

Upcoming High-Impact Outages (HIOs) in the NEM
- Information Current as of: 9 March 2026 - 0909 hrs -

Legend

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn / UTP since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	09/03/2026 13:00 Monday	16/03/2026 16:00 Monday	1 Upper Tumut – Stockdill 330kV Line	<p><<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur:</p> <ul style="list-style-type: none"> a reduction in supply that may be expected to result in involuntary load shedding; requirement for market intervention through issuing of directions 	Day: 10 hrs Night: 5 hrs	Planned - PDLTP		✓			NSW Commissioning 7.1 Days
SA	ElectraNet	09/03/2026 18:30 Monday	10/03/2026 06:30 Tuesday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 12 hrs Night: 12 hrs	Planned - PDLTP				✓	SA Commissioning 12 Hours
VIC	AusNet	11/03/2026 08:30 Wednesday	11/03/2026 18:30 Wednesday	Moorabool–Sydenham No.1 500 kV Line	<p><<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions</p>	Day: 2 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	14/03/2026 06:35 Saturday	14/03/2026 14:25 Saturday	South Pine - Tarong (832) 275 kV line	<p>A credible contingency during the outage has the potential for one or more of the following to occur:</p> <ul style="list-style-type: none"> a reduction in supply that may be expected to result in involuntary load shedding; requirement for market intervention through issuing of directions 	Day: 30 mins Night: NA	Planned - MTLTP					QLD Maintenance 7.8 Hours
TAS	TasNetworks	16/03/2026 06:00 Monday	16/03/2026 12:00 Monday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - MTLTP		✓			TAS Maintenance 6 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	17/03/2026 05:00 Tuesday	17/03/2026 17:00 Tuesday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 12 Hours
NSW	Transgrid	17/03/2026 06:00 Tuesday	28/03/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 6 hrs Night: 6 hrs	Planned - MTLTP			✓	✓	NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	17/03/2026 07:00 Tuesday	17/03/2026 16:00 Tuesday	65 Murray – Upper Tumut 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 2 hrs Night: NA	Planned - MTLTP			✓	✓	NSW Maintenance 9 Hours
NSW	Transgrid	17/03/2026 07:00 Tuesday	17/03/2026 13:00 Tuesday	Armidale No.1 330 kV Bus	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 2 hrs Night: NA	Planned - RESUBMIT		✓	✓	✓	NSW / QLD Maintenance 6 Hours
NSW	Transgrid	18/03/2026 07:00 Wednesday	25/03/2026 16:00 Wednesday	1 Upper Tumut – Stockdill 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 10 hrs Night: 5 hrs	Planned - MTLTP		✓			NSW Commissioning 7.4 Days
QLD	Powerlink	21/03/2026 12:00 Saturday	21/03/2026 13:30 Saturday	South Pine - Tarong (832) 275 kV line	A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 15 mins Night: NA	Planned - MTLTP					QLD Maintenance 1.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	23/03/2026 07:00 Monday	27/03/2026 17:00 Friday	South Pine - Tarong (832) 275 kV line	A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 3 hrs Night: 6 hrs	Planned - MTLTP					QLD Maintenance 4.4 Days
VIC	AusNet	25/03/2026 05:00 Wednesday	27/03/2026 17:00 Friday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 2.5 Days
QLD	Powerlink	26/03/2026 08:00 Thursday	26/03/2026 14:30 Thursday	Nebo - Strathmore (8845) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					QLD Maintenance 6.5 Hours
NSW	Transgrid	30/03/2026 06:00 Monday	04/04/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT			✓	✓	NSW / QLD Commissioning 5.4 Days
QLD	Powerlink	30/03/2026 08:00 Monday	03/04/2026 16:00 Friday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 120 hrs Night: 120 hrs	Planned - SUBMIT					QLD Commissioning 4.3 Days
NSW	Transgrid	02/04/2026 06:00 Thursday	02/04/2026 14:15 Thursday	66 Murray – Lower Tumut 330kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 2 hrs Night: 2 hrs	Withdraw Requested					NSW Commissioning 8.3 Hours
VIC	AusNet	05/04/2026 07:00 Sunday	06/04/2026 18:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - MTLTP					VIC Maintenance 1.5 Days
NSW	Transgrid	08/04/2026 08:00 Wednesday	18/04/2026 16:00 Saturday	1 Upper Tumut – Stockdill 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 6 hrs Night: 5 hrs	Planned - SUBMIT					NSW Commissioning 10.3 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	09/04/2026 07:00 Thursday	09/04/2026 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
NSW	Transgrid	10/04/2026 07:00 Friday	10/04/2026 17:00 Friday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	11/04/2026 07:00 Saturday	11/04/2026 17:00 Saturday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	12/04/2026 07:00 Sunday	12/04/2026 17:00 Sunday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	13/04/2026 07:00 Monday	13/04/2026 17:00 Monday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	14/04/2026 07:00 Tuesday	25/04/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	14/04/2026 07:00 Tuesday	14/04/2026 17:00 Tuesday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	15/04/2026 07:00 Wednesday	15/04/2026 17:00 Wednesday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
QLD	Powerlink	15/04/2026 08:00 Wednesday	15/04/2026 15:00 Wednesday	Nebo - Broadsound (8847) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					QLD Maintenance 7 Hours
NSW	Transgrid	16/04/2026 07:00 Thursday	16/04/2026 17:00 Thursday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	17/04/2026 07:00 Friday	17/04/2026 17:00 Friday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
NSW	Transgrid	18/04/2026 07:00 Saturday	18/04/2026 17:00 Saturday	Buronga - Red Cliffs (X1 and X9) 220 kV lines	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 10 Hours
VIC	AusNet	19/04/2026 07:00 Sunday	24/04/2026 18:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
NSW	Transgrid	20/04/2026 08:00 Monday	23/04/2026 16:00 Thursday	1 Upper Tumut – Stockdill 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 6 hrs Night: 5 hrs	Planned - SUBMIT					NSW Commissioning 3.3 Days
QLD	Powerlink	23/04/2026 08:00 Thursday	24/04/2026 17:00 Friday	South Pine - Tarong (832) 275 kV line	A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 30 mins Night: 15 mins	Planned - SUBMIT					QLD Commissioning 1.4 Days
NSW	Transgrid	27/04/2026 07:00 Monday	02/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
NSW	Transgrid	27/04/2026 08:00 Monday	28/04/2026 17:00 Tuesday	MSS DDTs No. 1 330kV line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT					NSW / VIC Commissioning 1.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	28/04/2026 08:00 Tuesday	29/04/2026 17:00 Wednesday	5 Yass – Marulan 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 2 hrs Night: 3 hrs	Planned - SUBMIT					NSW Maintenance 1.4 Days
VIC	AusNet	05/05/2026 07:00 Tuesday	06/05/2026 17:00 Wednesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
NSW	Transgrid	06/05/2026 08:00 Wednesday	14/05/2026 16:00 Thursday	1 Upper Tumut – Stockdill 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 6 hrs Night: 5 hrs	Planned - SUBMIT					NSW Commissioning 8.3 Days
QLD	Powerlink	06/05/2026 09:00 Wednesday	13/05/2026 14:00 Wednesday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 3 hrs	Planned - SUBMIT		✓			QLD Maintenance 7.2 Days
NSW	Transgrid	11/05/2026 10:00 Monday	11/05/2026 17:00 Monday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW/QLD Maintenance 7 Hours
NSW	Transgrid	12/05/2026 07:00 Tuesday	23/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	13/05/2026 05:00 Wednesday	17/05/2026 17:00 Sunday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 48 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 4.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	16/05/2026 08:00 Saturday	21/05/2026 16:00 Thursday	1 Upper Tumut – Stockdill 330kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur:</p> <ul style="list-style-type: none"> a reduction in supply that may be expected to result in involuntary load shedding; requirement for market intervention through issuing of directions 	Day: 6 hrs Night: 5 hrs	Planned - SUBMIT					NSW Commissioning 5.3 Days
NSW	Transgrid	25/05/2026 07:00 Monday	30/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
NSW	Transgrid	26/05/2026 08:00 Tuesday	26/05/2026 15:00 Tuesday	MSS DDTs No. 2 330kV line	<p>This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur:</p> <ul style="list-style-type: none"> a reduction in supply that may be expected to result in involuntary load shedding; requirement for market intervention through issuing of directions 	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW / VIC Maintenance 7 Hours
NSW	Transgrid	26/05/2026 08:00 Tuesday	27/05/2026 17:00 Wednesday	MSS DDTs No. 2 330kV line	<p>This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW or Victorian Forecast Operational Demand in VIC is greater than 7000 MW A credible contingency during the outage has the potential for one or more of the following to occur:</p> <ul style="list-style-type: none"> a reduction in supply that may be expected to result in involuntary load shedding; requirement for market intervention through issuing of directions 	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT					NSW / VIC Commissioning 1.4 Days
TAS	TasNetworks	26/05/2026 10:31 Tuesday	26/05/2026 15:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	<p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p>	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Maintenance 4.5 Hours
NSW	Transgrid	29/05/2026 06:00 Friday	02/06/2026 18:00 Tuesday	Lower Tumut - Wagga (051) 330 kV Line	<p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 10 hrs Night: 6 hrs	Planned - RESUBMIT					NSW/ VIC Commissioning 4.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	02/06/2026 07:30 Tuesday	06/06/2026 16:00 Saturday	3W Capital – Kangaroo Valley 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 2 hrs Night: 3 hrs	Planned - SUBMIT					NSW Commissioning 4.4 Days
NSW	Transgrid	03/06/2026 08:00 Wednesday	03/06/2026 17:00 Wednesday	Balranald - Darlington Point (X5) 220 kV Line	During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Maintenance 9 Hours
NSW	Transgrid	09/06/2026 07:00 Tuesday	20/06/2026 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT				✓	NSW/QLD Commissioning 11.4 Days
VIC	AusNet	09/06/2026 07:30 Tuesday	09/06/2026 16:30 Tuesday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9 Hours
NSW	Transgrid	22/06/2026 07:00 Monday	27/06/2026 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT				✓	NSW/QLD Commissioning 5.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	29/06/2026 07:30 Monday	02/07/2026 17:30 Thursday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 3.4 Days
NSW	Transgrid	30/06/2026 07:00 Tuesday	10/07/2026 17:00 Friday	6X Upper Tumut – Ravine 330kV Line	This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions	Day: 8 hrs Night: 4 hrs	Planned - SUBMIT					NSW Maintenance 10.4 Days
QLD	Powerlink	30/06/2026 08:00 Tuesday	19/07/2026 17:00 Sunday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 480 hrs Night: 480 hrs	Planned - SUBMIT					QLD Commissioning 19.4 Days
SA	ElectraNet	03/07/2026 07:30 Friday	12/07/2026 17:30 Sunday	Tailem Bend - Tungkilli No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 9.4 Days
VIC	AusNet	13/07/2026 07:00 Monday	13/07/2026 18:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	13/07/2026 07:00 Monday	21/07/2026 18:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 8.5 Days
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
VIC	AusNet	14/07/2026 07:00 Tuesday	14/07/2026 18:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	15/07/2026 07:00 Wednesday	15/07/2026 18:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	15/07/2026 18:00 Wednesday	16/07/2026 07:00 Thursday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT	✓	✓	✓		NSW/VIC/SA Commissioning 13 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
NSW	Transgrid	22/07/2026 07:00 Wednesday	22/07/2026 17:00 Wednesday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: 2 hrs	Planned - SUBMIT					NSW/ VIC Commissioning 10 Hours
VIC	AusNet	28/07/2026 07:00 Tuesday	30/07/2026 18:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days
SA	ElectraNet	28/07/2026 07:45 Tuesday	29/07/2026 19:30 Wednesday	Heywood - South East No.1 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 1.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
VIC	AusNet	11/08/2026 07:00 Tuesday	11/08/2026 17:00 Tuesday	Rowville - South Morang 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	12/08/2026 07:00 Wednesday	27/08/2026 18:00 Thursday	South Morang - Sydenham No.1 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 15.5 Days
VIC	AusNet	17/08/2026 06:00 Monday	01/09/2026 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 15.5 Days
VIC	AusNet	17/08/2026 07:00 Monday	01/09/2026 18:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 15.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	26/08/2026 07:00 Wednesday	26/08/2026 17:00 Wednesday	Tamworth No.1 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Commissioning 10 Hours
VIC	AusNet	01/09/2026 07:00 Tuesday	01/09/2026 17:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	This outage offloads the Balranald - Darlington Point (X5) 220 kV line and restricts power transfer: • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - SUBMIT					NSW / VIC Maintenance 10 Hours
NSW	Transgrid	01/09/2026 07:00 Tuesday	01/09/2026 17:00 Tuesday	Tamworth No.5 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW/QLD Commissioning 10 Hours
NSW	Transgrid	01/09/2026 07:30 Tuesday	01/09/2026 16:00 Tuesday	Dapto - Kangaroo Valley (18) 330kV Line	During the outage: • There is a potential for Energy and FCAS prices to approach the Market Price Cap. • Power transfer will be restricted between VIC/ Snowy and NSW.	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW Maintenance 8.5 Hours
NSW	Transgrid	12/09/2026 18:00 Saturday	17/09/2026 08:00 Thursday	Buronga-Balranald (X3) 220kV line	During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT					NSW/VIC/SA Commissioning 4.6 Days
QLD	Powerlink	14/09/2026 07:00 Monday	18/09/2026 16:00 Friday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 96 hrs Night: NA	Planned - SUBMIT		✓	✓		QLD Commissioning 4.4 Days
VIC	AusNet	15/09/2026 07:00 Tuesday	16/09/2026 16:30 Wednesday	Hazelwood - Loy Yang Power Station No.3 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
VIC	AusNet	22/09/2026 07:00 Tuesday	24/09/2026 18:00 Thursday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 2.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	12/10/2026 07:00 Monday	12/10/2026 16:00 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
VIC	AusNet	13/10/2026 06:00 Tuesday	13/10/2026 16:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	13/10/2026 07:00 Tuesday	13/10/2026 16:00 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	14/10/2026 07:00 Wednesday	14/10/2026 16:00 Wednesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	15/10/2026 07:00 Thursday	15/10/2026 16:00 Thursday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	16/10/2026 07:00 Friday	16/10/2026 16:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: 15 mins	Planned - SUBMIT		✓	✓		QLD Commissioning 9 Hours
QLD	Powerlink	21/10/2026 08:00 Wednesday	22/10/2026 17:00 Thursday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 4 hrs	Planned - SUBMIT					QLD Commissioning 1.4 Days
VIC	AusNet	27/10/2026 06:00 Tuesday	08/11/2026 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12.5 Days
VIC	AusNet	10/11/2026 06:00 Tuesday	11/11/2026 16:00 Wednesday	Ararat - Crowlands 220kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
VIC	AusNet	12/11/2026 06:00 Thursday	13/11/2026 16:00 Friday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	09/12/2026 05:00 Wednesday	14/12/2026 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	09/12/2026 05:00 Wednesday	14/12/2026 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	14/01/2027 05:00 Thursday	17/01/2027 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 3.5 Days
VIC	AusNet	29/01/2027 05:00 Friday	02/02/2027 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 4.5 Days
VIC	AusNet	10/02/2027 05:00 Wednesday	13/02/2027 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					VIC Maintenance 3.5 Days
NSW	Transgrid	18/03/2027 06:00 Thursday	25/03/2027 16:00 Thursday	07 Lower Tumut – Canberra 330kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 8 hrs Night: 10 hrs	Planned - SUBMIT					NSW Commissioning 7.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	06/04/2027 07:00 Tuesday	13/04/2027 17:00 Tuesday	03 Lower Tumut – Yass 330kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in NSW region is greater than 10,500 MW A credible contingency during the outage has the potential for one or more of the following to occur: <ul style="list-style-type: none"> • a reduction in supply that may be expected to result in involuntary load shedding; • requirement for market intervention through issuing of directions 	Day: 8 hrs Night: 10 hrs	Planned - SUBMIT					NSW Commissioning 7.4 Days
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	28/09/2027 07:00 Tuesday	28/09/2027 17:00 Tuesday	Crowland - Bulgana 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	05/10/2027 06:00 Tuesday	05/10/2027 16:00 Tuesday	Ballarat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	06/10/2027 06:00 Wednesday	06/10/2027 16:00 Wednesday	Moorabool-Cressy No.2 500kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	30/06/2031 07:30 Monday	06/07/2031 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	07/07/2031 07:30 Monday	13/07/2031 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	14/07/2031 07:30 Monday	20/07/2031 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	21/07/2031 07:30 Monday	27/07/2031 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	28/07/2031 07:30 Monday	03/08/2031 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	04/08/2031 07:30 Monday	10/08/2031 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	28/06/2032 07:30 Monday	04/07/2032 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	05/07/2032 07:30 Monday	11/07/2032 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	12/07/2032 07:30 Monday	18/07/2032 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	19/07/2032 07:30 Monday	25/07/2032 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	26/07/2032 07:30 Monday	01/08/2032 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2032 07:30 Monday	08/08/2032 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	27/06/2033 07:30 Monday	03/07/2033 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	04/07/2033 07:30 Monday	10/07/2033 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	11/07/2033 07:30 Monday	17/07/2033 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	18/07/2033 07:30 Monday	24/07/2033 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	25/07/2033 07:30 Monday	31/07/2033 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	01/08/2033 07:30 Monday	07/08/2033 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	26/06/2034 07:30 Monday	02/07/2034 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	03/07/2034 07:30 Monday	09/07/2034 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	10/07/2034 07:30 Monday	16/07/2034 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	17/07/2034 07:30 Monday	23/07/2034 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2034 07:30 Monday	30/07/2034 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2034 07:30 Monday	06/08/2034 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	25/06/2035 07:30 Monday	01/07/2035 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	02/07/2035 07:30 Monday	08/07/2035 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	09/07/2035 07:30 Monday	15/07/2035 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	16/07/2035 07:30 Monday	22/07/2035 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	23/07/2035 07:30 Monday	29/07/2035 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	30/07/2035 07:30 Monday	05/08/2035 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	23/06/2036 07:30 Monday	29/06/2036 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	30/06/2036 07:30 Monday	06/07/2036 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	07/07/2036 07:30 Monday	13/07/2036 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	14/07/2036 07:30 Monday	20/07/2036 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	21/07/2036 07:30 Monday	27/07/2036 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days
SA	ElectraNet	28/07/2036 07:30 Monday	03/08/2036 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	SA Maintenance 6.4 Days

The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

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