QLD	Powerlink	14/09/2026 07:00 Monday	18/09/2026 16:00 Friday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 96 hrs Night: NA	Planned - SUBMIT		✓	✓		QLD Commissioning 4.4 Days
VIC	AusNet	15/09/2026 07:00 Tuesday	16/09/2026 16:30 Wednesday	Hazelwood - Loy Yang Power Station No.3 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
VIC	AusNet	22/09/2026 07:00 Tuesday	24/09/2026 18:00 Thursday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 2.5 Days
QLD	Powerlink	12/10/2026 07:00 Monday	12/10/2026 16:00 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	13/10/2026 06:00 Tuesday	13/10/2026 16:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	13/10/2026 07:00 Tuesday	13/10/2026 16:00 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	14/10/2026 07:00 Wednesday	14/10/2026 16:00 Wednesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	15/10/2026 07:00 Thursday	15/10/2026 16:00 Thursday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	16/10/2026 07:00 Friday	16/10/2026 16:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
VIC	AusNet	27/10/2026 06:00 Tuesday	08/11/2026 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12.5 Days
VIC	AusNet	10/11/2026 06:00 Tuesday	11/11/2026 16:00 Wednesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
VIC	AusNet	12/11/2026 06:00 Thursday	13/11/2026 16:00 Friday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
VIC	AusNet	09/12/2026 05:00 Wednesday	14/12/2026 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	14/01/2027 05:00 Thursday	17/01/2027 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 3.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	29/01/2027 05:00 Friday	02/02/2027 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 4.5 Days
VIC	AusNet	10/02/2027 05:00 Wednesday	13/02/2027 17:00 Saturday	Moorabool-Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 3.5 Days
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days



Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	30/06/2031 07:30 Monday	06/07/2031 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	07/07/2031 07:30 Monday	13/07/2031 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	14/07/2031 07:30 Monday	20/07/2031 19:30 Sunday	Heywood - South East No.1 275 kV Line	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	21/07/2031 07:30 Monday	27/07/2031 17:30 Sunday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	28/07/2031 07:30 Monday	03/08/2031 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	04/08/2031 07:30 Monday	10/08/2031 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<<NEW since the last notification>> Check and Update Mapping Table (NOSEquipment Tab).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
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The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

#### Disclaimer

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